

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Trf)/TRF-301/EPTPL-2015/16490 -94

October 15, 2025

(Wasim Anwar Bhinder)

Chief Executive Officer, Engro Powergen Thar (Pvt.) Ltd., 16th Floor, The Harbor Front Building, HC-3, Marine Drive, Block-4, Clifton, Karachi Tele: 021 – 3529 7875 - 84

Subject:

Decision of the Authority in the matter of Revision in the Previous approved Fuel Cost Components for the months of April to June 2025 for Engro Powergen Thar (Pvt.) Limited

Enclosed please find herewith the subject Decision of the Authority along with **Annex-1**, 2 & 3 (total 05 pages) Revision in the Previous approved Fuel Cost Components for the months of **April to June 2025** for Engro Powergen Thar (Pvt.) Limited in Case No. NEPRA/TRF-301/EPTPL-2015

Enclosure: As above

Copy to:

1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad

2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad

3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad

4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad



DECISION OF THE AUTHORITY IN THE MATTER OF REVISION IN THE PREVIOUS APPROYED FUEL COST COMPONENTS FOR THE MONTHS OF APRILTO JUNE 2027 FOR ENGRO POWERGEN THAR (PVT.) LIMITED

- Pursuant to the decision of the Authority dated March 13, 2015, in the matter of approval of Thar Coal Upfront Tariff for 2 x 330 MW Coal Power Plant of Engro Powergen Thar (Private) Limited (hereinafter refer as "EPTPL"), the variable and fixed fuel cost components are subject to adjustment on the basis of coal price determined by Thar Coal Energy Board (TCEB) and notified in the Official Gazette.
- 2. The Authority vide its various decisions has determined fixed and variable fuel cost components for the months of April to June 2025 on the basis of reference Mine COD of Phase-II Tariff determined by TCEB and invoiced by its fuel supplier i.e. Sindh Engro Coal Mining Company (SECMC) to EPTPL. These FCCs are required to be revised on the basis of quarterly indexed/adjusted mine tariffs determined by TCEB for April-June 2025 quarter. TCEB issued its decision on quarterly indexed/adjusted mine tariff through Order dated August 8, 2025 and notified in the Government of Sindh's Official Gazette on September 15, 2025.
- 3. EPTPL vide its letter dated September 28, 2025 submitted request for the revise of FCCs for April to June 2025, based on TCEB's quarterly indexation decision for April-June 2025 quarter of Phase-II of Thar Coalfield Block-II. This request was made after EPTPL received the requisite invoice from its coal supplier on September 25, 2025. Additionally, EPTPL sought approval of Rs. 399,235,049/- as pass-through for duties and taxes incurred and invoiced by SECMC, based on TCEB's note, "Duties and taxes to be recovered based on actuals for respective quarter" in the quarterly indexation decision.
- 4. The Authority has considered the submissions of EPTPL. It has been noted that the request for pass-through of duties and taxes is without any verification and approval of TCEB and cannot be considered. Therefore, EPTPL is directed to ask its fuel supplier to get it verified and approved from TCEB and submit revised request along with TCEB decision in the matter and documentary evidence for consideration of the Authority. Based on the above decision of the Authority, the requested duties and taxes amount of Rs. 399,456,682/- has been set aside.
- 5. Based on the EPTPL's submissions, documentary evidences and above discussions, the Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which shall be hereafter called as decision of the Authority in the matter:-

"The previously approved variable and fixed fuel cost components of the energy charge part of EPTPL's tariff for the months of April 2025 to June 2025 are being revised on the basis of TCEB's quarterly indexation/adjustment decision for April-June 2025 quarter, as notified in Official Gazette, excluding taxes and duties of Rs. 399,235,049/-. EPTPL is directed to ask its fuel supplier i.e. SECMC to get the exact amount of taxes and duties verified and approved from TCEB.





On the basis of approval and verification by TCEB, SECMC shall invoice the same to EPTPL who will submit the same along with documentary evidence for consideration of the Authority."

- 6. The revised energy charge part of EPTPL's tariff relating to fuel indicated at Annex-1 to Annex-3 shall be immediately applicable.
- 7. The Authority vide its decision dated June 15, 2022 approved the tariff at COD stage. EPTPL filed a petition before the Honorable High Court of Sindh (hereinafter refer as "SHC") against the decision of the Authority dated June 15, 2022. The SHC through its Order dated July 20, 2022 suspended the decision dated June 15, 2022. EPTPL also challenged the COD decision in the NEPRA Appellate Tribunal (NAT) and NAT on October 6, 2022 passed Order that recovery of costs imposed by impugned order (COD order) is suspended and indexation be allowed to the appellant according to indexation adjustment already allowed by NEPRA on provisional basis, subject to the final out-come of this appeal. Accordingly, the revised fuel cost components have been worked out in pursuance of decision dated March 13, 2015.
- This decision along with Annex-1 to Annex-3 are to be notified in the official Gazette in accordance with the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.
- 9. CPPA(G) to ensure that all payments are consistent with tariff determination(s).

