

#### National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/DG(Trf)/TRF-299/PQEPCPL-2015//4192~96

June 09, 2023

Chief Executive Officer
Port Qasim Electric Power Company (Pvt.) Limited
House No. 3, Street No. 2, Sector F-8/3,
Islamabad

Tele: 051 - 835 7171

Subject: Decision of the Authority in the matter of Fuel Price Adjustment for the month of April 2023 for Port Qasim Electric Power Company (Private) Limited (PQEPCPL) [Case No. NEPRA/TRF-299/PQEPCPL-2015]

Enclosed please find herewith the subject decision of the Authority along with Schedule of Fuel Cost Part of Energy Charge (Annex-I), Details of Spot Coal Purchases (Annex-II), Details of Shipments (Annex-III) and Marine Freight (Annex-IV) (05 pages) regarding the fuel price adjustment on account of Coal price(s) variation for the month of April 2023 in respect of Port Qasim Electric Power Company (Private) Limited.

Enclosure: As above

(Engr. Mazhar Iqbal Ranjha)

Copy to: (alongwith copy of subject Decision):

- 1. Secretary Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited, Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.



# DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMNET FOR THE MONTH OF APRIL 2023 FOR PORT QASIM ELECTRIC POWER COMPANY (PRIVATE) LIMITED.

- 1. Pursuant to the decision of the Authority dated February 13, 2015 in the matter of approval of upfront coal tariff for coal power plant of Port Qasim Electric Power Company (Private) Limited (hereafter "PQEPCL"), decision dated September 23, 2016 regarding Sue Moto Review Proceedings in the Fuel Price Adjustment Mechanism determined in Upfront Coal Tariff, decision dated September 27, 2019 in the matter of tariff adjustment at Commercial Operation Date of PQEPCL and decision dated March 3, 2020 in the matter of Motions for Leave for Review regarding fuel price adjustments, the fuel portion of the energy charge part of PQEPCL's tariff has been adjusted for variation in coal price(s). PQEPCL requested weighted average coal price of Rs. 43,541/Ton for the coal consumed during the month of April 2023. PQEPCL requested Fuel Cost Component (FCC) of Rs. 19.5764/kWh for April 2023.
- 2. The delivered spot coal prices of Rs. 47,522/Ton, Rs. 46,917/Ton and Rs. 47,835/Ton against invoices No. 22230641, 22230644 and 22230651 are higher than the benchmark prices of Rs. 36,884/Ton, Rs. 36,163/Ton and Rs. 37,258/Ton of imported coal, calculated as per the coal procurement guidelines. Accordingly, the delivered prices of above invoices have been capped at benchmark prices of Rs. 36,884/Ton, Rs. 36,163/Ton and Rs. 37,258/Ton, respectively.
- 3. In accordance with the prescribed mechanism and on the basis of information and documents submitted by PQEPCL, the revised coal price has been worked out and attached as annex to this decision. The revised FCC of energy charge part of PQEPCL's tariff indicated hereunder shall be immediately applicable to the units delivered during the month:

|            | Fuel Cost Component (Rs./kWh) |         |  |  |
|------------|-------------------------------|---------|--|--|
| Period     | Reference<br>(Sep 27,2019)    | Revised |  |  |
| April 2023 | 4.6936                        | 16.2513 |  |  |

- 4. Fuel cost component is allowed on provisional basis which shall be subject to adjustment/refund, if necessary, in light of final decision of the Authority in the matter of complaint(s) received against the bidding process followed by PQEPCL.
- 5. The above referred revised fuel cost component along with revised spot coal prices, revised imported coal price and revised marine freight charges attached as **Annex-II**, **Annex-III** & **Annex-IV** respectively, are to be notified in the official gazette, in accordance with the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.
- 6. CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

**AUTHORITY** 

NEPRA

Mathar Niaz Rana (nsc)

