

# National Electric Power Regulatory Authority Islamic Republic of Pakistan

Registrar

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No. NEPRA/R/ADG(Trf)/TRF-342/CPHGCL-2016/ 7642-46

May 17, 2022

Chief Executive Officer China Power Hub Generation Company (Pvt.) Ltd. 10<sup>th</sup> Floor, Ocean Tower, Block 9, Main Clifton Road, Karachi Tele: 021 – 3530 3531

#### Subject: Decision of the Authority in the matter of Fuel Price Adjustment for the month of April 2022 for China Power Hub Generation Company (Private) Limited (CPHGCL) [Case No. NEPRA/TRF-342/CPHGCL-2016]

Enclosed please find herewith the subject decision of the Authority along with Schedule of Fuel Cost Part of Energy Charge (Annex-I), Details of Shipment (Annex-II), Marine Freight Calculation (Annex-III) and Coal Transmission Services Charges Calculation (Annex-IV) (06 pages) regarding the fuel price adjustment on account of Coal price variation for the month of April 2022 in respect of China Power Hub Generation Company (Private) Limited.

Enclosure: As above

(Syed Safeer Hussain)

CC:

- 1. Secretary Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited, Shaheen Plaza, 73-West, Fazl-e-Haq Road, Blue Area, Islamabad



### DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMNET FOR THE MONTH OF APRIL 2022 FOR CHINA POWER HUB GENERATION COMPANY PRIVATE LIMITED.

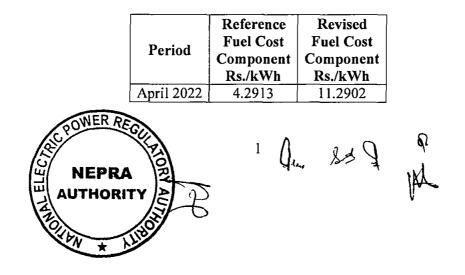
- 1. Pursuant to the decision of the Authority dated February 12, 2016 in the matter of Approval of Upfront Coal Tariff for 2x660 MW coal power plant of China Power Hub Generation Private Limited (hereafter "CPHGCL") and decision dated September 23, 2016 regarding Suo Moto Review Proceedings in the matter of Fuel Price Adjustment Mechanism determined in Upfront Coal Tariff, the fuel portion of the energy charge part of CPHGCL's tariff needs to be adjusted for variation in coal price. CPHGCL requested weighted average coal price of US\$ 160.80/ton for coal consumed during the month of April 2022. CPHGCL requested fuel cost component of Rs. 11.4940/kWh for the month of April 2022.
- 2. It has been observed that Argus/McCloskey's published coal price index also specifies price differentials to API 4. It has been provided in the index report that to calculate a fixed price, apply the differential to the API 4 contract. Following differentials are applicable for the month of December 2021 and January 2022:

| Description        | Heat<br>kcal/kg | Unit     | December<br>Average | January<br>Average |
|--------------------|-----------------|----------|---------------------|--------------------|
| 5,500 differential | 5,500           | US\$/ton | (14.43)             | (6.77)             |

3. In accordance with the above differentials, the API 4 price for each shipment from Richards Bay has been calculated and fixed as under:

| Ship<br>No. | API 4<br>Price<br>(US\$/ton) | Differential<br>(US\$/ton) | Fixed<br>Price<br>(US\$/ton) | Heat<br>kcal/kg | Actual<br>Heat<br>kcal/kg | Heat<br>Adjusted<br>Price<br>(US\$/ton) | Requested<br>Price<br>(US\$/ton) | Difference<br>(US\$/ton) |
|-------------|------------------------------|----------------------------|------------------------------|-----------------|---------------------------|---|----------------------------------|--------------------------|
| 65          | 135.82                       | (14.43)                    | 121.39                       | 5,500           | 5,420                     | 119.62                                  | 122.69                           | (3.07)                   |
| 67          | 135.82                       | (14.43)                    | 121.39                       | 5,500           | 5,501                     | 121.41                                  | 124.52                           | (3.11)                   |
| 68          | 172.41                       | (6.77)                     | 165.64                       | 5,500           | 5,526                     | 166.42                                  | 158.79                           | 7.63                     |

- 4. The requested coal price of shipment No. 68 is less than the calculated coal price as per price differential, therefore, the requested price has been considered.
- 5. Accordingly, the revised coal price for each shipment has been worked out and is attached as Annexure to this decision. The revised Fuel Cost Component (FCC) of energy charge part of CPHGCL's tariff indicated hereunder shall be immediately applicable to the units delivered during the month:





