



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad
Ph: +92-51-9206500, Fax: +92-51-2600026
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/ADG(Trf)/TRF-299/PQEPCPL-2015/ **12464-68**

August 08, 2025

Subject: **Decision of the Authority in the matter of Quarterly Indexation/Adjustment of tariff for July-September 2025 Quarter for Port Qasim Electric Power Company (Private) Limited**

Dear Sir,

Please find enclosed herewith the Decision of the Authority alongwith **Annex-I** (total 03 pages) regarding quarterly indexation/adjustment of tariff of Port Qasim Electric Power Company (Private) Ltd. for **July-September 2025** quarter on account of US CPI, N-CPI, KIBOR, SOFR, Exchange Rate, Coal Price(s) and Coal Calorific Value(s) variation in Case No. NEPRA/TRF-299/PQEPCPL-2015.

2. The Decision is being sent to the Federal Government for intimation under Proviso (ii) of Section 31(7) of NEPRA Act, before its notification by NEPRA pursuant to the said Proviso of Section 31(7) of NEPRA Act, 1997.

Enclosure: **As above**

Secretary,
Ministry of Energy (Power Division),
'A' Block, Pak Secretariat,
Islamabad

Wasim Anwar Bhinder
(Wasim Anwar Bhinder)

Copy to:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
3. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad
4. Chief Executive Officer, Port Qasim Electric Power Company (Pvt.) Limited, Level 6, West Wing, Serena Business Complex, Sector G-5/1, Islamabad

DECISION OF THE AUTHORITY IN THE MATTER OF QUARTERLY INDEXATION/ADJUSTMENT OF TARIFF FOR JULY-SEPTEMBER 2025 QUARTER FOR PORT QASIM ELECTRIC POWER COMPANY (PRIVATE) LIMITED.

1. Pursuant to the decision of the Authority dated February 13, 2015 in the matter of approval of upfront coal tariff for 2x660 MW coal power plant of Port Qasim Electric Power Company (hereafter "PQEPCL"), decision of the Authority dated September 27, 2019 notified vide S.R.O No. 1383(I)/2019 on November 15, 2019 in the matter of tariff adjustment at Commercial Operation Date (COD) of PQEPCL, decision of the Authority dated March 10, 2021 notified vide S.R.O. No. 1041(I)/2023 on August 09, 2023 in the matter of change of base year 2007-2008 to base year 2015-16 for Consumer Price Index (CPI) for indexation of fixed and variable O&M (Local) components and decision of the Authority dated December 5, 2024 and December 13, 2024 notified vide S.R.O. No. 73(I)/2025 on January 28, 2025 in the matter of Suo Moto regarding transition from London Interbank Offered Rate (LIBOR) to Secured Overnight Financing Rate (SOFR), the relevant tariff components are required to be adjusted on account of US CPI, N-CPI, KIBOR, SOFR, Exchange Rate, Coal Price(s) and Coal Calorific Value(s) variation.
2. PQEPCL has submitted a request for quarterly indexation/adjustment for July-September 2025 quarter. Accordingly, the tariff of PQEPCL in respect of July-September 2025 quarter has been revised on account of US CPI, N-CPI, KIBOR, SOFR, Exchange Rate, Coal Price(s) and Coal Calorific Value(s) variation in accordance with the requisite indexation/adjustment mechanism stipulated in the above decision(s) of the Authority.
3. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of Authority in the matter:-

"Indexation/adjustment for July-September 2025 quarter has been made in the tariff components in accordance with the requisite indexation/adjustment mechanism stipulated in the decision(s) of the Authority. The revised components indicated hereunder shall be immediately applicable."

