

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/TRF-299/PQEPCPL-2015/155&5-89 October 10, 2018

Chief Executive Officer Port Qasim Electric Power Company (Pvt.) Limited House No. 63, Street No. 5 F-8/3, Islamabad. Ph: 051-2266341

Subject: Decision of the Authority in the matter of Fuel Price Adjustment for Port Qasim Electric Power Company (Private) Limited (PQEPCL) [Case No. NEPRA/ <u>TRF-299/PQEPCPL-2015]</u>

Enclosed please find herewith the subject decision of the Authority along with Schedule of Fuel Cost Part of Energy Charge (Annex-I), Details of Shipments (Annex-II), Marine Freight (Annex-III) (04 pages) regarding the fuel price adjustment on account of **Coal** price(s) variation for the month of **September 2018** in respect of Port Qasim Electric Power Company (Private) Limited.

Enclosure: As above

CC:

- 1. Secretary Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited NEECA Building, Sector G-5/2, Islamabad.

(Syed Safeer Hussain)



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMNET FOR PORT QASIM ELECTRIC POWER COMPANY (PRIVATE) LIMITED.

Pursuant to the Decision of the Authority dated 13th February 2015 in the matter of approval of upfront coal tariff for coal power plant of Port Qasim Electric Power Company (Private) Limited (hereafter "PQEPCL") and the Decision of the Authority dated 23rd September 2016 regarding Sue Moto Review Proceedings in the Fuel Price Adjustment Mechanism determined in Upfront Coal tariff, the fuel portion of the energy charge part of PQEPCL's tariff needs to be adjusted for variation in coal price(s). PQEPCL requested weighted average coal price of Rs. 12,140/ton for the coal consumed during the month of September 2018. PQEPCL further requested fuel cost component of Rs. 5.8242/kWh for September 2018. In accordance with the prescribed mechanism and on the basis of information and documents submitted by PQEPCL, the revised coal prices have been worked out and attached as Annex to this decision. Accordingly, the fuel cost component has been adjusted. The revised fuel cost component of energy charge part of PQEPCL's tariff indicated hereunder shall be immediately applicable to the units delivered during the month:

Period	Revised Fuel Cost Component Rs./kWh
September 2018	5.7166

The above referred revised fuel cost component along with revised coal prices and revised marine freight charges attached as Annex-I, Annex-II & Annex-III respectively are to be notified in the official gazette, in accordance with the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

AUTHORITY Saif Ullah Chattha Rehmatullah Baloch 10.2 Member Vice Chairman 72 2 Brig (R) Tariq Saddozai Chairman JER REGI REGISTRAR 10 \boldsymbol{x} * NEPR

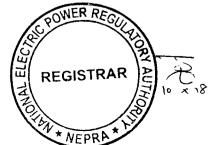
Port Qasim Electric Power Company (Private) Limited Schedule of Fuel Cost Part of Energy Charge Adjustment on Account of Coal Price(s) Variation

Description	Quantity	Net CV	Coal	Price	Exchange Rate	
Description	Ton	kCal/Kg.	US\$/Ton	Rs/Ton	Rs/US\$	
Coal Consumed from stock:						
Consumption from Shipment No. 201835	49,742	4,615	105.47	12,567.81	119.16	
Consumption from Shipment No. 201836	52,830	4,952	110.58	13,176.71	119.16	
Consumption from Shipment No. 201837	50,350	4,370	87.02	10,845.30	124.63	
Consumption from Shipment No. 201838	49,233	4,520	86.74	10,810.41	124.63	
Consumption from Shipment No. 201839	55,000	4,598	106.51	13,274.34	124.63	
Consumption from Shipment No. 201840	52,750	4,506	85.69	10,679.54	124.63	
Total consumption	309,905	4,596	97.19	11,916.55	122.82	

Description	Unit	Reference	Previous	Revised
Avg. Price of stock consumed during the month	Rs./Ton	12,532	11,018	11,917
Avg. net calorific value of stock consumed during the month	kCal/kg	6,441	4,568	4,596
Avg. net calorific value of stock consumed during the month	BTU/Kg.	25,556	18,126	18,238
Net Heat Rates	BTU/kWh	8,749	8,749	8,749
Revised Fuel cost component for September 2018	Rs./kWh	4.2913	5.3183	5.7166

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Note: The above adjustment of fuel cost component on coal shall be subject to verification by a consultant/Independent third party to be appointed for the purpose by the Authority. In case the verified delivered coal price is different, the fuel cost component shall be revised accordingly.



