



National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad
Ph: +92-51-9206500, Fax: +92-51-2600026
Web: www.nepa.org.pk, E-mail: registrar@nepa.org.pk

No. NEPRA/TRF-263/CPL-2014/939-941
January 22, 2016


Subject: Decision of the Authority in the Matter of Request for One Time Adjustment of Upfront Tariff filed by Chiniot Power Limited (CPL) for its 57 MW New Bagasse Based High-Pressure Cogeneration Power Plant at 26 KM Jhang Road, Chiniot, Punjab (Adjacent to Ramzan Sugar Mills Ltd.) (Case No. NEPRA/TRF-263/CPL-2014)

Dear Sir,

Please refer to this office letter No. NEPRA/TRF-263/CPL-2014/5963-5965 dated 11.06.2014 whereby decision of the Authority in the matter of Application for Unconditional Acceptance of Bagasse Upfront Tariff filed by Chiniot Power Limited (CPL) for its 57 MW New Bagasse Based High-Pressure Cogeneration Power Plant was communicated to Federal Government for notification in the official Gazette.

2. Enclosed please find herewith the subject Decision of the Authority (13 pages) in the matter of request of CPL for One Time Adjustment of Upfront Tariff.
3. The decision is being intimated to the Federal Government for the purpose of notification in the official gazette pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997)
4. Order of the Authority at paragraph 4 along with Annex-I & II is to be notified in the Official Gazette.

Enclosure: As above


22.01.16
(Syed Safeer Hussain)

Secretary
Ministry of Water & Power
'A' Block, Pak Secretariat
Islamabad

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



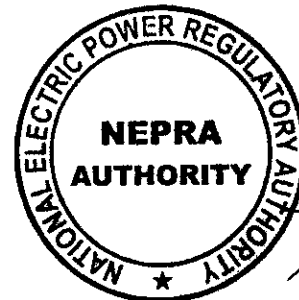
**DECISION OF THE AUTHORITY IN THE MATTER OF REQUEST FOR ONE-TIME
ADJUSTMENT OF UPFRONT TARIFF FILED BY CHINIOT POWER LIMITED (CPL)
FOR ITS 57 MW NEW BAGASSE BASED HIGH-PRESSURE CO-GENERATION
POWER PLANT AT 26 KM JHANG ROAD, CHINIOT, PUNJAB (ADJACENT TO
RAMZAN SUGAR MILLS LTD.)**

The National Electric Power Regulatory Authority (hereinafter referred to as the "Authority") approved the upfront tariff for New bagasse based Co-generation projects to be set up under the framework of Co-generation policy of Government of Pakistan (hereinafter referred to as "GoP") on May 29, 2013 containing the reference approved tariff for 30 years along with the applicable terms and conditions for the Co-generation projects and notified by GoP vide SRO No. 771(1)/2013 dated September 3, 2013. The aforementioned decision of the Authority was modified to the extent of certain amendments in the terms and conditions on August 28, 2013 and notified by GoP vide SRO No.938(1)/2013 dated October 14, 2013. The Authority, vide its decision dated July 7, 2015 adjusted the upfront tariff as per the mechanism provided in its decision dated May 29, 2013.

2. Chiniot Power Limited (hereinafter referred to as the "applicant" or "CPL" or the "company") vide the Authority's decision dated June 11, 2014 was granted the upfront tariff for its high-pressure co-generation power plant (hereinafter referred to as the "project") at Chiniot Power Limited, 26 KM Jhang Road, Chiniot, Punjab (Adjacent To Ramzan Sugar Mills Limited).

3. One Time Adjustment

3.1 The reference Upfront Tariff was allowed to be adjusted on May 31, 2015, i.e. the reference commercial operations date (COD) for all bagasse based power projects who opted for the upfront tariff, on account of project cost variations during the construction period of the projects. As per documentary evidence provided by the applicant, the project was declared to have achieved commercial operations w.e.f November 28, 2015 by the power purchaser. In view thereof, the adjusted upfront tariff is hereby granted to the applicant to be applicable w.e.f November 28, 2015.