Member

Engr. Rafique Ahmed Shaikh

Member

Engr. Maqsood Anwar Khan

Member

Amina Ahmed

Member

Tauseof H. Faroogi Chairman

#### Port Qasim Electric Power Company (Private) Limited Schedule of Fuel Cost Part of Energy Charge

Adjustment on Account of Coal Price(s) Variation for the Month of April 2023

| Description                            | Quantity | Net CV   | Coal Price |        | Exchange<br>Rate |
|--|----------|----------|------------|--------|------------------|
|  | Ton      | kCal/Kg. | US\$/Ton   | Rs/Ton | Rs/US\$          |
| Coal Consumed from Stock:              |          |          |            |        |                  |
| Awan Trading Co - Invoice No. 22230630 | 5,390    | 5,022    | 136.16     | 36,352 | 266.98           |
| Awan Trading Co - Invoice No. 22230641 | 19,714   | 5,113    | 138.15     | 36,884 | 266.98           |
| Awan Trading Co - Invoice No. 22230644 | 15,544   | 4,990    | 135.45     | 36,163 | 266.98           |
| Awan Trading Co - Invoice No. 22230651 | 21,635   | 5,177    | 139.56     | 37,258 | 266.98           |
| Consumption from Shipment No. 202209   | 27,439   | 4,388    | 123.57     | 34,687 | 280.71           |
| Total Consumption:                     | 89,722   | 4,880    | 133.44     | 36,146 | 270.87           |

| Description   | Unit    | Reference<br>Sep 27, 2019 | Previous | Revised |
|---|---------|---------------------------|----------|---------|
| Avg. Price of stock consumed during the month               | Rs./Ton | 9,672                     | 37,218   | 36,146  |
| Avg. Net Calorific Value of stock consumed during the month | kCal/kg | 4,521                     | 5,171    | 4,880   |
| Avg. Net Calorific Value of stock consumed during the month | BTU/kg  | 17,942                    | 20,518   | 19,366  |
| Net Heat Rates  | BTU/kWh | 8,707                     | 8,707    | 8,707   |
| Revised Fuel Cost Component                                 | Rs./kWh | 4.6936                    | 15.7936  | 16.2513 |

- The above adjustment of fuel cost component on coal shall be subject to verification by a consultant/Independent third party to be appointed for the purpose by the Authority. In case the verified delivered coal price is different, the fuel cost component shall be revised accordingly.
- The coal consumption is for the period of April 01, 2023 to April 30, 2023
- Based on data declared by Port Qasim Electric Power Company (Private) Limited.







### Port Qasim Electric Power Company (Private) Limited Details of Spot Coal Purchases

For the month of April 2023

| Consignment Detail                                  |           | Awan<br>22230641 | Awan<br>22230644 | Awan<br>22230651 |
|---|-----------|------------------|------------------|------------------|
| Invoice Date  |           | 11-Apr-23        | 13-Apr-23        | 20-Apr-23        |
| Quantity  | MT        | 19,714           | 15,544           | 21,635           |
| Base Price  | Rs./Ton   | 45,000           | 45,000           | 45,000           |
| Base NCV  | kCal/Kg   | 4,600            | 4,600            | 4,600            |
| Actual NCV  | kCal/Kg   | 5,113            | 4,990            | 5,177            |
| CV Adjusted Price                                   | (Rs,/Ton) | 47,511           | 46,907           | 47,824           |
| Inspection Charges                                  | Rs./Ton   | 10.85            | 10.85            | 10.85            |
| Delivered Coal Price As Per Request                 | Rs./Ton   | 47,522           | 46,917           | 47,835           |
| Adjustment against Benchmark Price of Imported Coal | Rs./Ton   | (10,638)         | (10,755)         | (10,577)         |
| Net Delivered Coal Price                            | Rs./Ton   | 36,884           | 36,163           | 37,258           |
| Notional Exchange Rate                              | Rs./US\$  | 266.98           | 266.98           | 266.98           |
| Net Delivered Coal Price                            | US\$/Ton  | 138.15           | 135.45           | 139.56           |