6. The revised fuel cost component along with revised coal price, marine freight charges and variable CTS charges attached as **Annex-I**, **Annex-II**, **Annex-III & Annex-IV** respectively are to be notified in the official gazette, in accordance with the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

7. CPPA (G) to ensure that all payments are consistent with the tariff determination(s). AUTHORITY

Engr. Mac Engr. Rafique Ahmed Shaikh 'nwar Khan Member Member Tauseef H. Faroo Chairma WER NEPRA THORI 05 7

# China Power Hub Generation Company Private Limited Schedule of Fuel Cost Part of Energy Charge Adjustment on Account of Coal Price Variation for the Month of April 2022

| Description                      | Quantity | Net CV   | Coal Price |        | Exchange<br>Rate |  |
|----------------------------------|----------|----------|------------|--------|------------------|--|
|                                  | Ton      | kCal/Kg. | US\$/Ton   | Rs/Ton | Rs./US\$         |  |
| Consumption from Stock:          |          |          |            |        |                  |  |
| Consumption from Shipment No. 66 | 36,924   | 5,655    | 153.85     | 27,381 | 177.97           |  |
| Consumption from Shipment No. 65 | 77,739   | 5,420    | 149.79     | 26,659 | 177.97           |  |
| Consumption from Shipment No. 67 | 160,643  | 5,501    | 152.47     | 27,134 | 177.97           |  |
| Consumption from Shipment No. 68 | 68,776   | 5,526    | 185.33     | 32,801 | 176.99           |  |
| Total Consumption                | 344,082  | 5,504    | 158.58     | 28,186 | 177.74           |  |

| Description   | Unit    | Reference | Previous | Revised |
|---|---------|-----------|----------|---------|
| Avg. Price of stock consumed during the month               | Rs./Ton | 12,532    | 27,785   | 28,186  |
| Avg. net calorific value of stock consumed during the month | kCal/Kg | 6,441     | 5,718    | 5,504   |
| Avg. net calorific value of stock consumed during the month | BTU/Kg  | 25,556    | 22,689   | 21,842  |
| Net Heat Rates  | BTU/kWh | 8,749     | 8,749    | 8,749   |
| Revised Fuel Cost Component                                 | Rs./kWh | 4.2913    | 10.7141  | 11.2902 |

Note: The above adjustment of fuel cost component on coal shall be subject to verification by a consultant/Independent third party to be appointed for the purpose by the Authority. In case the verified delivered coal price is different, the fuel cost component shall be revised accordingly.



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# China Power Hub Generation Company Private Limited Detail of Shipmnet For the month of April 2022

| For the month of Ap   | 111 2022  |              |              |                |
|---|-----------|--------------|--------------|----------------|
| Shipment Number   |           | 65           | 67           | 68             |
| Vessel Name   |           | MV           | MV NEW       | MV DONG        |
| Vessel Name   | GRIZZLY   | LEONIDAS     | YUAN         |                |
| Bill of Lading (B/L) Date                                   | 24-Dec-21 | 28-Dec-21    | 22-Jan-22    |                |
| L/C Number  |           | -            | -            | LC28801C200015 |
| Origin of Coal  |           | South Africa | South Africa | South Africa   |
| API-4 Index for the month of B/L Date                       | US\$/Ton  | 135.82       | 135.82       | 172.41         |
| Coal Price Differential to API 4 for the month of B/L       | US\$/Ton  | (14.43)      | (14.43)      | -              |
| Fixed Price   | US\$/Ton  | 121.39       | 121.39       | 172.41         |
| Base Calorific Value  | kCal/Kg   | 5,500        | 5,500        | 6,000          |
| Actual Calorific Value                                      | kCal/Kg_  | 5,420        | 5,501        | 5,526          |
| Quantity  | MT        | 78,197       | 161,121      | 167,277        |
| FOB Coal Price API-4 Index as per B/L month Adjusted for CV | US\$/Ton  | 119.62       | 121.41       | 158.79         |
| Marine Freight Charges                                      | US\$/Ton  | 18.41        | 19.64        | 13.08          |
| Marine Insurance  | US\$/Ton  | 0.05         | 0.06         | 0.07           |
| CIF Coal Price  | US\$/Ton  | 138.09       | 141.10       | 171.94         |
| Other Charges:  | US\$/Ton  | 11.01        | 10.93        | 12.82          |
| (i) CTS Charges/Port Handling Charges                       | US\$/Ton  | 1.59         | 1.59         | 1.63           |
| (ii) Customs Duties & Cess                                  | US\$/Ton  | 8.82         | 8.94         | 10.70          |
| (iii) L/C Charges   | US\$/Ton  |              |              | 0.10           |
| (iv) PDA Charges at Load Port                               | US\$/Ton  | 0.51         | 0.32         | 0.32           |
| (v) PDA Charges at Discharge Port                           | US\$/Ton  | 0.05         | 0.03         | 0.03           |
| (vi) Custom Clearance                                       | US\$/Ton  | 0.02         | 0.01         | 0.01           |
| (vii) Pilotage Charges                                      | US\$/Ton  | 0.03         | 0.03         | 0.03           |
| Delivered Coal Price before adjustment of Handling Loss     | US\$/Ton  | 149.10       | 152.04       | 184.75         |
| Handling Loss 1% or actual whichever is minimum             | US\$/Ton  | 0.69         | 0.43         | 0.57           |
| Delivered Coal Price with losses at Power Plant             | US\$/Ton  | 149.79       | 152.47       | 185.33         |
| Exchange Rate   | Rs./US\$  | 177.97       | 177.97       | 176.99         |
| Delivered Coal Price with losses at Power Plant             | Rs./Ton   | 26,658.70    | 27,134.33    | 32,800.87      |