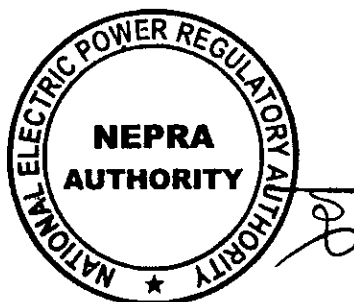


4. ORDER

The Authority hereby approves the following Upfront Tariff for Chiniot Power Limited for delivery of electricity to the power purchaser.

Tariff components	1-10 years (Rs./kWh)	11-30 years (Rs./kWh)	Indexations
Fuel Cost	5.9822	5.9822	Fuel price
Variable O&M Local	0.1197	0.1197	Local CPI
Variable O&M Foreign	0.3393	0.3393	PKR/US\$, US CPI
Fixed O&M Local	0.3194	0.3194	Local CPI
Insurance	0.2204	0.2204	-
Working Capital	0.1733	0.1733	KIBOR
Debt Service	3.8970	-	KIBOR
Return on Equity	1.0346	1.0346	PKR/US\$
Total	12.0859	8.1888	

- i) The above reference tariff is applicable for 30 years from commencement of commercial operation date (COD).
- ii) The above tariff is applicable for new Co-generation projects based on Bagasse.
- iii) The above tariff has been worked out on the basis of reference PKR/US\$ rate of Rs. 101.6.
- iv) The reference component wise Adjusted Upfront Tariff table is attached herewith as Annex-I
- v) The reference Adjusted Debt Service schedule is attached herewith as Annex-II.



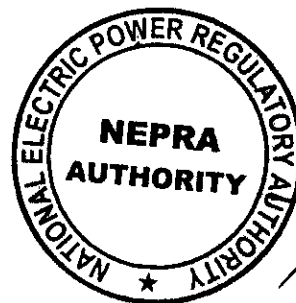


I. Pass-Through Items

If the company is obligated to pay any tax on its income from generation of electricity, or any duties and/or taxes, not being of refundable nature, are imposed on the company up to the commencement of its commercial operations for import of its plant, machinery and equipment, the exact amount paid by the company on these accounts shall be reimbursed by the power purchaser on production of original receipts. This payment should be considered as a pass-through payment spread over a twelve months period. Furthermore, in such a scenario, the company shall also submit to the power purchaser details of any tax savings and the power purchaser shall deduct the amount of these savings from its payment to the company on account of taxation.

The adjustment for duties and/or taxes will be restricted only to the extent of duties and/or taxes directly imposed on the company. No adjustment for duties and/or taxes imposed on third parties such as contractors, suppliers, consultants, etc., excluding adjustment for taxes imposed on dividend as stated below, will be allowed.

Withholding tax on dividends will also be allowed as a pass through item just like other taxes. The power purchaser shall make payment on account of withholding tax at the time of actual payment of dividend, on production of original receipts, subject to maximum of 7.5% of return on equity. In case the company does not declare a dividend in a particular year or only declares a partial dividend, then the difference in the withholding tax amount (between what is paid in that year and the total entitlement as per the net return on equity) would be carried forward and accumulated so that the company is able to recover the same as a pass through from the power purchaser in future on the basis of the total dividend payout. Adjustment for variation in tax rate on dividend from 7.5% shall also be allowed as a pass through item by the power purchaser, after satisfying itself that tax rates have actually varied. The company shall also submit to the power purchaser details of any tax savings and the power purchaser shall deduct the amount of these savings from its payment to the company on account of taxation.





