

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/TRF-342/CPHGCL-2015/9505-9507 May 30, 2019

Subject: Decision of the Authority in the Matter of Quarterly Indexation/Adjustment of Tariff for China Power Hub Generation Company Private Limited (Case No. NEPRA/TRF-342/CPHGCL-2015)

Dear Sir.

Please find enclosed herewith the decision of the Authority along with revised tariff components (Annex-I) (02 pages) regarding quarterly indexation/adjustment of tariff of China Power Hub Generation Company Private Limited for the quarter April – June 2019 on account of US CPI, CPI (General) and Exchange Rate variation in Case No. NEPRA/TRF-342/CPHGCL-2015.

- 2. The decision is being intimated to the Federal Government for the purpose of notification of adjustment in the approved tariff through the official Gazette pursuant to Section 31 (7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.
- 3. The Revised Tariff Components attached as Annex-I are to be notified in the official Gazette.

Enclosure: As above

(Syed Safeer Hussain)

Secretary, Ministry of Energy (Power Division), Government of Pakistan 'A' Block, Pak Secretariat Islamabad.

CC:

- 1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



DECISION OF THE AUTHORITY IN THE MATTER OF QUARTERLY INDEXATION/ ADJUSTMENT OF TARIFF FOR CHINA POWER HUB GENERATION COMPANY PRIVATE LIMITED.

Pursuant to the decision of the Authority dated 12th February 2016 in the matter of application of China Power Hub Generation Company Private Limited (hereafter "CPHGCL") for unconditional acceptance of upfront coal tariff for 2x660 MW coal power plant, decision of the Authority dated November 7, 2018 regarding 2sh disposal & limestone and the clarifications issued by the Authority for pre-COD sale of energy for similar power plants and pursuant to Section 9 of Part-IV of Schedule I of the Power Purchase Agreement, the relevant tariff components in respect of April-June 2019 quarter have been revised on account of US CPI, CPI (General), and exchange rate variation. Ash Disposal and Limestone components of tariff are subject to adjustment at the time of COD, therefore, there is no change in the ash disposal and limestone components and shall be revised after COD adjustment. The revised tariff indicated hereunder shall be immediately applicable:

Tariff Components	Reference Tariff	Revised April-June 2019 Quarter	
Capacity Charge (Rs./KWh)			
Fixed O&M - Foreign	0.1435	0.2205	
Fixed O&M - Local	0.1435	0.1751	
Cost of Working Capital	0.2276	0.2144	
Insurance	0.1021	0.1021	
Total	0.6167	0.7121	
Energy Purchase Price (Rs./KWh)			
Variable O&M - Foreign	0.0684	0.1051	
Variable O&M - Local	0.0456	0.0556	
Ash Disposal	0.2200	0.2200	
Limestone	0.0900	0.0900	
Total	0.4240	0.4707	

The above referred revised tariff components attached as **Annex-I** are to be notified in the official gazette, in accordance with the provision of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

AUTHORITY

Saif Ullah Chattha

Member

27.5.2019

Rafique Ahmed Shaikh

Member

Rehmatullah Baloch

Vice Chairman



China Power Hub Generation Company (Pvt.) Ltd. Quarterly Indexation/ Adjustment of Tariff

		Revised		
Tariff Components	Reference Tariff	April-June 2019		
		Quarter		
Capacity Charge (Rs./KWh)				
Fixed O&M - Foreign	0.1435	0.2205		
Fixed O&M - Local	0.1435	0.1751		
Cost of Working Capital	0.2276	0.2144		
Insurance	0.1021	0.1021		
Total	0.6167	0.7121		
Energy Purchase Price (Rs./KWh)				
Variable O&M - Foreign	0.0684	0.1051		
Variable O&M - Local	0.0456	0.0556		
Ash Disposal	0.2200	0.2200		
Limestone	0.0900	0.0900		
Total	0.4240	0.4707		
Indexation Values				
Exchange Rate (Rs./USD)	97.10	140.700		
US CPI (All Urban Consumers)	238.34	252.776		
CPI (General) - Local	194.74	237.610		

