

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/ADG(Trf)/TRF-369/LEPCL-2015 /

378-84

January 15, 2025

Chief Executive Officer, Lucky Electric Power Company Limited (LEPCL), 11th Floor, Al-Tijarah Center, 32-1-A, PECHS, Shahra-e-Faisal, Karachi

Subject: <u>Decision of the Authority in the matter of Fuel Price Adjustment for the month of November 2024 for Lucky Electric Power Company Limited</u>

Enclosed please find herewith the subject Decision of the Authority along with Annex-I, II, and III (total 05 Pages) regarding the fuel price adjustment on account of Coal price variation for the month of November 2024 in respect of Lucky Electric Power Company Limited.

Enclosure: As above

(Syed Zawar Haider)

Copy to:

- 1. Secretary Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Blue Area, Islamabad



UTHORITY

DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMENT FOR THE MONTH OF NOVEMBER 2024 FOR LUCKY ELECTRIC POWER COMPANY LIMITED

- 1. Pursuant to the decision of the Authority dated October 20, 2016 notified vide S.R.O. No. 946(I)/2017 on September 15, 2017 in the matter of approval of upfront coal tariff for coal power plant of Lucky Electric Power Company (Private) Limited (LEPCL), decision dated September 23, 2016 regarding Sue Moto Review Proceedings in the Fuel Price Adjustment Mechanism determined in Upfront Coal Tariff, decision dated February 7, 2022 notified vide S.R.O. No. 684(I)/2022 in the matter of procurement of imported coal using ICI-5 Index and decision of the Authority dated June 4, 2024 notified vide S.R.O. No. 906(I)/2024 on June 14, 2024 regarding Motions for Leave for Review against decisions of the Authority in the matter of fuel price adjustment for the months of March 2022 onwards, the fuel portion of the energy charge part of LEPCL's tariff is required to be adjusted on account of fuel price variation. LEPCL requested weighted average coal price of Rs. 19,638/Ton for coal consumed during the month of November 2024. LEPCL requested Fuel Cost Component (FCC) of Rs. 15.0365/kWh for November 2024.
- 2. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under which shall be hereafter called as decision of the Authority in the matter:

"Based on the documentary evidence and information submitted by LEPCL, the fuel cost component for the month of November 2024 of energy charge part of LEPCL's tariff has been adjusted for variation in coal price(s). In accordance with the prescribed mechanism, the revised coal price for each shipment have been worked out and are attached as Annexure to this decision"

The revised fuel cost component of energy charge part of LEPCL's tariff indicated hereunder shall be immediately applicable to units delivered during the month.

-	Fuel Cost Component (Rs./kWh)		
Period	Reference Oct 20, 2016	Revised	
November 2024	3.9768	14.8459	

4. The above referred revised fuel cost component along with revised imported coal prices and revised marine freight charges are attached as Annex-I, Annex-II and Annexure-III, respectively are to be notified in the official Gazette, in accordance





with the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

5. CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

NON

Mathar Niaz Rana (nsc) Member Engr. Maqsood Anwar Khan Member

Engr. Rafique Ahmed Shaikh

Member

Amina Ahmed Member

Waseem Mukhtar Chairman



Lucky Electric Power Company Limited Schedule of Fuel Cost Part of Energy Charge

Adjustment on Account of Coal Price(s) Variation for the Month of November 2024

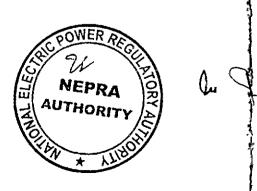
Description	Quantity	Net CV	C	al Price	Exchange Rate	
	Ton kCal/k		US\$/To	n Rs/Ton	Rs./US\$	
Consumption from Stock:						
Consumption from Shipment No. 103	44,069	2,726	70.	6 19,980	283.98	
Consumption from Shipment No. 104	24,173	3,159	65.	3 18,309	278.11	
Total Consumption	68,242	2,879	68.	76 19,388	281.99	

Description	Unit	Reference Oct 20, 2016	Previous	Revised
Avg. price of stock consumed during the month	Rs./Ton	10,069	15,633	19,388
Avg. net calorific value of stock consumed during the month	kCal/Kg	5,559	2,767	2,879
Avg. net calorific value of stock consumed during the month	BTU/Kg	22,046	10,981	11,426
Net Heat Rates	BTU/kWh	8,749	8,749	8,749
Revised Fuel Cost Component	Rs./kWh	3.9768	12.4553	14.8459

Note: The above adjustment of fuel cost component on coal shall be subject to verification by a consultant/Independent third party to be appointed for the purpose by the Authority. In case the verified delivered coal price is different, the fuel cost component shall be revised accordingly.

