

## National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad Ph: +92-51-9206500, Fax: +92-51-2600026 Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/ADG(Trf)/TRF-369/LEPCL-2015/1684-88

January 30, 2025

(Wasim Anwar Bhinder)

Subject:

<u>Decision of the Authority in the matter of Quarterly Indexation/Adjustment of Tariff</u> for January-March 2025 Quarter for Lucky Electric Power Company Limited

Dear Sir,

Please find enclosed herewith the decision of the Authority along with Annex-I (total 02 pages) regarding quarterly indexation/adjustment of tariff for Lucky Electric Power Company Limited for the quarter January-March 2025 on account of US CPI, N-CPI, KIBOR, Exchange Rate, Coal Price(s) and Coal Calorific Value(s) variation in Case No. NEPRA/TRF-369/LEPCL-2015.

2. The Decision is being sent to the Federal Government for intimation under Proviso (ii) of Section 31(7) of the NEPRA Act, before its notification by NEPRA pursuant to the said Proviso of Section 31(7) of NEPRA Act, 1997.

Enclosure: As above

Secretary,
Ministry of Energy (Power Division),
A' Block, Pak Secretariat,
Islamabad

## Copy to:

- 1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
- 2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 3. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad
- 4. Chief Executive Officer, Lucky Electric Power Company, 11th Floor, Al-Tijarah Center, 32-1-A, PECHS, Shahra-e-Faisal, Karachi Tele: 021 3416 8806-09



## DECISION OF THE AUTHORITY IN THE MATTER OF QUARTELY INDEXTION/ADJUSTMENT OF TARIFF FOR JANUARY-MARCH 2025 QUARTER FOR LUCKY ELECTRIC POWER COMPANY LIMITED.

Pursuant to the decision of the Authority dated October 20, 2016, notified vide S.R.O No. 946(I)/2017 dated September 15, 2017, in the matter of approval of upfront local coal tariff for 660 MW coal power plant of Lucky Electric Power Company Limited (hereinafter "LEPCL") and the decision of the Authority dated March 10, 2021 notified vide S.R.O. No. 1041(I)/2023 on August 9, 2023 in the matter of change of base year 2007-2008 to base year 2015-16 for Consumer Price Index (CPI) for indexation of fixed and variable O&M (Local) components, the relevant tariff components are required to be adjusted on account of US CPI, N-CPI, KIBOR, Exchange Rate, Coal Price(s) and Coal Calorific value(s) variation.

The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of Authority in the matter:-

"Indexation/adjustment for January-March 2025 quarter has been made in the tariff components in accordance with the requisite indexation/adjustment mechanism stipulated in the decision(s) of the Authority. The revised components are indicated hereunder shall be immediately applicable."

Tariff Components	Reference Oct 20, 2016 & Mar 10, 2021	Revised Jan-Mar 2025 Quarter		
Capacity Charge (Rs./KWh)				
Fixed O&M - Foreign	0.1435	0.5455		
Fixed O&M - Local	0.1977	0.4005		
Cost of Working Capital	0.1055	0.7005		
Insurance	0.1021	0.1021		
Return on Equity (ROE)	1.4575	3.9239		
Debt Repayment	1.0764	1.0764		
Interest Charges	1.8520	1.8809		
Total	4.9347	8,6298		
Energy Purchase Price (Rs./KWh)				
Variable O&M - Foreign	0.0684	0.2600		
Variable O&M - Local	0.0628	0.1273		
Total	0.1312	0.3873		

LEPCL has consumed mixed coal i.e. imported & local during the quarter. Accordingly, ROE and cost of working capital components have been adjusted in accordance with the Para 5(II)(xii) and Para 5(II)(xvii) of the decision dated October 20, 2016.

Indexation allowed to LEPCL is purely on provisional basis till finalization of its COD tariff by the Authority and shall be subject to adjustment/refund, if necessary, in the light of final decision of the Authority.

The above decision of the Authority along with revised tariff components attached as Annex-I are to be notified in the Official Gazette, in accordance with the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

CPPA (G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

Mathar Niaz Rana (nsc)

Member

Engr. Madsood Anwar Khan

Member

Engr. Rafique Ahmed Shaikh

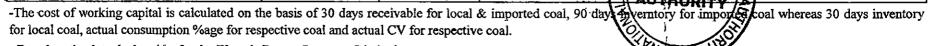
Member

Amina Ahmed Member

NEPRA

Waseem Mukhtar Chairman Lucky Electric Power Company Limited
Opertury Indevetor/ Adjustment of Toriff

Quarterly Indexation/ Adjustment of Tariff				
	Reference	Revised		
Tariff Components	Oct 20, 2016 &	Jan-Mar 2025	Indexation	
	Mar 10, 2021	Quarter		
Capacity Charge (Rs./KWh)		····		
Fixed O&M - Foreign	0.1435	0.5455	US ¢PI & Rs./US\$	
Fixed O&M - Local	0.1977	0.4005	N-CPI (Local)	
Cost of Working Capital	0.1055	0.7005	KIBOR & Fuel Cost as per respective consumption of Imported Coal	
Insurance	0.1021	0.1021	•	
Return on Equity (ROE)	1.4575	3.9239	Rs./US\$ & respective consumption of Imported Coal	
Debt Repayment	1.0764	1.0764	-	
Interest Charges	1.8520	1.8809	KIBOR	
Total	4.9347	8.6298		
Energy Purchase Price (Rs./KWh)				
Variable O&M - Foreign	0.0684	0.2600	US CPI & Rs./US\$	
Variable O&M - Local	0.0628	0.1273	N-CPI (Local)	
Total	0.1312	0.3873	·	
Indexation Values		Source		
Exchange Rate (Rs./USD)	97.100	278.850	NBP - Revised rate of Dec 31, 2024	
US CPI (All Urban Consumers)	238.340	315.493	U.S. Bureau of Labor Statistics - Revised value of Nov 2024	
N-CPI (Local)	131.010	265.460	Pakistan Bureau of Statistics - Revised value of Nov 2024	
3 Month KIBOR	11.91%	12.14%	SBP - Revised rate of Dec 31, 2024	
Local Coal Price (Rs./MT)	10,018.195	7,646.89	Weighted Average Price of Coal Consumed during Oct & Nov 2024	
Local Coal Calorific Value (BTU/kg)	22,046.000	10,945.13	Weighted Average CV of Coal Consumed during Oct & Nov 2024	
Imported Coal Price (Rs./MT)	-	19,401.76	Weighted Average Price of Coal Consumed during Oct & Nov 2024	
Imported Coal Calorific Value (BTU/kg)	-	11,198.50	Weighted Average CV of Coal Consumed during Oct & Nov 2024	
Local Coal Quantity (M.Ton)	_	36,779.00	20.13% of Total Coal Consumed during Oct & Nov 2024	
Imported Coal Quantity (M.Ton)	-	145,938.49	79.87% of Total Coal Consumed puring Oct & Nov 2024	
Principal Outstanding (Rs. Million)	-	65,938.71	(C) 11 (C)	
Return on Equity (ROE)-Local		29.50%	(S) MUCOSS	
Return on Equity (ROE)-Imported	-	27.20%	NEPRA 9	
Hours in Quarter	_	2,160	AUTHORITY >	



<sup>-</sup> Based on the data declared by Lucky Electric Power Company Limited.