



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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No. NEPRA/ADG(Trf)/TRF-369/LEPCL-2015 / 11164-68

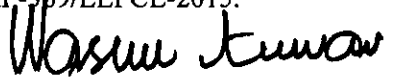
July 22, 2025

Chief Executive Officer,
Lucky Electric Power Company Limited (LEPCL),
11th Floor, Al-Tijarah Center,
32-1-A, PECHS, Shahra-e-Faisal,
Karachi

Subject: **Decision of the Authority in the matter of Fuel Price Adjustments for the month of June 2025 for Lucky Electric Power Company Limited**

Enclosed please find herewith the subject Decision of the Authority alongwith Annex-1,II & III (total 05 Pages) regarding the fuel price adjustment on account of Coal price variation for the month of **June 2025** in respect of Lucky Electric Power Company Limited in Case No. TRF-369/LEPCL-2015.

Enclosure: **As above**


(Wasim Anwar Bhinder)

Copy to:

1. Secretary Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G),
Shaheen Plaza, 73-West, Fazl-e-Haq Road, Blue Area, Islamabad



**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE
ADJUSTMENT FOR THE MONTH OF JUNE 2025 FOR LUCKY
ELECTRIC POWER COMPANY LIMITED**

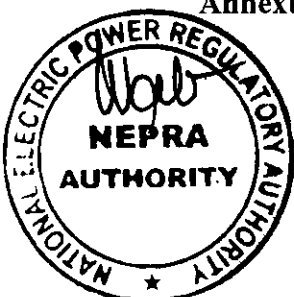
1. Pursuant to the decision of the Authority dated October 20, 2016 notified vide S.R.O. No. 946(I)/2017 on September 15, 2017 in the matter of approval of upfront coal tariff for coal power plant of Lucky Electric Power Company (Private) Limited (LEPCL), decision dated September 23, 2016 regarding Sue Moto Review Proceedings in the Fuel Price Adjustment Mechanism determined in Upfront Coal Tariff, decision dated February 7, 2022 notified vide S.R.O. No. 684(I)/2022 in the matter of procurement of imported coal using ICI-5 Index and decision of the Authority dated June 4, 2024 notified vide S.R.O. No. 906(I)/2024 on June 14, 2024 regarding Motions for Leave for Review against decisions of the Authority in the matter of fuel price adjustment for the months of March 2022 onwards, the fuel portion of the energy charge part of LEPCL's tariff is required to be adjusted on account of fuel price variation. LEPCL requested weighted average coal price of Rs. 18,945/Ton for coal consumed during the month of June 2025. LEPCL requested Fuel Cost Component (FCC) of Rs. 14.3304/kWh for June 2025.
2. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under which shall be hereafter called as decision of the Authority in the matter:

“Based on the documentary evidence and information submitted by LEPCL, the fuel cost component for the month of June 2025 of energy charge part of LEPCL's tariff has been adjusted for variation in coal price(s). In accordance with the prescribed mechanism, the revised coal price for each shipment have been worked out and are attached as Annexure to this decision”

3. The revised fuel cost component of energy charge part of LEPCL's tariff indicated hereunder shall be immediately applicable to units delivered during the month.

Period	Fuel Cost Component (Rs./kWh)	
	Reference Oct 20, 2016	Revised
June 2025	3.9768	13.5702

4. The above referred revised fuel cost component along with revised imported coal prices and revised marine freight charges are attached as **Annex-I, Annex-II and Annexure-III**, respectively are to be notified in the official Gazette, in accordance



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with the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

5. CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

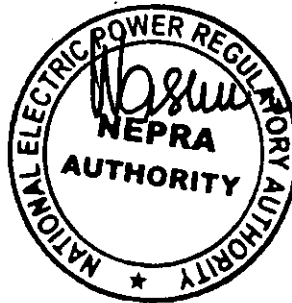
AUTHORITY

Engr. Rafique Ahmed Shaikh
Member

Amina Ahmed
Member

Engr. Maqsood Anwar Khan
Member

Waseem Mukhtar
Chairman



Lucky Electric Power Company Limited
Schedule of Fuel Cost Part of Energy Charge
Adjustment on Account of Coal Price(s) Variation for the Month of June 2025

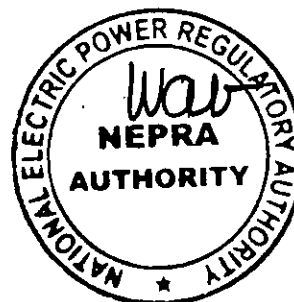
Description	Quantity	Net CV	Coal Price		Exchange Rate
	Ton	kCal/Kg	US\$/Ton	Rs/Ton	Rs./US\$
Consumption from Stock:					
Consumption from Shipment No. 106	43,999	2,804	64.00	17,798	278.11
Consumption from Shipment No. 107	58,773	3,102	66.45	18,480	278.11
Consumption from Shipment No. 108	39,738	2,760	62.16	17,296	278.25
Total Consumption	142,510	2,915	64.50	17,939	278.15

