

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Tariff)/TRF-232/SKHPL-2013/19337-41

November 10, 2025

(Wasim Anwar Bhinder)

Subject:

<u>Decision of the Authority in the matter of Quarterly Indexation/Adjustment of tariff- 884</u> MW Suki Kinari Hydropower Project

Dear Sir.

Please find enclosed herewith the subject Decision of the Authority along with Annex-I (total 02 pages) regarding quarterly indexation/adjustment of tariff of Suki Kinari Hydropower Project for the quarters October-December 2025 on account US CPI, N-CPI(Local), Exchange Rate (PKR/USD) and SOFR variations in Case No. NEPRA/TRF-232/SKHPL-2013.

2. The Decision is being sent to the Federal Government for intimation under Proviso (ii) of Section 31(7) of NEPRA Act, before its notification by NEPRA after 15 Calendar days pursuant to the said Proviso of Section 31(7) of NEPRA Act, 1997.

Enclosure: As above

Secretary,
Ministry of Energy (Power Division),
'A' Block, Pak Secretariat,
Islamabad

Copy to:

- 1. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
- 2. Mr. Shehriyar Abbasi, Deputy Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad
- 4. Chief Executive/Director S K Hydro (Pvt.) Ltd. (SKHPL) 15 Peshawar Block Fortress Stadium Lahore



DECISION OF THE AUTHORITY IN THE MATTER OF QUARTERLY INDEXATION / ADJUSTMENT OF TARIFF - 884 MW SUKI KINARI HYDROPOWER PROJECT

- 1. Suki Kinari Hydro Pvt. Limited (hereinafter referred as to "the Company" or "SKHPL") has developed a · 870 MW Suki Kinari Hydropower Project (hereinafter referred as "the Project") on Kunhar River, District Mansehra, Khyber Pakhtunkhwa on a Build, Own, Operate and Transfer (BOOT) basis, pursuant to the Policy for Power Generation Projects 2002 of the Government of Pakistan (GOP).
- 2. The Authority vide its decision dated Mar 28, 2014 determined the EPC stage tariff for the Project, subsequently revised by the Authority via Motion for Review determination dated Jul 22, 2014. As per SKI-IPL, the Project achieved Commercial Operations Date ("COD") on September 14, 2024.
- 3. The Authority, through its decision dated July 7, 2025, in the matter of review motion filed by SKHPL against the Authority's decision dated January 2, 2025, regarding quarterly indexations, allowed provisional indexation of all tariff components from COD till June 30th, 2026.
- 4. Now, SKHPL vide letter dated October 01, 2025 has submitted a request for interim indexation for the quarter of October - December 2025 on account of variations in N-CPI (General), US CPI, exchange rate, Term SOFR.
- Accordingly the Authority in its collective and joint wisdom considering all aspects decided with consensus as under, which will be hereinafter referred to as the decision of the Authority in the matter; "Indexation/adjustment for October - December 2025 has been made in the tariff components on a provisional basis on account of US CPI, N-CPI (Local), exchange rate (PKR/USD) and SOFR variations in accordance with the requisite indexation/adjustment mechanism stipulated in the decision(s) of the Authority and shall be subject to adjustments if necessary, in the light of the final decision of the Authority in COD tariff.
- 6. The adjusted/indexed tariff attached as Annex-I is to be notified in the official Gazette in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.
- CPPA-G to ensure that all the payments are consistent with tariff determination.

AUTHORITY

Engr. Rafique Ahmed Shaikh

Member

Amina Ahmed

Member

Engr. Magsood Anwar Khan Member



Waseem Mukhtar

Chairman

270.18 Pakitan Bureau of Statistics

9.0748% cmegroup.com

1,199.7202 861.5475

323.98 US Bureau of Labour Statistics

SK Hydro(Private) Ltd Quarterly Indexation/Adjustment

Oct - Dec Reference Tariff Components Indexation 2025 Variable Tariff 0.1789 0.3688 N-CPI Local Var. O&M (Local) Rs/kWh 0.1228 Rs/US\$ & US CPI 0.0306 Var. O&M (Foreign) Rs. kWh 0.1500 0.1500 Water Use Charge* (Rs./kWh) 0.6416 0.3595 Total Fixed Tariff 81.2621 326.0171 US\$ & US CPI Fixed O & M Foreign (Rs/kW/Month) 299.2962 N-CPI Local Fixed O & M Local (Rs/kW/Month) 145.1284 1,977.1294 Rs/US\$ Return On Equity (Rs/kW/Month) 683.4868 1,244.8814 Rs/US\$ Return on Equity During Construction (Rs/kW/Month) 430.3512 2,323.7722 Rs/US\$ 758.9290 Principal Repayment (Rs/kW/Month) 583.4055 2,963.5761 Rs/US\$ + SOFR Interest Charges (Rs/kW/Month) 2,682.5630 9,134.6725 Total Indexation Values 97.40 284.10 NBP Exchange Rate for loan repayment (Rs./USD) 97.40 281.75 NBP Exchange Rate (Rs./USD)

131.01

233.60

4.9133%

861.5475

1,280.2771

SOFR+CAS (0:42826%)+Spread (4.5%)

Outstanding Loan- USD Million

N-CPI Local Quarterly

CPI- US Quarterly

Capacity (MW)

>The above indexations are on provisional basis and will be subject to adjustment if any, in the light of the COD decision.





> Based on the Data Declared by SK Hydro Pvt.Ltd.

^{*}The WUC component needs to be re-established at COD, therefore, the reference WUC component is being approved.

>The insurance component shall be paid as per the reference generation tariff.