II. Indexation/adjustment

The following indexation shall be applicable to the reference upfront tariff:

a) Fuel Cost Component

Fuel cost component of tariff will be adjusted on account of variation in price of fuel (bagasse) on yearly basis in advance (w.e.f. 1st of October of each applicable year) as per the formula given hereunder.

$$FCC_{(Rev)} = FCC_{(Ref)} \times BFP_{(Rev)} / BFP_{(Ref)}$$

Where;

$FCC_{(Rev)}$ = Revised fuel cost component of tariff for the applicable year.

$FCC_{(Ref)}$ = Reference fuel cost component of tariff at the time of determination.

$BFP_{(Rev)}$ = Revised price of bagasse in Rs/ton as determined in accordance with mechanism set out below.

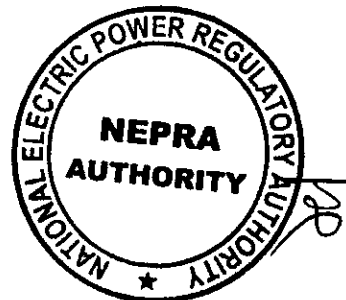
$BFP_{(Ref)}$ = Reference price of bagasse for the relevant year. Current reference price is Rs. 2966.23/ton

$BFP_{(Rev)}$ = $CPCIF_{(Rev)} \times 6905/23810$

Where;

$$CPCIF_{(Rev)} = \{CPFOB_{(Rev)} + MF_{(Rev)} + MI_{(Rev)}\} \times ER_{(Rev)}$$

Where;





CPCIF _(Rev)	=	Revised CIF price of coal in Rs/ton for the applicable year.
CPFOB _(Rev)	=	Revised FOB price of coal expressed in US\$/ton based on monthly average of prices published in the Argus McCloskey's API4 index for the relevant year.
MF _(Rev)	=	Revised marine freight of coal per ton as worked out below.
MF _(Rev)	=	US\$ 18.83 x BIX _(Rev) / BIX _(Ref)

Where;

BIX _(Rev)	=	Revised monthly average of the daily Bunker Index price for 380-CST published by the Bunker Index for the relevant year.
BIX _(Ref)	=	Reference monthly average of the daily Bunker Index price of 380-CST published by the Bunker Index. Current reference is US\$ 629.6417/ton.
MI _(Rev)	=	CPFOB _(Rev) x 0.1%
ER _(Rev)	=	Revised monthly average PKR/US\$ exchange rate for the relevant month.

The constants such as 6905, 23810 and US\$ 18.83 are fixed values representing LHV value of bagasse in btu/kg, LHV value of coal in btu/kg and fixed value of marine freight charges per ton of coal respectively.

Note:

1. Applicable year means, the year for which adjustment/indexation of fuel cost component is required starting from 1st of July and ending on 30th of June.
2. Relevant year means the year immediately preceding the applicable year for adjustment/indexation of fuel cost component.





b) O&M Cost Component

The local O&M component will be adjusted on account of local Inflation and foreign O&M component will be adjusted on account of variation in Rupee/Dollar exchange rate and US CPI. Quarterly adjustments for inflation and exchange rate variation will be made on 1st July, 1st October, 1st January & 1st April respectively on the basis of the latest available information with respect to Pakistan CPI (general), US CPI (notified by US bureau of labor statistics) and revised TT&OD Selling rate of US Dollar (notified by the National Bank of Pakistan). The mode of indexation will be as under:

i) Fixed O&M Local

$$F O\&M_{(REV)} = O\&M_{(REF)} * CPI_{(REV)} / CPI_{(REF)}$$

Where:

$F O\&M_{(REV)}$ = The revised applicable Fixed O&M local component of tariff indexed with Pakistan CPI.

$O\&M_{(REF)}$ = The reference fixed O&M local component of tariff.

$CPI_{(REV)}$ = The Revised Consumer Price Index (General) for the relevant month.