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Annex-I

Annex-II

Port Qasim Electric Power Company (Private) Limited

Details of Shipments

For the Month of September 2018

* NEPRA *							
Shipment Number		201835	201836	201837	201838	201839	201840
Vessel Name		Serene Juniper	IVS Bosch Hoek	Paros Seas	Alex A	Ultra Gujarat	African Baza
Bill of Lading Date (B/L)		24-Jun-18	30-Jun-18	2-Jul-18	6-Jul-18	7-Jul-18	8-Jul-18
L/C Number		-	-	-	-	-	-
Origin		South Africa	South Africa	Indonesian	Indonesian	South Africa	Indonesian
API-4/ICI-3 Coal Price Index for the month of B/L Date		104.46	104.46	65.75	65.75	107.89	65.75
Base Calorific Value	kCal/Kg	6,000	6,000	4,600	4,600	6,000	4,600
Actual Calorific Value	kCal/Kg	4,615	4,952	4,370	4,520	4,598	4,506
Quantity	MT	49,742	52,830	50,350	49,233.00	55,000	52,750
FOB Coal Price Index as per B/L month Adjusted for CV	US\$/Ton	80.35	86.21	62.46	64.61	82.68	64.41
Discount	US\$/Ton	-	-	-	-	-	-
Marine Freight Charges	US\$/Ton	15.44	14.61	16.60	14.01	14.08	13.21
Marine Insurance	US\$/Ton	0.08	0.08	0.07	0.07	0.08	0.07
CIF Coal Price	US\$/Ton	95.87	100.90	79.13	78.69	96.84	77.69
Handling Loss 1% or actual whichever is minimum	US\$/Ton	-	-	-	-	-	-
CIF Coal Price with losses at Karachi	US\$/Ton	95.87	100.90	79.13	78.69	96.84	77.69
Other Charges:	US\$/Ton	9.60	9.68	7.89	8.05	9.67	8.00
(i) Port Handling Charges	US\$/Ton	4.19	4.07	3.32	3.33	4.12	3.38
(a) PQA Royalty Charges	US\$/Ton	2.32	2.32	2.34	2.34	2.34	2.34
(b) Wharfage	US\$/Ton	0.29	0.29	0.27	0.27	0.27	0.27
(c) Port Disbursement Account Charges at Load Port	US\$/Ton	1.01	0.88	0.14	0.14	0.97	0.15
(d) Port Disbursement Account Charges at Discharge Port	US\$/Ton	0.58	0.59	0.58	0.57	0.54	0.61
(ii) Custom Duties	US\$/Ton	5.13	5.33	4.30	4.44	5.28	4.35
(iii) Custom Clearness Charges	US\$/Ton	0.15	0.15	0.15	0.15	0.15	0.15
(iv) Draft Survey, Sampling, Sample preparation & Analysis Charges	US\$/Ton	0.13	0.13	0.13	0.13	0.13	0.13
Delivered Coal Price at Power Plant	US\$/Ton	105.47	110.58	87.02	86.74	106.51	85.69
Average Exchange Rate for the month of B/L	Rs./US\$	119.16	119.16	124.63	124.63	124.63	124.63
Delivered Coal Price at Power Plant	Rs./Ton	12,567.81	13,176.71	10,845.30	10,810.41	13,274.34	10,679.54

Variation in Royality charge are due to exchange rate different used by PQA

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Port Qasim Electric Power Company (Private) Limited

Marine Freight

For the Month of September 2018

Description	Unit	Serene Juniper	IVS Bosch Hoek	Paros Seas	Alex A	Ultra Gujarat	African Baza
Loading Port Name		Maputo Port, Mozambique	Maputo Port, Mozambique	Taboneo Anchorage, Indonesia	Bangka Strait Anchorage, Indonesia	Maputo Port, Mozambique	Bangka Strait Anchorage, Indonesia
Delivery Days:							
Voyage	Days	27.04	27.04	28.86	21.73	27.04	21.73
At Port	Days	3.787	3.960	5.231	8.009	4.081	8.510
Total	Days	30.82	31.00	34.09	29.73	31.12	30.23
Average Time Charter Rate	US\$/Day	11,829	11,822	11,757	11,288	11,552	11,288
Time Charter Cost	US\$	364,621	366,450	400,835	335,636	359,485	341,288
Bunker Consumption:							
Bunker during Voyage	Ton	878.72	878.72	938.03	706.06	878.72	706.06
Bunker during Port	Ton	18.93	19.80	26.15	40.04	20.41	42.55
MGO Consumption	Ton	3.90	3.90	3.90	3.90	3.90	3.90
Total	Ton	901.55	902.42	968.09	750.01	903.03	752.51
Bunker Price	\$/Ton	446.50	448.00	448.50	471.50	458.50	471.50
MGO Price	\$/Ton	710.0	722.0	637.00	652.00	720.00	652.00
Bunker Cost	US\$	403,571	405,352	434,921	354,332	415,057	355,513
Total Vovage Expense	US\$	768,192	771,802	835,756	689,968	774,542	696,800
Quantity Minimum	Tons	49,742	52,830	50,350	49,233	55,000	52,750
Marine Freight	\$/Ton	15.44	14.61	16.60	14.01	14.08	13.21

-PDA charges both at load and discharge ports have been included in port handling charges.



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