

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Trf)/TRF-369/LEPCL-2015 / /6/97-0/

August 25, 2022

Chief Executive Officer
Lucky Electric Power Company Limited (LEPCL)
6-A, A. Aziz Hashim Tabba Street,
Muhammad Ali Housing Society,
Karachi

Tele: 021 - 111 786 555

Subject: Decision of the Authority in the matter of Fuel Price Adjustment for the month of July 2022 for Lucky Electric Power Company Limited (LEPCL) [Case No. NEPRA/TRF-369/LEPCL-2015]

Enclosed please find herewith the subject decision of the Authority along with Schedule of Fuel Cost Part of Energy Charge (Annex-I), Details of Shipments (Annex-II) and Marine Freight Calculation (Annex-III) (04 pages) regarding the fuel price adjustment on account of Coal price variation for the month of July 2022 in respect of Lucky Electric Power Company Limited.

Enclosure: As above

(Syed Safeer Hussain)

CC:

- 1. Secretary Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited, Shaheen Plaza, 73-West, Fazl-e-Haq Road, Blue Area, Islamabad



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMNET FOR THE MONTH OF JULY 2022 FOR LUCKY ELECTRIC POWER COMPANY LIMITED

1. Pursuant to the decision of the Authority dated October 20, 2016 notified vide S.R.O. No. 946(I)/2017 on September 15, 2017 in the matter of approval of upfront coal tariff for coal power plant of Lucky Electric Power Company (Private) Limited (LEPCL), decision dated September 23, 2016 regarding Sue Moto Review Proceedings in the Fuel Price Adjustment Mechanism determined in Upfront Coal Tariff and decision dated February 7, 2022 notified vide S.R.O. No. 684(I)/2022 in the matter of procurement of imported coal using ICI-5 Index, the fuel portion of the energy charge part of LEPCL's tariff has been adjusted for variation in coal price(s). LEPCL requested weighted average coal price of US\$ 108.33/Ton for coal consumed during the month of July 2022. LEPCL requested Fuel Cost Components (FCC) of Rs. 17.0369/kWh for July 2022. The requested coal price and fuel cost component were found on higher side. In accordance with the prescribed mechanism, the revised coal prices for each shipment have been worked out and are attached as Annexure to this decision. The revised fuel cost component of energy charge part of LEPCL's tariff indicated hereunder shall be immediately applicable to units delivered during the month.

| Period | Fuel Cost Component (Rs./kWh) | | | | | |
|-----------|-------------------------------|---------|--|--|--|--|
| | Reference | Revised | | | | |
| July 2022 | 3.9768 | 15.0342 | | | | |

- 2. The above referred revised fuel cost component along with revised imported coal prices and revised marine freight charges attached as **Annex-I, Annex-II and Annex-III**, respectively are to be notified in the official gazette, in accordance with the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.
- 3. CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

Engr. Maqsood Anwar Khan

Member

Engr. Rafique Ahmed Shaikh

Member

Tauseef H. Faroog Chairman

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Lucky Electric Power Company Limited Schedule of Fuel Cost Part of Energy Charge

Adjustment on Account of Coal Price(s) Variation for the Month of July 2022

| Description | Quantity | Net CV | Coal Price | | Exchange Rate |
|-----------------------------------|----------|---------|------------|--------|------------------|
| | Ton | kCal/Kg | US\$/Ton | Rs/Ton | Rs./US\$ |
| Consumption from Stock: | | | | | |
| Consumption from Shipment No. 024 | 43,936 | 2,925 | 97.60 | 18,063 | 185.07 |
| Consumption from Shipment No. 025 | 56,871 | 2,753 | 101.66 | 18,814 | 185.07 |
| Consumption from Shipment No. 026 | 50,629 | 2,857 | 110.00 | 20,358 | 185.07 |
| Consumption from Shipment No. 027 | 54,660 | 2,832 | 105.80 | 19,580 | 185.07 |
| Consumption from Shipment No. 028 | 19,709 | 2,724 | 100.29 | 19,655 | 195.99 |
| Total Consumption | 225,805 | 2,826 | 103.62 | 19,273 | 185.99 |

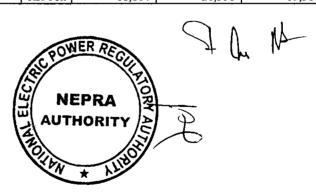
| Description | Unit | Reference | Previous | Revised |
|---|---------|-----------|----------|---------|
| Avg. price of stock consumed during the month | Rs./Ton | 10,069 | 19,789 | 19,273 |
| Avg. net calorific value of stock consumed during the month | kCal/Kg | 5,559 | 2,957 | 2,826 |
| Avg. net calorific value of stock consumed during the month | BTU/Kg | 22,046 | 11,734 | 11,216 |
| Net Heat Rates | BTU/kWh | 8,749 | 8,749 | 8,749 |
| Revised Fuel Cost Component | Rs./kWh | 3.9768 | 14.7548 | 15.0342 |

Note: The above adjustment of fuel cost component on coal shall be subject to verification by a consultant/Independent third party to be appointed for the purpose by the Authority. In case the verified delivered coal price is different, the fuel cost component shall be revised accordingly.