Tariff Components	Reference Sep 27, 2019, Mar 10, 2021, Sep 26, 2023 & Dec 05&13, 2024	Revised Jul-Sep 2025 Quarter
Capacity Charge (Rs./KW/h)		
Fixed O&M - Foreign	0.1632	0.5662
Fixed O&M - Local	0.1977	0.3978
Cost of Working Capital	0.1535	0.6415
Return on Equity	0.8896	2.4458
Debt Repayment	1.7360	4.5900
Interest Charge	0.3072	1.1545
Total	3.4952	9.7958
Energy Purchase Price (Rs./KWh)		
Variable O&M - Foreign	0.0778	0.2699
Variable O&M - Local	0.0628	0.1264
Total	0.1428	0.3963

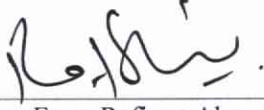


4. PQEPCL also requested Jetty O&M components in the instant quarterly indexation/adjustment, however, approved Jetty O&M contract is expired on June 30, 2025. Therefore, PQEPCL vide its letter dated July 21, 2025 requested for the extension of exiting Jetty O&M contract at least the quarter from October to December 2025 or until the conclusion of the bidding process, whichever earlier. The subject request is under consideration of the Authority, therefore, indexation/adjustment of Jetty O&M components shall be made after approval of the Authority.

awf

5. The above decision of the Authority along with revised tariff components attached as **Annex-I** are to be notified in the Official Gazette, in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.
6. CPPA (G) to ensure that all payments are consistent with the tariff determination(s).

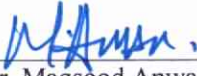
AUTHORITY



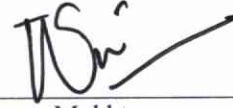
Engr. Rafique Ahmed Shaikh
Member



Amina Ahmed
Member



Engr. Maqsood Anwar Khan
Member



Waseem Mukhtar
Chairman





Port Qasim Electric Power Company (Private) Limited
Quarterly Indexation/ Adjustment of Tariff

Tariff Components	Reference Sep 27, 2019, Mar 10, 2021, Sep 26, 2023 & Dec 05&13, 2024	Revised Jul-Sep 2025 Quarter	Indexation
Capacity Charge (Rs./KW/h)			
Fixed O&M - Foreign	0.1632	0.5662	US CPI & Rs./US\$
Fixed O&M - Local	0.1977	0.3978	N-CPI Local
Cost of Working Capital	0.1535	0.6415	KIBOR & Fuel Cost as per respective consumption of Local & Imported Coal
Return on Equity	0.8896	2.4458	Rs./US\$ & respective consumption of Local & Imported Coal
Debt Repayment	1.7360	4.5900	Rs./US\$
Interest Charge	0.3072	1.1545	SOFR & Rs./US\$
Total	3.4952	9.7958	
Energy Purchase Price (Rs./KWh)			
Variable O&M - Foreign	0.0778	0.2699	US CPI & Rs./US\$
Variable O&M - Local	0.0628	0.1264	N-CPI Local
Total	0.1428	0.3963	
Indexation Values			Source
Exchange Rate (Rs./USD)	105.730	284.100	NBP - Revised rate of Jun 30, 2025
US CPI (All Urban Consumers)	248.991	321.465	U.S. Bureau of Labor Statistics - Revised value of May 2025
N-CPI (Local)	131.010	263.600	Pakistan Bureau of Statistics - Revised value of May 2025
3 Monthly KIBOR	6.500%	11.150%	SBP - Revised rate of Jun 30, 2025
3 Monthly Term SOFR + CAS	2.362%	4.55396%	Global-rates.com - Revised rate of Jun 30, 2025
Imported Coal Price (Rs./Ton)	9,672	30,872.83	Weighted Average Price of Coal Consumed during Apr-Jun 2025
Imported Coal Calorific Value (BTU/Kg)	17,942	19,826.78	Weighted Average CV of Coal Consumed during Apr-Jun 2025
Local Coal Price (Rs./Ton)	-	33,562.55	Weighted Average Price of Coal Consumed during Apr-Jun 2025
Local Coal Calorific Value (BTU/Kg)	-	20,080.69	Weighted Average CV of Coal Consumed during Apr-Jun 2025
Imported Coal Quantity (M. Ton)	-	283,969.00	72.82% of Total Coal Consumed during Apr-Jun 2025
Local Coal Quantity (M. Ton)	-	106,011.29	27.18% of Total Coal Consumed during Apr-Jun 2025
Principal Outstanding (USD. Million)	-	527.77	
Hours in the quarter	-	2,208	

- The cost of working capital is calculated on the basis of 30 days receivable for imported and local coal, 90 days inventory for imported coal whereas 30 days inventory for local coal, actual consumption %age for respective coal and actual CV for respective coal.

- Based on the data declared by Port Qasim Electric Power Company (Private) Limited.