



National Electric Power Regulatory Authority

Islamic Republic of Pakistan

2nd Floor, OPF Building, G-5/2, Islamabad

Ph : 9206500, 9207200, Fax : 9210215

E-mail: registrar@nepra.org.pk

Registrar

No. NEPRA/Tariff-55/AGL-2006/677-679

November 13, 2009

Subject: Decision of the Authority in the Matter of Fuel Price Adjustment (for 1st to 15th November, 2009) for Attock Gen Ltd. (Case No. NEPRA/TRF-55/AGL-2006) - Intimation of Decision of Tariff pursuant to Section 31 (4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997)

Dear Sir,

Please find enclosed the decision of the Authority along with revised schedule of tariff (Annex-I) (02 pages) in respect of energy charge part of tariff on account of fuel price variation for Attock Gen Ltd. (AGL) in Case No. NEPRA/TRF-55/AGL-2006.

2. Summary of decision is:

- Fuel price calculation for the period of 1st to 15th November, 2009.

3. The decision is being intimated to the Federal Government for the purpose of notification of adjustment in the approved tariff through the official Gazette pursuant to Section 31 (4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997) and Rule 16(11) of the National Electric Power Regulatory Authority Tariff (Standards and Procedure) Rules, 1998.

4. Please note that revised energy charge part of tariff relating to fuel to be notified in the official Gazette is attached as Annex-I.

Enclosure: As above

The Secretary
Cabinet Division
Government of Pakistan
Cabinet Secretariat
Islamabad

CC: 1. Secretary, Ministry of Water & Power, Islamabad.
2. Secretary, Ministry of Finance, Islamabad.


(Arshad Mehmood)





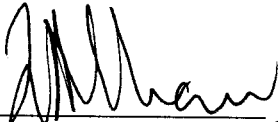
**DECISION OF THE AUTHORITY IN THE MATTER OF
FUEL PRICE ADJUSTMENT FOR ATTOCK GEN. LTD. (AGL)
(Case No. NEPRA/TRF-55/AGL-2006)**

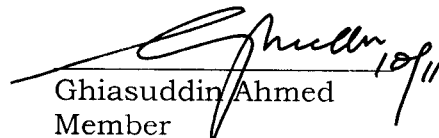
Pursuant to Para 94 read with Para 69 and 93 of the Authority's determination dated September 4, 2006 in case No. NEPRA/TRF-55/AGL-2006 regarding Attock Gen. Ltd. (hereinafter "AGL"), the fuel portion of the energy charge part of AGL's tariff has been adjusted for the variation in furnace oil prices, from 1st to 15th November, 2009 in accordance with the Authority's decision dated April 9, 2009. The revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the fortnight:


S #	Period	Revised Fuel Cost Component Rs./kWh
1.	1 st to 15 th November, 2009	8.6131

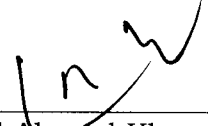
The above referred revised fuel cost components attached as (**Annex-I**) is recommended to the Federal Government for notification in the official gazette, in accordance with the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, read with Rule 16 (11) of the NEPRA Tariff Standards and Procedure Rules, 1998. S.R.O 387 (I)/2007 dated May 8, 2007 shall stand modified to this extent.

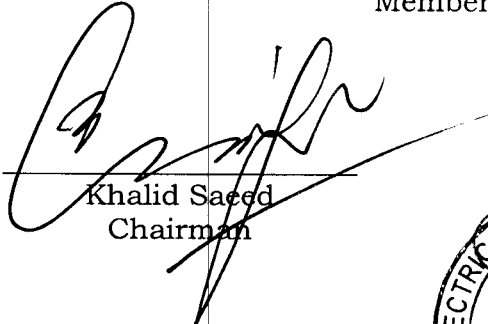
Authority

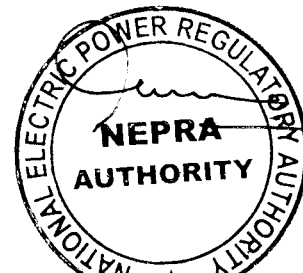

Zafar Ali Khan
Member
10/11/09


Ghiasuddin Ahmed
Member


Shaukat Ali Kundi
Member
11.11.09


Maqbool Ahmad Khawaja
Member/Vice Chairman


Khalid Saeed
Chairman



Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 01-15 November 2009

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		446.2225	37,225.19
B.	Black Product Premium		20.29645	1,693.19
C.	C&F Price (A+B)		466.52	38,918.38
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.00%		-
b.	Marine Insurance % of C	0.10%		38.92
c.	War Risk Insurance actual % of C	0.05%		19.46
d.	Bank L/C Commission % of C	0.15%		58.38
e.	Bank Service Charges % of C	0.07%		27.24
f.	Local handling Charges % of C	0.15%		58.38
g.	Land port surveyor Charges	0.01%		3.89
h.	FOTCO Charges prevailing at the time of import	1.08%		418.37
i.	Wharfage Charges actual	0.14%		52.54
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		677.18
E.	Inland Freight Equalization Margin (8% of C - D)			2,436.29
F.	Import landed cost/Ex-Refinery Price (C+D+E)			42,031.85
G.	OMC Margin % of F	4.00%		1,681.27
H.	Market Price before GST (F+G)			43,713.12
Exchange Rate =		Rs.	83.42294	
<p style="text-align: center;">Adjustment in fuel cost component of Energy Charge part of tariff component in accordance</p> <p style="text-align: center;">FP(Rev) = Rs. 4.3624 per kWh * Rs. 43,713.12 per M.Ton / Rs.22,140.07 per Ton = Rs. 8.6131 per kWh</p>				



8

45.1
6/11/09