Lucky Electric Power Company Limited Details of Shipments For the Month of July 2022

| | | n or oary 2022 | | | |
|---|----------|-----------------|---------------|--------------------|------------------|
| Shipment Number | | 25 | 26 | 27 | 28 |
| Vessel Name | | MV Santander | MV Azao | MV Mandarin Trader | MV Allonissos |
| Bill of Lading Date | | 25-Apr-22 | 23-Apr-22 | 29-Apr-22 | 1-May-22 |
| L/C Number | | 22INSC000502883 | 0525ILC053488 | 0525ILC053480 | 285LCFS221130001 |
| Origin | | Indonesia | Indonesia | Indonesia | Indonesia |
| Average ICI-5 Index Coal Price for B/L Month | US\$/Ton | 57.46 | 57.46 | 57.46 | 55.01 |
| Base Calorific Value | kCal/Kg | 3,000 | 3,000 | 3,000 | 3,000 |
| Actual Calorific Value | kCal/Kg | 2,753 | 2,857 | 2,832 | 2,724 |
| B/L Quantity | MT | 57,000 | 51,000 | 55,000 | 55,000 |
| FOB Coal ICI-5 Index Price adjusted for CV | US\$/Ton | 52.73 | 54.72 | 54.24 | 49.95 |
| Marine Freight Charges | US\$/Ton | 33.52 | 38.56 | 35.04 | 34.50 |
| Marine Insurance | US\$/Ton | 0.03 | 0.04 | 0.04 | 0.03 |
| CIF Coal Price | US\$/Ton | 86.29 | 93.32 | 89.31 | 84.48 |
| Handling Loss 1% or actual whichever is minimum | US\$/Ton | - | - | - | - |
| CIF Coal Price with losses at Karachi | US\$/Ton | 86.29 | 93.32 | 89.31 | 84.48 |
| Other Charges: | US\$/Ton | 14.09 | 14.85 | 14.81 | 13.95 |
| (i) Port Handling Charges | US\$/Ton | 8.03 | 8.31 | 8.25 | 7.99 |
| (a) PIBT Charges | US\$/Ton | 4.36 | 4.55 | 4.58 | 4.35 |
| (b) PQA Royalty Charges | US\$/Ton | 2.34 | 2.44 | 2.46 | 2.33 |
| (c) PDA Load Port Charges | US\$/Ton | 0.24 | 0.24 | 0.22 | 0.22 |
| (d) PDA Discharge Port Charges | US\$/Ton | 0.77 | 0.77 | 0.68 | 0.78 |
| (e) Wharfage | US\$/Ton | 0.18 | 0.18 | 0.18 | 0.17 |
| (f) Inspection Charges | US\$/Ton | 0.03 | 0.03 | 0.03 | 0.04 |
| (g) Truck Handling Charges | US\$/Ton | 0.11 | 0.10 | 0.10 | 0.09 |
| (ii) Customs Duty and Cess | US\$/Ton | 5.95 | 6.42 | 6.45 | 5.85 |
| (iii) LC Charges | US\$/Ton | 0.07 | 0.07 | 0.06 | 0.07 |
| (iv) Custom Clearance Charges | US\$/Ton | 0.05 | 0.05 | 0.05 | 0.04 |
| Inland Freight Charges | US\$/Ton | 1.05 | 1.04 | 1.05 | 0.98 |
| Delivered Coal Price before adjustment of handling loss | US\$/Ton | 101.43 | 109.21 | 105.17 | 99.41 |
| Handling Loss 1% or actual whichever is minimum | US\$/Ton | 0.23 | 0.79 | 0.63 | 0.88 |
| Delivered Coal Price with losses at Power Plant | US\$/Ton | 101.66 | 110.00 | 105.80 | 100.29 |
| Exchange Rate Average B/L Month | Rs./US\$ | 185.07 | 185.07 | 185.07 | 195.99 |
| Delivered Coal Price with losses at Power Plant | Rs./Ton | 18,814 | 20,358 | 19,580 | 19,655 |



Lucky Electric Power Company Limited Marine Freight Calculation For the Month of July 2022

| Description | Unit | MV Santander | MV Azao | MV Mandarin Trader | MV Allonissos |
|---------------------------|----------|-----------------|-----------------|-----------------------|-----------------|
| | | Muara Berau | Muara Berau | Muara Berau | Muara Berau |
| Loading Port Name | İ | Anchorage, East | Anchorage, East | Anchorage, East | Anchorage, East |
| | | Kalimantan | Kalimantan | Kalimantan | Kalimantan |
| Discharge Port Name | | PIBT | PIBT | PIBT | PIBT |
| Delivery Days: | | · | | | |
| Voyage | Days | 27.96 | 27.96 | 27.96 | 27.96 |
| At Load Port | Days | 7.63 | 6.88 | 7.38 | 7.21 |
| At Discharge Port | Days | 2.78 | 2.54 | 2.70 | 2.70 |
| Total | Days | 38.36 | 37.37 | 38.03 | 37.86 |
| Average Time Charter Rate | US\$/Day | 28,652 | 30,883 | 29,260 | 28,551 |
| Time Charter Cost | US\$ | 1,099,127 | 1,154,136 | 1,112,794 | 1,081,072 |
| Bunker Consumption: | | • | | | |
| Bunker during Voyage | Ton | 908.58 | 908.58 | 908.58 | 908.58 |
| Bunker during Port Days | Ton | 52.03 | 47.08 | 50.38 | 49.54 |
| Total | Ton | 960.60 | 955.65 | 958.95 | 958.12 |
| Bunker Price | \$/Ton | 845.00 | 850.00 | 849.00 | 852.00 |
| Bunker Cost | US\$ | 811,710 | 812,305 | 814,151 | 816,318 |
| Total Voyage Expense | US\$ | 1,910,836 | 1,966,441 | 1,926,946 | 1,897,390 |
| Cargo Capacity | Tons | 57,000 | 51,000 | 55,000 | 55,000 |
| Marine Freight | \$/Ton | 33.52 | 38.56 | 35.04 | 34.50 |

^{*}PDA Charges both at load and discharge ports have been included in port handing charges.