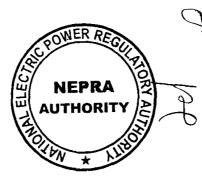


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## China Power Hub Generation Company Private Limited Marine Freight Calculation For the month of April 2022

| Description               | ¥1-:4       | MV GRIZZLY | MV NEW<br>LEONIDAS | MV DONG<br>YUAN |  |
|---------------------------|-------------|------------|--------------------|-----------------|--|
| Loading Port Name         | Unit        | RBCT       | RBCT               | RBCT            |  |
| Discharge Port            |             | CPHGC-CTS  | CPHGC-CTS          | CPHGC-CTS       |  |
| Delivery Days:            |             |            |                    |                 |  |
| Voyage                    | Days        | 27.04      | 40.17              | 40.17           |  |
| At Port                   | Days        | 6.86       | 11.19              | 11.57           |  |
| Total Delivery Days       | Days        | 33.90      | 51.36              | 51.74           |  |
| Average Time Charter Rate | US\$/Day    | 26,993.40  | 40,948             | 20,881          |  |
| Time Charter Cost         | US\$        | 915,138    | 2,103,060          | 1,080,360       |  |
| Bunker Consumption:       | <u></u>     | **         |                    |                 |  |
| Bunker during Voyage      | Ton         | 811.13     | 1,727.48           | 1,727.48        |  |
| Bunker during Port Days   | Ton         | 34.32      | 61.52              | 63.61           |  |
| Total                     | Ton         | 845.45     | 1,789.00           | 1,791.09        |  |
| Bunker Price              | US\$/Ton    | 620.80     | 593.00             | 618.40          |  |
| Bunker Cost               | US\$        | 524,855    | 1,060,879          | 1,107,611       |  |
| Total Voyage Expense      | US\$        | 1,439,992  | 3,163,940          | 2,187,971       |  |
| Quantity                  | Tons        | 78,197     | 161,121            | 167,277         |  |
| Marine Freight            | US\$/Ton    | 18.41      | 19.64              | 13.08           |  |
|                           | OWER REGULA | A Ju       | 28 M               |                 |  |



Annex-IV

# China Power Hub Generation Company Private Limited Coal Transshipment Services Charges Calculation

| Description                            | Reference | Handling Month |          |          |  |
|--|-----------|----------------|----------|----------|--|
|  |           | Jan 2022       | Feb 2022 | Mar 2022 |  |
| O&M Cost (USD/ton)                     | 0.36      | 0.39           | 0.39     | 0.40     |  |
| Bunker Cost (USD/ton)                  | 0.79      | 1.19           | 1.23     | 1.28     |  |
| Total Variable CTS Cost                | 1.15      | 1.59           | 1.62     | 1.67     |  |
| Index Value:                           |           |                |          |          |  |
| CPI Local for O&M Base Year 2015-16    | 130.9     | 158.18         | 158.18   | 158.18   |  |
| Light Diesel Oil (Rs./Ltr.) for Bunker | 43.35     | 111.21         | 114.54   | 118.31   |  |
| Exchange Rate (Rs./USD)                | 160.76    | 177.97         | 177.97   | 176.99   |  |

\* With effect from 1st January 2021, the reference CPI (Base Year 2007-08) of 207.3 has been replaced with N-CPI (Base Year 2015-16) of 130.9 for the month of November 2019 and accordingly the reference O&M Cost of US\$ 0.43/Ton has been replaced with US\$ 0.36/Ton and reference exchange rate for O&M Cost of Rs. 104.7/US\$ has been replaced with Rs. 160.76/US\$. In case of Bunker Cost reference exchange rate of Rs. 104.7/US\$ will remain applicable.



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