

National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. Tel: +92-51-9206500, Fax: +92-51-2600026 Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

registi ai

No. NEPRA/R/ADG(Trf)/TRF-246/TGL-2013/ 35692-96

October 30, 2023

Subject:

<u>Decision of the Authority in the matter of Quarterly Indexations/Adjustment of Tariff for Tenaga Generasi Limited (TGL) for the Quarter October-December 2023</u>
[Case No. NEPRA/TRF-246/TGL-2013]

Dear Sir,

Please find enclosed herewith subject decision of the Authority along with revised tariff components at **Annex-I** (total 02 pages) regarding quarterly indexation/adjustment of tariff of Tenaga Generasi Ltd. for the **October-December 2023** on account of US CPI, Exchange Rate and LIBOR/KIBOR variations in Case No. NEPRA/TRF-246/TGL-2013.

2. The decision is being sent to the Federal Government for intimation and action, if any, by the Federal Government under Proviso (ii) of Section 31(7) of NEPRA Act, before its notification by NEPRA pursuant to the said Proviso of Section 31(7) of NEPRA Act, 1997.

Encl: As above

(Engr. Mazhar Iqbal Ranjha)

Secretary
Ministry of Energy (Power Division)
'A' Block, Pak Secretariat,
Islamabad

CC:

- 1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
- 2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 3. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad
- 4. Project Manager, Tenaga Generasi Limited, 3rd Floor, Dawood Centre, M.T. Khan Road, Karachi [Cell: 0301 822 0279 Tele: 021 3563 2200 09]



DECISION OF THE AUTHORITY IN THE MATTER OF QUARTERLY INDEXATIONS/ADJUSTMENT OF TARIFF FOR TENAGA GENERASI LIMITED FOR THE QUARTER OCT-DEC 2023

Pursuant to the decision of the Authority dated April 23, 2014 in the matter of application of Tenaga Generasi Limited (TGL) opting for Upfront Tariff, revised Decision dated May 2, 2014 to the extent of change in the financial close deadline for Upfront Tariff and Decision of the Authority dated January 10, 2017 regarding one-time adjustment of base amount of debt service for US\$/PKR parity of the Upfront Tariff of TGL.

- 2. TGL has submitted request vide letter dated Oct 02, 2023 for adjustment/indexation on account of US CPI, Exchange Rate and KIBOR/LIBOR variation for the quarter Oct-Dec 2023, Accordingly the tariff of TGL in respect of quarter Oct-Dec 2023 has been revised in accordance with the requisite indexation/adjustment mechanism stipulated in the decision of the Authority.
- 3. The Authority in its collective and joint wisdom decided with consensus as under; which will be hereafter called as decision of the Authority in the matter.

"Indexation/adjustment for Oct-Dec 2023 quarter has been made in the tariff components in accordance with the requisite indexation/adjustment mechanism stipulated in the decision(s) of the Authority. The revised tariff indicated at **Annex-I** shall be immediately applicable."

- 4. The above referred revised tariff components attached as **Annex-I** are to be notified in the official gazette in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.
- 5. CPPA-G to ensure that all the payments are consistent with tariff determination.

AUTHORITY

(Mathar Niaz Rana (nsc)

na vich

Member

(Engr. Maqsood Anwar Khan)

Member

(Rafique Ahmed Shaikh)

Member

1 m

(Waseem Mukhtar) Chairman (Amina Ahmed) Member

NEPRA AUTHORITY A

Tenaga Generasi Limited Quarterly Indexation/Adjustment of Tariff

Apr 23,2014 May 02, 2014 Jan 10, 2017 (Rs./kWh)	Oct-Dec 2023	Indexation
(Rs./kWh)		
1.6040	(Rs./kWh)	
2.00 -0	6.3534	US CPI & Rs./US \$
4.7622	14.1061	Rs./US \$
5.5772	16.5202	Rs./US \$
2.3507	2.3507	
0.7848	5.1181	LIBOR & Rs./US \$
0.8774	1.9468	KIBOR
0.7833	0.7833	-
16.7396	47.1785	
		Sources
229.60	307.026	US Bureau of Labor Statistics
97.60	289.10	NBP
9.29%	22.66%	SBP
0.3010%	5.6571%	Global-rates.com
	24,250,467	24,250,467
	1,075,176,160	1,075,176,160
	134,422,200	134,422,200
	33,605,550	33,605,550
- - -	97.60 9.29%	97.60 289.10 9.29% 22.66% 0.3010% 5.6571% 24,250,467 1,075,176,160 134,422,200