AUTHORITY

Engr. Rafique Ahmed Shaikh Member

Amina Ahmed Member

Engr. Maqsood Anwar Khan Member Waseem Mukhtar Chairman



Engro Powergen Thar (Private) Limited Schedule of Fuel Cost Part of Energy Charge

Adjustment on Account of Thar Coal Price Variation for the month of April 2025

	Fixed Fuel Price	
Description	Invoiced Price	Fixed Coal Price
	Rs.	Rs. /Ton
Fixed Fuel Price For 316,666.667 Tons	2,344,150,336	7,402.58
Total	2,344,150,336	7,402.58

	Variable Fuel Price	
Description	Quantity	Variable Coal Price
Description	Tons	Rs./ Ton
Coal Consumption:		
Consumption from Purchases During March 2025	113,264	5,562.50
Consumption from Purchases During April 2025	221,747	5,597.15
Total Consumption:	335,011	5,585.44

Fuel Cost Component						
D	Units	Reference (March 13, 2015)		Revised		
Description		Variable	Fixed	Variable	Fixed	
Avg. price of stock consumed/Fixed Fuel Price	Rs./ Ton	1,393.44	3,528.12	5,585.44	7,402.58	
Heat Rate	Btu/kWh	9,222	9,222	9,222		
Heating Value of Thar Coal	MMBtu/ton	11.005	11.005	10.84	-	
Capacity for the month	Gwh	-	-	-	432.4320	
Fuel Cost Component		Rs. 1.1677/kWh	Rs. 2.5132/kW/h	Rs. 4.7504/kWh	Rs. 5.4209/kW/h	



As per the TCEB's decision dated August 8, 2025 for April-June 2025 quarter's mine tariff indexation/adjustment (after Mine COD Stage Tariff) of phase-II for 7.6 MPTA capacity of Block-II of Thar coalfield, notified in the official Gazette on September 15, 2025.

Provisional, Subject to decision(s) of the Honorable Sindh High Court and/or NEPRA Appellate Tribunal.

Based on data declared by Engro Powergen Thar (Private) Limited.



Engro Powergen Thar (Private) Limited Schedule of Fuel Cost Part of Energy Charge

Adjustment on Account of Thar Coal Price Variation for the month of May 2025

	Fixed Fuel Price		
Description	Invoiced Price	Fixed Coal Price	
	Rs.	Rs. /Ton	
Fixed Fuel Price For 316,666.667 Tons	2,344,150,336	7,402.58	
Total	2,344,150,336	7,402.58	

Variable Fuel Price					
Description	Quantity	Variable Coal Price			
Description	Tons	Rs./ Ton			
Coal Consumption:					
Consumption from Purchases During April 2025	108,260	5,597.15			
Consumption from Purchases During May 2025	203,964	5,597.15			
Total Consumption:	312,224	5,597.15			

Fuel Cost Component						
Description	Units	Reference (March 13, 2015)		Revised		
		Variable	Fixed	Variable	Fixed	
Avg. price of stock consumed/Fixed Fuel Price	Rs./ Ton	1,393.44	3,528.12	5,597.15	7,402.58	
Heat Rate	Btu/kWh	9,222	9,222	9,222	-	
Heating Value of Thar Coal	MMBtu/ton	11.005	11.005	10.84	_	
Capacity for the month	Gwh	-	-	, <u>-</u>	446.8464	
Fuel Cost Component		Rs. 1.1677/kWh	Rs. 2.5132/kW/h	Rs. 4.7604/kWh	Rs. 5.246/kW/h	



As per the TCEB's decision dated August 8, 2025 for April-June 2025 quarter's mine tariff indexation/adjustment (after Mine COD Stage Tariff) of phase-II for 7.6 MPTA capacity of Block-II of Thar coalfield, notified in the official Gazette on September 15, 2025.

Provisional, Subject to decision(s) of the Honorable Sindh High Court and/or NEPRA Appellate Tribunal.

Based on data declared by Engro Powergen Thar (Private) Limited.

Engro Powergen Thar (Private) Limited Schedule of Fuel Cost Part of Energy Charge

Adjustment on Account of Thar Coal Price Variation for the month of June 2025

Fixed Fuel Price				
Description	Invoiced Price	Fixed Coal Price		
	Rs.	Rs. /Ton		
Fixed Fuel Price For 316,666.667 Tons	2,344,150,336	7,402.58		
Total	2,344,150,336	7,402.58		

Variable Fuel Price					
Description	Quantity	Variable Coal Price			
Description	Tons	Rs./ Ton			
Coal Consumption:	1				
Consumption from Purchases During May 2025	136,053	5,597.15			
Consumption from Purchases During June 2025	216,345	5,597.15			
Total Consumption:	352,398	5,597.15			

Fuel Cost Component						
Description	Units	Reference (March 13, 2015)		Revised		
		Variable	Fixed	Variable	Fixed	
Avg. price of stock consumed/Fixed Fuel Price	Rs./ Ton	1,393.44	3,528.12	5,597.15	7,402.58	
Heat Rate	Btu/kWh	9,222	9,222	9,222	:-	
Heating Value of Thar Coal	MMBtu/ton	11.005	11.005	10.84	4	
Capacity for the month	Gwh	-	_	-	432.4320	
Fuel Cost Component		Rs. 1.1677/kWh	Rs. 2.5132/kW/h	Rs. 4.7604/kWh	Rs. 5.4209/kW/h	



As per the TCEB's decision dated August 8, 2025 for April-June 2025 quarter's mine tariff indexation/adjustment (after Mine COD Stage Tariff) of phase-II for 7.6 MPTA capacity of Block-II of Thar coalfield, notified in the official Gazette on September 15, 2025.

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