-The Coal Consumption is for the Period of 1st to 30th November 2024.

-Based on data declared by Lucky Electric Power Company Limited.



Lucky Electric Power Company Limited Details of Shipments

For the Month of November 2024

Vember 2024		
		104
	MV Medi Tirreno	MV Mariman
	26-Dec-23	3-Oct-24
	0428TF296585	285LCFS242560501
	Indonesia	Indonesia
US\$/Ton	38.00	32.14
kCal/Kg	3,000	3,000
kCal/Kg	2,726	3,159
MT	55,000	59,700
US\$/Ton	34.53	33.84
US\$/Ton	21.76	17.58
US\$/Ton	0.02	0.03
US\$/Ton	56.31	51.45
US\$/Ton	-	
US\$/Ton	56.31	51.45
US\$/Ton	12.76	13.17
US\$/Ton	8.97	9.25
US\$/Ton	5.57	5.62
US\$/Ton	2.36	2.38
US\$/Ton	0.22	0.48
US\$/Ton	0.71	0.68
US\$/Ton		-
US\$/Ton	0.04	0.02
US\$/Ton	0.08	0.08
US\$/Ton	3.66	3.86
US\$/Ton	0.10	0.03
US\$/Ton	0.03	0.03
US\$/Ton	0.76	0.78
US\$/Ton	69.83	65.39
US\$/Ton	0.53	0.44
US\$/Ton	70.36	65.83
Rs./US\$	283.98	278.11
Rs./Ton	19,980	18,309
	kCal/Kg kCal/Kg MT US\$/Ton	0428TF296585 Indonesia US\$/Ton 38.00 kCal/Kg 3,000 kCal/Kg 2,726 MT 55,000 US\$/Ton 34.53 US\$/Ton 0.02 US\$/Ton 0.02 US\$/Ton 56.31 US\$/Ton 56.31 US\$/Ton 12.76 US\$/Ton 12.76 US\$/Ton 12.76 US\$/Ton 0.557 US\$/Ton 0.22 US\$/Ton 0.22 US\$/Ton 0.71 US\$/Ton 0.71 US\$/Ton 0.71 US\$/Ton 0.04 US\$/Ton 0.08 US\$/Ton 0.08 US\$/Ton 0.10 US\$/Ton 0.10 US\$/Ton 0.10 US\$/Ton 0.76 US\$/Ton 0.76 US\$/Ton 0.76 US\$/Ton 0.53 US\$/Ton 0.53 US\$/Ton 0.53 US\$/Ton 0.53 US\$/Ton 70.36 Rs./US\$ 283.98



Lucky Electric Power Company Limited Marine Freight Calculation For the Month of November 2024

Description	Unit	MV Medi Tirreno	MV Mariman
Loading Port Name		Muara Jawa Anchorage, East Kalimantan, Indonesia	Muara Sangkulirang Anchorage, East Kalimantan, Indonesia
Discharge Port Name		PIBT	PIBT
Delivery Days:			
Voyage	Days	27.96	27.96
At Load Port	Days	7.14	4.98
At Discharge Port	Days	2.70	2.89
Total	Days	37.79	35.82
Average Time Charter Rate	US\$/Day	16,564	13,943
Time Charter Cost	US\$	626,016	499,486
Bunker Consumption:			
Bunker during Voyage	Ton	908.58	908.58
Bunker during Port Days	Ton	49.19	39.34
Total	Ton	957.77	947.91
Bunker Price	\$/Ton	596.00	580.00
Bunker Cost	US\$	570,828	549,790
Total Voyage Expense	US\$	1,196,844	1,049,276
Cargo Capacity	Tons	55,000	59,700
Marine Freight	\$/Ton	21.76	17.58

^{*}PDA Charges both at load and discharge ports have been included in port handing charges.