Description	Unit	Reference Oct 20, 2016	Previous	Revised
Avg. price of stock consumed during the month	Rs./Ton	10,069	17,677	17,939
Avg. net calorific value of stock consumed during the month	kCal/Kg	5,559	2,930	2,915
Avg. net calorific value of stock consumed during the month	BTU/Kg	22,046	11,628	11,566
Net Heat Rates	BTU/kWh	8,749	8,749	8,749
Revised Fuel Cost Component	Rs./kWh	3.9768	13.3002	13.5702

Note: The above adjustment of fuel cost component on coal shall be subject to verification by a consultant/Independent third party to be appointed for the purpose by the Authority. In case the verified delivered coal price is different, the fuel cost component shall be revised accordingly.

-The Coal Consumption is for the Period of 1st to 30th June 2025.

-Based on data declared by Lucky Electric Power Company Limited.



Lucky Electric Power Company Limited
Details of Shipments
For the Month of June 2025

Shipment Number		107	108
Vessel Name		MV Yannis Pittas	MV Crimson Creek
Bill of Lading Date		05-Oct-24	25-Nov-24
L/C Number		285LCFS242760002	24INSC000512191
Origin		Indonesia	Indonesia
Average ICI-5 Index Coal Price for B/L Month	US\$/Ton	32.14	32.34
Base Calorific Value	kCal/Kg	3,000	3,000
Actual Calorific Value	kCal/Kg	3,102	2,760
B/L Quantity	MT	59,319	55,000
FOB Coal ICI-5 Index Price adjusted for CV	US\$/Ton	33.23	29.75
Marine Freight Charges	US\$/Ton	17.80	18.39
Marine Insurance	US\$/Ton	0.03	0.03
CIF Coal Price	US\$/Ton	51.07	48.17
Handling Loss 1% or actual whichever is minimum	US\$/Ton	-	-
CIF Coal Price with losses at Karachi	US\$/Ton	51.07	48.17
Other Charges:	US\$/Ton	14.00	13.03
(i) Port Handling Charges	US\$/Ton	10.02	9.28
(a) PIBT Charges	US\$/Ton	5.62	5.63
(b) PQA Royalty Charges	US\$/Ton	2.38	2.39
(c) PDA Load Port Charges	US\$/Ton	0.48	0.33
(d) PDA Discharge Port Charges	US\$/Ton	1.44	0.79
(e) Wharfage	US\$/Ton	-	-
(f) Inspection Charges	US\$/Ton	0.02	0.02
(g) Truck Handling Charges	US\$/Ton	0.08	0.12
(ii) Customs Duty and Cess	US\$/Ton	3.92	3.69
(iii) LC Charges	US\$/Ton	0.03	0.03
(iv) Custom Clearance Charges	US\$/Ton	0.03	0.03
Inland Freight Charges	US\$/Ton	0.78	0.81
Delivered Coal Price before adjustment of handling loss	US\$/Ton	65.84	62.00
Handling Loss 1% or actual whichever is minimum	US\$/Ton	0.61	0.16
Delivered Coal Price with losses at Power Plant	US\$/Ton	66.45	62.16
Exchange Rate Average B/L Month	Rs./US\$	278.11	278.25
Delivered Coal Price with losses at Power Plant	Rs./Ton	18,480	17,296



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Lucky Electric Power Company Limited
Marine Freight Calculation
For the Month of June 2025

Description	Unit	MV Yannis Pittas	MV Crimson Creek
Loading Port Name		Muara Sangkulirang Anchorage, East Kalimantan	Muara Berau Anchorage, East Kalimantan
Discharge Port Name		PIBT	PIBT
Delivery Days:			
Voyage	Days	27.96	27.96
At Load Port	Days	5.13	7.38
At Discharge Port	Days	2.87	2.70
Total	Days	35.95	38.03
Average Time Charter Rate	US\$/Day	13,887	11,839
Time Charter Cost	US\$	499,293	450,252
Bunker Consumption:			
Bunker during Voyage	Ton	908.58	908.58
Bunker during Port Days	Ton	39.99	50.38
Total	Ton	948.57	958.95
Bunker Price	\$/Ton	587.00	585.00
Bunker Cost	US\$	556,809	560,988
Total Voyage Expense	US\$	1,056,102	1,011,240
Cargo Capacity	Tons	59,319	55,000
Marine Freight	\$/Ton	17.80	18.39

*PDA Charges both at load and discharge ports have been included in port handling charges.



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