$CPI_{(REF)}$ = The Consumer Price Index (General) of 198.16 for the month of April 2015 as notified by the Federal Bureau of Statistics.

ii. Variable O&M

$$V O\&M_{(LREV)} = O\&M_{(LREF)} * CPI_{(REV)} / CPI_{(REF)}$$

$$V O\&M_{(FREV)} = O\&M_{(FREF)} * USCPI_{(REV)} / USCPI_{(REF)} * ER_{(REV)} / ER_{(REF)}$$





Where:

$V O\&M_{(LREV)}$ = The revised applicable Variable O&M local component of tariff indexed with CPI.

$V O\&M_{(FREX)}$ = The revised applicable Variable O&M foreign component of tariff indexed with US CPI and exchange rate variation.

$O\&M_{(LREF)}$ = The reference variable O&M local component of tariff.

$O\&M_{(FREX)}$ = The reference variable O&M foreign component of tariff.

$CPI_{(REV)}$ = The Revised Consumer Price Index (General) for the relevant month.

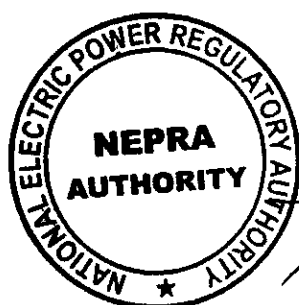
$CPI_{(REF)}$ = The Consumer Price Index (General) of 198.16 for the month of April 2015 as notified by the Federal Bureau of Statistics.

$US CPI_{(REV)}$ = The Revised US Consumer Price Index (All Urban Consumers) notified by the US Bureau of Labor Statistics.

$US CPI_{(REF)}$ = Reference US CPI (All Urban Consumers) of 236.119 as notified by the Bureau of Labor Statistics for the month of March 2015.

$ER_{(REV)}$ = The revised TT&OD selling rate of US dollar as notified by the National Bank of Pakistan.

$ER_{(REF)}$ = Reference TT and OD selling rate of US dollar of Rs. 101.60.





c) Adjustment of working capital cost

The cost of working capital shall be adjusted on account of variation in 3-month KIBOR over the reference KIBOR of 7.99% while premium over KIBOR 2% remaining the same for the entire tariff control period.

d) Adjustment of debt servicing component

The interest part of fixed charge component will remain unchanged throughout the tariff control period except for the adjustment due to variation interest rate as a result of variation in quarterly KIBOR according to the following formula;

$$\Delta I = P_{(REV)} * (KIBOR_{(REV)} - 7.99\%) / 4$$

Where:

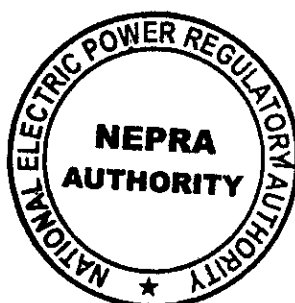
ΔI = the variation in interest charges applicable on local loan corresponding to variation in quarterly KIBOR. ΔI can be positive or negative depending upon whether $KIBOR_{(REV)} > \text{or} < 7.99\%$. The interest payment obligation will be enhanced or reduced to the extent of ΔI for each quarter under adjustment applicable on quarterly basis.

$P_{(REV)}$ = is the outstanding principal (as indicated in the attached debt service schedule to this order) on a quarterly basis on the relevant quarterly calculations date.

e) Return on Equity

Return on equity (ROE) as well as Return on Equity during Construction (ROEDC) component of tariff shall be adjusted for variation in PKR/US\$ exchange rate according to the following formula:

$$ROE_{(REV)} = ROE_{(REF)} * ER_{(REV)} / ER_{(REF)}$$





$$ROEDC_{(REV)} = ROEDC_{(REF)} * ER_{(REV)} / ER_{(REF)}$$

Where;

$ROE_{(REV)}$ = Revised Return on Equity component of tariff expressed in Rs/kWh adjusted with exchange rate variation for the relevant period.

$ROEDC_{(REV)}$ = Revised Return on Equity during Construction component of tariff in Rs/kWh adjusted with exchange rate variation for the relevant period.

$ROE_{(REF)}$ = Reference Return on Equity component of tariff expressed in Rs/kWh.