### Port Qasim Electric Power Company (Private) Limited Details of Shipments

For the Month of April 2023

| Shipment Number  | Unit      | 202209          |
|--|-----------|-----------------|
|  |           | MV AFRICAN      |
| Vessel Name  |           | <b>STARLING</b> |
| Bill of Lading Date (B/L)  |           | 29-Mar-23       |
| L/C Number   |           | -               |
| Origin   |           | Indonesian      |
| API-4/ICI-3 Coal Price Index for the month of B/L Date             | US\$/Ton  | 95.99           |
| Base Calorific Value   | kCal/Kg   | 4,600           |
| Actual Calorific Value   | kCal/Kg   | 4,388           |
| Quantity   | MT        | 50,256          |
| FOB Coal Price Index as per B/L month Adjusted for CV              | US\$/Ton  | 91.57           |
| Marine Freight Charges   | US\$/Ton  | 20.80           |
| Marine Insurance   | US\$/Ton  | 0.05            |
| CIF Coal Price   | US\$/Ton  | 112.41          |
| Handling Loss 1% of CIF Coal Price or actual whichever is minimum  | US\$/Ton  | -               |
| CIF Coal Price with losses at Karachi                              | US\$/Ton  | 112.41          |
| Other Charges:   | US\$/Ton  | 11.16           |
| (i) Port Handling Charges  | US\$/Ton  | 3.59            |
| (a) PQA Royalty Charges  | US\$/Ton  | 2.45            |
| (b) Wharfage Charges   | US\$/Ton  | 0.12            |
| (c) Port Disbursement Account Charges at Load Port                 | US\$/Ton_ | 0.49            |
| (d) Port Disbursement Account Charges at Discharge Port            | US\$/Ton  | 0.53            |
| (ii) Custom Duties & Cess  | US\$/Ton_ | 7.43            |
| (iii) Custom Clearness Charges                                     | US\$/Ton  | 0.10            |
| (iv) Draft Survey, Sampling, Sample preparation & Analysis Charges | US\$/Ton  | 0.04            |
| Delivered Coal Price at Power Plant                                | US\$/Ton  | 123.57          |
| Average Exchange Rate for the month of B/L                         | Rs./US\$  | 280.71          |
| Delivered Coal Price at Power Plant                                | Rs./Ton   | 34,687.12       |





## Port Qasim Electric Power Company (Private) Limited Marine Freight

For the Month of April 2023

| ~                       | TT 14    | <b>MV AFRICAN</b> |  |  |
|-------------------------|----------|-------------------|--|--|
| Description             | Unit     | STARLING          |  |  |
|                         |          | Muara Berau       |  |  |
| Loading Port Name       |          | Anchorage, East   |  |  |
|                         |          | Kalimantan        |  |  |
| Origin                  |          | Indonesian        |  |  |
| Delivery Days:          |          |                   |  |  |
| Voyage                  | Days     | 27.96             |  |  |
| At Port-Load            | Days     | 6.78              |  |  |
| At Port-Discharge       | Days     | 2.02              |  |  |
| Total                   | Days     | 36.76             |  |  |
| Time Charter Rate       | US\$/Day | 14,619            |  |  |
| Time Charter Cost       | US\$     | 537,422           |  |  |
| Bunker Consumption:     |          |                   |  |  |
| Bunker during Voyage    | Ton      | 908.58            |  |  |
| Bunker during Port Days | Ton      | 44.03             |  |  |
| Total                   | Ton      | 952.61            |  |  |
| Bunker Price            | US\$/Ton | 533.00            |  |  |
| Bunker Cost             | US\$     | 507,739           |  |  |
| Total Vovage Expense    | US\$     | 1,045,161         |  |  |
| Quantity                | Tons     | 50,256            |  |  |
| Marine Freight          | US\$/Ton | 20.80             |  |  |

\*PDA Charges both at load and discharge ports have been included in Port Handling Charges.



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