

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Trf)/TRF-259/PPDCL-2014/ \$2.73-77

March 04, 2025

Wasim Anwar Bhinder)

Subject:

Decision of the Authority in the matter of Quarterly Indexation of tariff Components of Pak Pattan Hydropower Project of Punjab Power Development Company Limited

Dear Sir,

Please find enclosed herewith the Decision of the Authority along with Annex-I (total 02 pages) regarding the Quarterly Indexation of the Pak Pattan Hydropower Project of Punjab Power Development Company Limited for the Quarters January-March 2025 on account of US CPI, N-CPI (Local), Exchange Rate (PKR/USD/JPY) and LIBOR variations in Case No. NEPRA/TRF-259/PPDCL-2014.

2. The Decision is being sent to the Federal Government for intimation under Proviso (ii) of Section 31(7) of the NEPRA Act, before its notification by NEPRA pursuant to the said Proviso of Section 31(7) of NEPRA Act, 1997. Islu tuwa

Enclosure: As above

Secretary. Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad

Copy to:

Secretary, Cabinet Division, Cabinet Secretariat, Islamabad 1.

Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad

- Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad
- Chief Executive Officer, Punjab Power Development Company Limited, Old Anarkali, 2nd Floor, Central Design Building, Irrigation Secretariat, Lahore



DECISION OF THE AUTHORITY IN THE MATTER OF QUARTERLY INDEXATION OF TARIFF COMPONENTS OF PAK PATTAN HYDROPOWER PROJECT OF PUNJAB POWER DEVELOPMENT COMPANY LIMITED

- 1. Pursuant to the Authority's decision dated February 04th, 2015 in the matter of Tariff petitition filed by Punjab Power Development Company Limited (hereinafter referred as "PPDCL") for 2.82 MW Pakpattan Hydropower Project and the decision of the Authority dated March 10, 2021 notified vide S.R.O. No, 1041(1)/2023 on August 09, 2023 in the matter of change of base year 2007-2008 to base year 2015-16 for Consumer Price Index (CPI) for indexation of fixed and variable O&M (Local) components, the relevant tariff components are required to be adjusted on account of US CPI, N-CPI, Exchange Rate and LIBOR Yen variation.
- 2. PPDCL vide letter dated September 18, 2023, informed that it has achieved Commercial Operations Date (COD) on September 15, 2023, and has accordingly submitted a COD tariff adjustment application to the Authority. PDCL vide letter dated January 09th 2025 has submitted indexation request of tariff components for Jan March 2025 quarter.
- 3. The Authority considered the request of PPDCL and in its collective and joint wisdom considering all aspects decided with consensus as under, which will be hereinafter referred to as the decision of the Authority in the matter;

Indexation/adjustment for the quarters Jan –Mar 2025 has been made in the tariff components on a provisional basis on account of US CPI, N-CPI (Local), exchange rate (PKR/USD/JPY) and LIBOR variations in accordance with the requisite indexation/adjustment mechanism stipulated in the decision(s) of the Authority and shall be subject to adjustments if necessary, in the light of the final decision of the Authority in COD Tariff.

- 4. The above referred revised tariff components attached as Annex-I is to be notified in the official gazette, in terms of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.
- 5. Power Purchaser to ensure that all the payments are consistent with tariff determination.

ORITY		
Mayan		
Engr. Maqsood Anwar Khan Member		
Amina Ahmed Member		
POWER REGIL		

PUNJAB POWER DEVELOPMENT COMPANY LIMITED (PPDCL) PAKPATTAN HYDROPOWER PROJECT INTERIM INDEXATIONS

Tariff Components	Reference Tariff Feb 04, 2015 & Mar 10, 2021	Indexed Tariff Jan - March 2025		Indexations
Variable O&M-Local (Rs./kWh)	0.4012	0.8130	N-CPI	Local
Fixed O&M - Local (Rs./kWh)	0.9628	1.9509	N-CPI;	Ĺocal
Fixed O&M - Foreign (Rs./kWh)	0.1712	0.6192	US CPI,	& Rs./US\$
Return on Equity (Rs./kWh)	2.1762	5.8954	Rs./US	\$
ROEDC (Rs./kWh)	0.4579	1.2405	Rs./US	\$
Deb Service (Rs./kWh)	2.7726	4.8813	JPY/PI	KR & LIBOR
Indexation Values				Source
Exchange Rate (US\$/PKR)	102.93	278.85	,	NBP
Exchange Rate (JPY/PKR)	0.99	1.7788		NBP
N-CPI Local Base Yr. 2015-16	131.01	265.46	Paki	stan Bureau of Statistics
US CPI	236.29	315.49	US B	ureau of Labor Statistics
6 Month Yen LIBOR	0.1890%	0.07165%		Global-tates.com
Benchmark Energ (kWh)-Annual	21,671,000	21,671,000	Tar	iff Determination 2015
Outstanding Loan USD Mln	10.78	10.03	Tar	iff Determination 2015
Tariff Component	Reference Tariff Feb 04, 2015	Sep 15, 2024 to Sep 14, 2025	:	Indexations
Water Use Charge*(Rs./kWh)	0.1500	0.2917	N-CPI	Local
Indexation Values				Source
N-CPI Local Base Yr. 2015-16	131.01	254.78	Paki	stan Bureau of Statistics



Based on information provided by PPDCL

Insurance shall be paid as per reference generation tariff

*Water Use Charges (WUC) is subject to indexation on annual basis and the first such adjustment shall be due after one year of COD. According to PPDCL Pakpattan hydropower project achieved COD on Sep 15, 2023, accordingly WUC has been indexed from Sept 15, 2024 and shall remain applicable till Sept 14,2025. Moreover, WUC shall be paid to the power producer upon production of payment evidence to the power purchaser.

The above Indexations are on provisional basis and shall be subject to adjustment in light Authority's COD Decision.