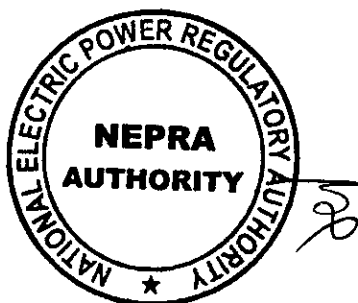
$ROEDC_{(REF)}$ = Reference Return on Equity during Construction component of tariff expressed in Rs/kWh.

$ER_{(REV)}$ = Revised TT and OD selling rate of US dollar as notified by the National Bank of Pakistan.

$ER_{(REF)}$ = Reference TT and OD selling rate of US dollar of Rs. 101.60.

III. Terms and conditions of Upfront Tariff

- i) The Upfront tariff is applicable for power generation using bagasse.
- ii) The Adjusted Upfront Tariff will be applicable and become effective on June 01, 2015 (i.e. after the reference Commercial Operation Date).





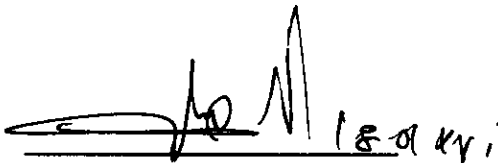
- iii) The decision of the applicant to opt for upfront tariff is irrevocable.
- iv) All energy offered for sale by the Co-generation projects shall be taken by the power purchaser on priority.
- v) This tariff will be applicable for a period of thirty years (30) from the reference commercial operations date.
- vi) In the Upfront Tariff no adjustment for certified emission reductions has been accounted for. However, upon actual realization of carbon credits, the same shall be distributed between the power purchaser and the power producer in accordance with the applicable GoP Policy, as amended from time to time.
- vii) The project is allowed to use other biomass fuel such as rice husk, cotton stalk etc. in combination with Bagasse or separately. However use of coal imported or local is not allowed.
- viii) To safeguard interest of consumers, the Authority may review the fuel pricing mechanism stipulated above in accordance with NEPRA applicable law, after due consultation with the affected/interested parties, if it is deemed that there is exorbitant/unreasonable increase in international coal prices. Similarly, to mitigate risk to the power producer and to encourage the investors to put up bagasse based(indigenous fuel) cogeneration projects, the reference CIF coal price of US\$ 100.67/ton used at the time of this determination shall be considered the floor/minimum price for the purpose of the Fuel cost Component.



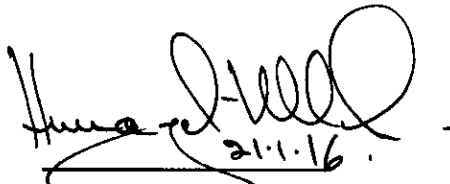


5. The order at paragraph 4 along with all Annexures is recommended for notification by the Federal Government in the official gazette in accordance with Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.


AUTHORITY


(Khawaja Muhammad Naeem)
Member

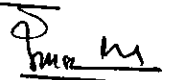

(Syed Masood ul Hassan Naqvi) 21/1/16
Member


(Himayat Ullah Khan)
Member


(Major (Rtd.) Haroon Rasheed) 22/1/16
Member


(Tariq Sadozai)
Chairman 22/1/16

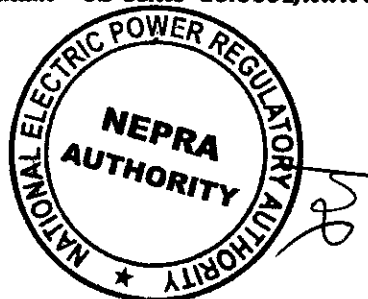



22.01.16

Reference Adjusted Upfront Tariff for New Bagasse based Co-generation Power Projects

