

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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Registrar Web: www.nepra.org.pk, E No. NEPRA/R/DG(Trf)/TRF-299/POEPCPL-2015/ 2/2/6-20

Subject: Decision of the Authority in the matter of Quarterly Indexation/Adjustment of Tariff for Port Qasim Electric Power Company (Private) Ltd. for July to September 2023 Quarter [CASE NO. NEPRA/TRF-299/PQEPCPL-2015]

Dear Sir,

Please find enclosed herewith the decision of the Authority along with revised tariff components at Annex-I (total 02 pages) regarding quarterly indexation/adjustment of tariff of Port Qasim Electric Power Company (Private) Ltd. for **July to September 2023** quarter on account of US CPI, CPI Local, KIBOR, LIBOR, Exchange Rate, Coal price(s) and Coal Calorific value(s) variation in Case No. NEPRA/TRF-299/PQEPCPL-2015.

2. The decision is being sent to the Federal Government for intimation and action, if any, by the Federal Government under Proviso (ii) of Section 31(7) of NEPRA Act, before its notification by NEPRA pursuant to the said Proviso of Section 31(7) of NEPRA Act, 1997.

Enclosure: As above

August 11, 2023

(Engr. Mazhar Iqbal Ranjha)

Secretary Ministry of Energy (Power Division) 'A' Block, Pak Secretariat Islamabad

CC:

- 1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
- 2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 3. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad
- 4. Chief Executive Officer, Port Qasim Electric Power Company (Pvt.) Limited Level 6, West Wing, Serena Business Complex, Sector G-5/1, Islamabad



DECISION OF THE AUTHORITY IN THE MATTER OF QUARTERLY INDEXATION/ ADJUSTMENT OF TARIFF FOR PORT QASIM ELECTRIC POWER COMPANY (PRIVATE) LIMITED FOR JULY TO SEPTEMBER 2023 QUARTER.

Pursuant to the Decision of the Authority dated February 13, 2015 in the matter of approval of upfront coal tariff for 2x660 MW coal power plant of Port Qasim Electric Power Company (hereafter "PQEPCL") and decision of the Authority dated September 27, 2019 notified vide S.R.O No. 1383(I)/2019 on November 15, 2019 in the matter of tariff adjustment at Commercial Operation Date (COD) of PQEPCL, the relevant tariff components of PQEPCL in respect of July to September 2023 quarter have been revised on account of US CPI, CPI Local, KIBOR, LIBOR, exchange rate, coal price(s) and coal calorific value(s) variation in accordance with the requisite indexation/adjustment mechanism stipulated in above referred decision(s) of the Authority. The revised tariff indicated hereunder shall be immediately applicable:

Tariff Components	Reference Sep 27, 2019	Revised Jul-Sep 2023 Quarter
Capacity Charge (Rs./KW/h)		
Fixed O&M – Foreign	0.1632	0.5413
Fixed O&M – Local	0.1618	0.1984
Cost of Working Capital	0.1535	1.3852
Return on Equity	0.8896	2.4792
Debt Repayment	1.5331	4.0966
Interest Charge	0.5101	2.1209
Total	3.4113	10.8216
Energy Purchase Price (Rs./KWh)		
Variable O&M – Foreign	0.0778	0.2580
Variable O&M – Local	0.0514	0.0630
Total	0.1292	0.3210

PQEPCL has consumed mixed coal i.e. imported & local during the quarter. Accordingly, ROE and cost of working capital components have been adjusted in accordance with the Para 19.1 & 20.2.b(2) of decision dated September 27, 2019.

The approval of the Jetty O&M contract for further five years is under consideration of the Authority. The indexation/adjustment of the Jetty O&M components shall be made after decision of the Authority in the matter.

The revised tariff components attached as **Annex-I** are to be notified in the official gazette, in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

CPPA (G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY morni Mathar Niaz Rana (nsc) Engr. Magsood Anwai Member Member Engr. Rafique Ahmed Shaikh Amina Ahmed Member Member NFR Tausedf H. F NEPRA broo Chairma HORIT

Annex-I

Port Qasim Electric Power Company (Private) Limited Quarterly Indexation/ Adjustment of Tariff

Tariff Components	Reference Sep 27, 2019	Revised Jul-Sep 2023 Quarter	Indexation	
Capacity Charge (Rs./KW/h)				1
Fixed O&M - Foreign	0.1632	0.5413	US CPI & Rs./US\$	1
Fixed O&M - Local	0.1618	0.1984	СРІ	1
Cost of Working Capital	0.1535	1.3852	KIBOR & Fuel Cost as per respective consumption of Local & Imported Coal.	1
Return on Equity	0.8896	2.4792	Rs./US\$ & respective consumption of Local & Imported Coal.	-
Debt Repayment	1.5331	4.0966	Rs./US\$]
Interest Charge	0.5101	2.1209	LIBOR & Rs./US\$	REG
Total	3.4113	10.8216	6.901	<u></u>
Energy Purchase Price (Rs./KWh)			le l] `
Variable O&M - Foreign	0.0778	0.2580	US CPI & Rs./US\$	RA
Variable O&M - Local	0.0514	0.0630		
Total	0.1292	0.3210	AUTH	
Indexation Values			Source] /
Exchange Rate (Rs./USD)	105.730	287.100	Source NBP - Revised rate of June 27, 2023 U.S. Bureau of Labor Statistics - Revised value of May 2023	1
US CPI (All Urban Consumers)	248.991	304.127	U.S. Bureau of Labor Statistics - Revised value of May 2023	
CPI (General) - Local	219.580	269.270	Pakistan Bureau of Statistics - Revised value of Jun 2020	
3 Monthly KIBOR	6.500%		6 SBP - Revised rate of June 27, 2023	
3 Monthly LIBOR	2.362%	5.545%	6 Business Recorder - Revised rate of June 30, 2023	
Imported Coal Price (Rs./Ton)	12,532	33,714.09	Weighted Average Price of Coal Consumed during Apr to Jun 2023.	
Imported Coal Calorific Value (BTU/Kg)	25,556	17,009.12		
Local Coal Price (Rs./Ton)	-	35,655.77	Weighted Average Price of Coal Consumed during Apr to Jun 2023.	
Local Coal Calorific Value (BTU/Kg)	-	19,725.09	Weighted Average CV of Coal Consumed during Apr to Jun 2023.	
Imported Coal Quantity (M. Ton)	-	250,921.94		
Local Coal Quantity (M. Ton)	-	97,905.06	28.07% of Total Coal Consumed during Apr to Jun 2023.	
Principal Outstanding (USD. Million)	-	858.75		
Hours in the quarter	-	2,208		7

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- For the purpose of indexation of Local O&M components for Jul-Sep 2023 quarter, CPI for May 2023 was required to be used. However, Pakistan Bureau of Statistics has discontinued the publication of CPI for base year 2007-08 w.e.f. July 2020 and replaced it with National CPI for new base year 2015-16. As per relevant provision of the PPA, the latest available CPI of June 2020 for base year 2007-08 has been used for the instant indexation/adjustment. The indexation of Local O&M components is being made on provisional basis, subject to revision upon decision of new reference index value by the Authority.

- The Authority vide its decision dated March 10, 2021 replaced CPI Base Year 2007-08 with N-CPI Base Year 2015-16. The decision shall be implemented upon Notification in the Official Gazette.

- The cost of working capital is calculated on the basis of 30 days receivable for imported and local coal, 90 days inventory for imported coal whereas 30 days inventory for local coal, actual consumption % age for respective coal and actual CV for respective coal.

- Based on the data declared by Port Qasim Electric Power Company (Private) Limited.

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