



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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No. NEPRA/R/DG(Tariff)/TRF-232/SKHPL-2013/1658-62

January 21, 2026

Subject: **Decision of the Authority in the matter of Quarterly Indexation/Adjustment of Tariff-884 MW Suki Kinari Hydropower Project**

Dear Sir,

Please find enclosed herewith the subject Decision of the Authority along with **Annex-I** (total 02 pages) regarding quarterly indexation/adjustment of tariff of Suki Kinari Hydropower Project for the quarters **January-March 2026** on account US CPI, N-CPI(General), Exchange Rate and SOFR variations in Case No. NEPRA/TRF-232/SKHPL-2013.

2. The Decision is being sent to the Federal Government for intimation under Proviso (ii) of Section 31(7) of NEPRA Act, before its notification by NEPRA after 15 Calendar days pursuant to the said Proviso of Section 31(7) of NEPRA Act, 1997.

Enclosure: **As above**


(Wasim Anwar Bhinder)

Secretary,
Ministry of Energy (Power Division),
'A' Block, Pak Secretariat,
Islamabad

Copy to:

1. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
2. Mr. Shehriyar Abbasi, Deputy Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
3. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad
4. Chief Executive/Director S K Hydro (Pvt.) Ltd. (SKHPL) 15 Peshawar Block Fortress Stadium Lahore

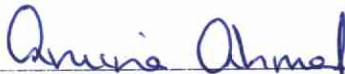
**DECISION OF THE AUTHORITY IN THE MATTER OF QUARTERLY
INDEXATION / ADJUSTMENT OF TARIFF – 884 MW SUKI KINARI HYDROPOWER
PROJECT**


1. Suki Kinari Hydro Pvt. Limited (hereinafter referred as to "the Company" or "SKHPL") has developed a 870 MW Suki Kinari Hydropower Project (hereinafter referred as "the Project") on Kunhar River, District Mansehra, Khyber Pakhtunkhwa on a Build, Own, Operate and Transfer (BOOT) basis, pursuant to the Policy for Power Generation Projects 2002 of the Government of Pakistan (GOP).
2. The Authority vide its decision dated Mar 28, 2014 determined the EPC stage tariff for the Project, subsequently revised by the Authority via Motion for Review determination dated Jul 22, 2014. As per SKHPL, the Project achieved Commercial Operations Date ("COD") on September 14, 2024.
3. The Authority, through its decision dated July 7, 2025, in the matter of review motion filed by SKHPL against the Authority's decision dated January 2, 2025, regarding quarterly indexations, allowed provisional indexation of all tariff components from COD till June 30th, 2026.
4. Now, SKHPL vide letter dated January 05, 2026 has submitted request for interim indexation for the quarter of January – March 2026 on account of variations in N-CPI (General), US CPI, exchange rate, Term SOFR.
5. Accordingly the Authority in its collective and joint wisdom considering all aspects decided with consensus as under, which will be hereinafter referred to as the decision of the Authority in the matter;


"Indexation/adjustment for January - March 2026 has been made in the tariff components on a provisional basis on account of US CPI, N-CPI (Local), exchange rate (PKR/USD) and SOFR variations in accordance with the requisite indexation/adjustment mechanism stipulated in the decision(s) of the Authority and shall be subject to adjustments if necessary, in the light of the final decision of the Authority in COD tariff."

6. The adjusted/indexed tariff attached as **Annex-I** is to be notified in the official Gazette in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.
7. CPPA-G to ensure that all the payments are consistent with tariff determination.

AUTHORITY


Amina Ahmed
Member


Engr. Maqsood Anwar Khan
Member


Waseem Mukhtar
Chairman



SK Hydro(Private) Ltd
Quarterly Indexation/Adjustment

Tariff Components	Reference	Jan - Mar 2026	Indexation
Variable Tariff			
Var. O&M (Local) Rs/kWh	0.1789	0.3847	N-CPI Local
Var. O&M (Foreign) Rs. kWh	0.0306	0.1223	Rs/US\$ & US CPI
Water Use Charge* (Rs./kWh)	0.1500	0.1500	
Total	0.3595	0.6570	
Fixed Tariff			
Fixed O & M Foreign (Rs/kW/Month)	81.2621	324.7749	US\$ & US CPI
Fixed O & M Local (Rs/kW/Month)	145.1284	312.1462	N-CPI Local
Return On Equity (Rs/kW/Month)	683.4868	1,968.7086	Rs/US\$
Return on Equity During Construction (Rs/kW/Month)	430.3512	1,239.5794	Rs/US\$
Principal Repayment (Rs/kW/Month)	796.6752	2,294.7353	Rs/US\$
Interest Charges (Rs/kW/Month)	545.6593	2,699.5196	Rs/US\$ + SOFR
Total	2,682.5630	8,839.4641	
Indexation Values			
Exchange Rate for loan repayment (Rs./USD)	97.40	280.55	NBP
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N-CPI Local Quarterly	131.01	281.78	Pakistan Bureau of Statistics
CPI- US Quarterly	233.60	324.122	US Bureau of Labour Statistics
SOFR+CAS (0.42826%)+Spread (4.5%)	4.9133%	8.5024%	cmegroup.com
Outstanding Loan- USD Million	1,280.2771	1,157.9515	
Capacity (MW)	861.5475	861.5475	

> Based on the Data Declared by SK Hydro Pvt.Ltd.

*The WUC component needs to be re-established at COD, therefore, the reference WUC component is being approved.

>The insurance component shall be paid as per the reference generation tariff.

>The above indexations are on provisional basis and will be subject to adjustment if any, in the light of the COD decision.

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