Year	Fuel cost component	Variable O&M Local	Variable O&M Foreign	Fixed O&M Local	Insurance	Working capital cost	Return on Equity	ROE During Construction	Loan Repayment	Interest Charges	Total Tariff
	Rs./kWh	Rs./kWh	Rs./kWh	Rs. / kWh	Rs. / kWh	Rs. / kWh	Rs. / kWh	Rs. / kWh	Rs. / kWh	Rs./kWh	Rs. / kWh
1	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	1.1926	2.7045	12.0859
2	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	1.3488	2.5483	12.0859
3	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	1.5254	2.3716	12.0859
4	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	1.7252	2.1718	12.0859
5	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	1.9512	1.9458	12.0859
6	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	2.2068	1.6903	12.0859
7	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	2.4958	1.4012	12.0859
8	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	2.8227	1.0743	12.0859
9	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	3.1925	0.7046	12.0859
10	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	3.6106	0.2864	12.0859
11	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	-	-	8.1888
12	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	-	-	8.1888
13	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	-	-	8.1888
14	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	-	-	8.1888
15	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	-	-	8.1888
16	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	-	-	8.1888
17	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	-	-	8.1888
18	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	-	-	8.1888
19	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	-	-	8.1888
20	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	-	-	8.1888
21	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	-	-	8.1888
22	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	-	-	8.1888
23	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	-	-	8.1888
24	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	-	-	8.1888
25	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	-	-	8.1888
26	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	-	-	8.1888
27	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	-	-	8.1888
28	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	-	-	8.1888
29	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	-	-	8.1888
30	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	-	-	8.1888
Levelized Tariff	5.9822	0.1197	0.3393	0.3194	0.2204	0.1733	0.9380	0.0965	1.3073	1.2328	10.7290

Levelized Tariff (1-30 years) discounted at 10% per annum = US Cents 10.5601/kWh at reference exchange rate of 1US\$=Rupees 101.60



**Reference Adjusted Upfront Tariff for New Bagasse based Co-generation Power Projects
Debt Servicing Schedule For the purpose of Indexation Only (Foreign and/or Local Loan)**

