



National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/DG(Trf)/TRF-489/AWPL-2019/ 19558-62

September 29, 2026

Subject: **Decision of the Authority in the matter of Adjustment in Insurance Component of tariff for Act 2 Din Wind (Private) Limited**

Dear Sir,

Please find enclosed herewith the subject Decision of the Authority alongwith **Annex-I** (total 02 Page) regarding adjustment in insurance component of tariff for the period from **February 27, 2026 to February 26, 2027** for Act 2 Din Wind (Private) Limited in Case No. NEPRA/TRF-489/AWPL-2019.

2. The Decision is being intimated to the Federal Government for the purpose of notification in the official Gazette pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 within 30 Calendar days from the intimation of this Decision. In the event the Federal Government fails to notify the subject tariff Decision, within the time period specified in Section 31(7), then the Authority shall notify the same in the official Gazette pursuant to Section 31(7) of NEPRA Act.

Enclosure: As above


(Wasim Anwar Bhinder)

Secretary
Ministry of Energy (Power Division)
'A' Block, Pak Secretariat,
Islamabad

Copy to:

1. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
2. Mr. Shehriyar Abbasi, Deputy Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
3. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad
4. Director, Act 2 Din Wind (Pvt.) Ltd. Office No. 1002, 10th Floor, Emerald Tower, Near 2 Talwar, Karachi

**DECISION OF THE AUTHORITY IN THE MATTER OF ADJUSTMENT IN INSURANCE
COMPONENT OF TARIFF FOR ACT 2 DIN WIND (PRIVATE) LIMITED**

Pursuant to the decisions of the Authority in the matter of generation tariff of Act 2 Din Wind (Private) Limited (AWPL) (formerly known as Act 2 Wind (Private) Limited dated November 19, 2018, modification decision dated July 23, 2020, review motion decision dated May 17, 2021, and COD Tariff adjustment decision dated January 2, 2026 notified vide SRO No. 183 (I)/2026 dated February 02, 2026, the insurance component is required to be indexed/adjusted according to the stipulated mechanism therein. AWPL requested the Authority a revised insurance component of Rs. 0.3837/ kWh based on the insurance premium of Rs. 63,868,503 from February 27, 2026 to February 26, 2027.

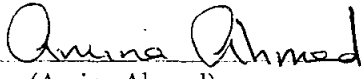
2. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of the Authority in the matter:

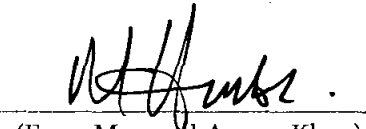
“Based on the information provided by AWPL, adjustment in insurance component for the operational periods from February 27, 2026 to February 26, 2027 has been made in accordance with the requisite indexation/adjustment mechanism stipulated in the decision(s) of the Authority.”

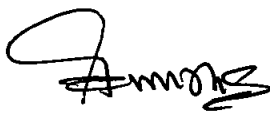
3. The revised insurance component of tariff attached as **Annex-I** is to be notified in the official Gazette in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XI. of 1997).

4. CPPA-G to ensure that all the payments are consistent with tariff determination.

AUTHORITY


(Amina Ahmed)
Member


(Engr. Maqsood Anwar Khan)
Member


(Ghulamullah Shaikh)
Member


(Waseem Mukhtar)
Chairman



Annex-I

ACT 2 DIN WIND (PRIVATE) LIMITED (AWPL)

Period	Reference Insurance Premium	Reference Insurance Component	Previous Insurance Premium	Previous Insurance Component	*Revised Insurance premium	Revised Insurance Component
	Rs.	Rs./kWh	Rs.	Rs./kWh	Rs.	Rs./kWh
February 27, 2026 to February 26, 2027	40,600,360	0.2439	64,483,351	0.3874	63,520,926	0.3816

* Allowed Insurance premium has been worked out on the basis of actual premium or 0.40% of the approved EPC cost, whichever is lower.

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