Period	Local Debt				Local Debt				Local Debt				Annual Principal Repayment Rs./MWh	Annual Interest Rs./MWh	Annual Debt Service Rs./MWh
	Principal Million \$	Repayment Million \$	Mark-Up Million \$	Balance Million \$	Debt Service Million \$	Principal Million \$	Repayment Million \$	Mark-Up Million \$	Balance Million \$	Debt Service Million \$	Principal Million \$	Repayment Million \$			
1	0.7836	0.0101	0.0245	0.7735	0.0346	79.8104	1.0282	2.4878	78.5942	3.5141	0.2945	0.6897	0.9743	0.6897	0.9743
	0.7735	0.0104	0.0242	0.7630	0.0346	78.5842	1.0683	2.4558	77.5259	3.5141	0.2934	0.6806	0.9743	0.6806	0.9743
	0.7630	0.0107	0.0238	0.7523	0.0346	77.5259	1.1084	2.4227	76.4345	3.5141	0.3026	0.6717	0.9743	0.6717	0.9743
	0.7523	0.0111	0.0235	0.7412	0.0346	76.4345	1.1555	2.3886	75.3090	3.5141	0.3120	0.6622	0.9743	0.6622	0.9743
	0.7412	0.0114	0.0232	0.7298	0.0346	75.3090	1.2022	2.3545	74.1483	3.5141	0.3218	0.6525	0.9743	0.6525	0.9743
	0.7298	0.0116	0.0228	0.7180	0.0346	74.1483	1.2500	2.3211	72.9514	3.5141	0.3318	0.6424	0.9743	0.6424	0.9743
	0.7180	0.0121	0.0224	0.7059	0.0346	72.9514	1.2983	2.2797	71.7170	3.5141	0.3422	0.6320	0.9743	0.6320	0.9743
	0.7059	0.0125	0.0221	0.6933	0.0346	71.7170	1.3472	2.2386	70.4441	3.5141	0.3528	0.6213	0.9743	0.6213	0.9743
2	0.7412	0.0179	0.0205	0.6933	0.0346	70.4441	1.3967	2.1978	69.1314	3.5141	0.3635	0.6106	0.9743	0.6106	0.9743
	0.6933	0.0128	0.0217	0.6804	0.0346	70.4441	1.4462	2.1574	67.7777	3.5141	0.3753	0.5999	0.9743	0.5999	0.9743
	0.6804	0.0133	0.0213	0.6671	0.0346	67.7777	1.4957	2.1169	66.3817	3.5141	0.3870	0.5872	0.9743	0.5872	0.9743
	0.6671	0.0137	0.0209	0.6534	0.0346	66.3817	1.5452	2.0764	64.9420	3.5141	0.3991	0.5751	0.9743	0.5751	0.9743
	0.6534	0.0142	0.0204	0.6392	0.0346	64.9420	1.5947	2.0359	63.4574	3.5141	0.4116	0.5628	0.9743	0.5628	0.9743
	0.6392	0.0146	0.0200	0.6246	0.0346	63.4574	1.6442	2.0284	61.9284	3.5141	0.4246	0.5498	0.9743	0.5498	0.9743
	0.6246	0.0151	0.0195	0.6096	0.0346	61.9284	1.6937	1.9852	60.3475	3.5141	0.4377	0.5366	0.9743	0.5366	0.9743
	0.6096	0.0155	0.0190	0.5940	0.0346	60.3475	1.7432	1.9457	58.7103	3.5141	0.4514	0.5228	0.9743	0.5228	0.9743
	0.5940	0.0159	0.0186	0.5779	0.0346	58.7103	1.7927	1.9072	57.0202	3.5141	0.4655	0.5097	0.9743	0.5097	0.9743
4	0.5779	0.0163	0.0182	0.5614	0.0346	57.0202	1.8417	1.8687	55.2764	3.5141	0.4801	0.4962	0.9743	0.4962	0.9743
	0.5614	0.0167	0.0178	0.5444	0.0346	55.2764	1.8902	1.8292	53.4864	3.5141	0.4951	0.4822	0.9743	0.4822	0.9743
	0.5444	0.0171	0.0174	0.5268	0.0346	53.4864	1.9387	1.7897	51.6514	3.5141	0.5105	0.4687	0.9743	0.4687	0.9743
	0.5268	0.0175	0.0169	0.5087	0.0346	51.6514	1.9872	1.7492	49.7724	3.5141	0.5265	0.4548	0.9743	0.4548	0.9743
	0.5087	0.0179	0.0165	0.4900	0.0346	49.7724	2.0357	1.7087	47.8490	3.5141	0.5429	0.4413	0.9743	0.4413	0.9743
	0.4900	0.0183	0.0161	0.4707	0.0346	47.8490	2.0842	1.6682	45.8814	3.5141	0.5599	0.4282	0.9743	0.4282	0.9743
	0.4707	0.0186	0.0157	0.4503	0.0346	45.8814	2.1327	1.6277	43.8718	3.5141	0.5774	0.4156	0.9743	0.4156	0.9743
	0.4503	0.0189	0.0151	0.4298	0.0346	43.8718	2.1812	1.5872	41.8214	3.5141	0.5959	0.4033	0.9743	0.4033	0.9743
6	0.5097	0.0211	0.0134	0.4082	0.0346	41.8214	2.2297	1.5467	39.7304	3.5141	0.6141	0.3910	0.9743	0.3910	0.9743
	0.4303	0.0218	0.0128	0.3874	0.0346	39.7304	2.2782	1.5062	37.5990	3.5141	0.6329	0.3792	0.9743	0.3792	0.9743
	0.4082	0.0225	0.0121	0.3649	0.0346	37.5990	2.3267	1.4657	35.4274	3.5141	0.6520	0.3678	0.9743	0.3678	0.9743
	0.3874	0.0232	0.0114	0.3417	0.0346	35.4274	2.3752	1.4252	33.2158	3.5141	0.6714	0.3568	0.9743	0.3568	0.9743
	0.3649	0.0239	0.0107	0.3178	0.0346	33.2158	2.4237	1.3847	30.9642	3.5141	0.6911	0.3462	0.9743	0.3462	0.9743
7	0.4303	0.0247	0.0099	0.2932	0.0346	30.9642	2.4722	1.3442	28.6724	3.5141	0.7112	0.3359	0.9743	0.3359	0.9743
	0.4082	0.0254	0.0092	0.2677	0.0346	28.6724	2.5207	1.3037	26.3406	3.5141	0.7317	0.3259	0.9743	0.3259	0.9743
	0.3874	0.0261	0.0084	0.2415	0.0346	26.3406	2.5692	1.2632	23.9688	3.5141	0.7526	0.3162	0.9743	0.3162	0.9743
	0.3649	0.0268	0.0076	0.2145	0.0346	23.9688	2.6177	1.2227	21.5569	3.5141	0.7739	0.3068	0.9743	0.3068	0.9743
	0.3417	0.0275	0.0068	0.1878	0.0346	21.5569	2.6662	1.1822	19.1049	3.5141	0.7956	0.2976	0.9743	0.2976	0.9743
8	0.4303	0.0282	0.0061	0.1611	0.0346	19.1049	2.7147	1.1417	16.6130	3.5141	0.8177	0.2886	0.9743	0.2886	0.9743
	0.4082	0.0289	0.0053	0.1344	0.0346	16.6130	2.7632	1.1012	14.0812	3.5141	0.8402	0.2798	0.9743	0.2798	0.9743
	0.3874	0.0296	0.0045	0.1078	0.0346	14.0812	2.8117	1.0607	11.5094	3.5141	0.8631	0.2712	0.9743	0.2712	0.9743
	0.3649	0.0303	0.0037	0.0811	0.0346	11.5094	2.8602	1.0202	8.8976	3.5141	0.8864	0.2628	0.9743	0.2628	0.9743
	0.3417	0.0310	0.0029	0.0544	0.0346	8.8976	2.9087	0.9797	6.2458	3.5141	0.9101	0.2546	0.9743	0.2546	0.9743
9	0.4303	0.0317	0.0022	0.0277	0.0346	6.2458	2.9572	0.9392	3.5540	3.5141	0.9342	0.2466	0.9743	0.2466	0.9743
	0.4082	0.0324	0.0014	0.0010	0.0346	3.5540	3.0057	0.9087	0.0000	3.5141	0.9588	0.2388	0.9743	0.2388	0.9743
	0.3874	0.0331	0.0006	0.0000	0.0346	0.0000	3.0572	0.8782	0.0000	3.5141	0.9839	0.2312	0.9743	0.2312	0.9743
	0.3649	0.0338	0.0000	0.0000	0.0346	0.0000	3.1057	0.8477	0.0000	3.5141	1.0094	0.2238	0.9743	0.2238	0.9743
10	0.4303	0.0345	0.0000	0.0000	0.0346	0.0000	3.1542	0.8172	0.0000	3.5141	1.0354	0.2166	0.9743	0.2166	0.9743
	0.4082	0.0352	0.0000	0.0000	0.0346	0.0000	3.2027	0.7867	0.0000	3.5141	1.0618	0.2096	0.9743	0.2096	0.9743
	0.3874	0.0359	0.0000	0.0000	0.0346	0.0000	3.2512	0.7562	0.0000	3.5141	1.0886	0.2028	0.9743	0.2028	0.9743
	0.3649	0.0366	0.0000	0.0000	0.0346	0.0000	3.2997	0.7257	0.0000	3.5141	1.1158	0.1962	0.9743	0.1962	0.9743
	0.3417	0.0373	0.0000	0.0000	0.0346	0.0000	3.3482	0.6952	0.0000	3.5141	1.1434	0.1898	0.9743	0.1898	0.9743

