

## National Electric Power Regulatory Authority

Islamic Rebublic of Pakistan

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> No. NEPRA/TRF-55/AGL-2006/**1999 - 9**4/ February 27, 2013

Chief Executive Officer Attock Gen Limited Refinery P.O. Morgah, Rawalpindi

# Subject Decision of the Authority in the Matter of Fuel Price Adjustments (for the month of <u>February 2013) for Attock Gen Ltd. (Case No. NEPRA/TRF-55/AGL-2006)</u>

Enclosed please find herewith the subject decision of the Authority along with Fuel Price Calculation for the period of 1-15 February, 2013 and 16-28 February 2013 at Annex-I (02 pages) regarding the adjustment in the fuel portion of energy charge part in respect of Attock Gen Ltd. The notification on the subject decision will follow.

Enclosure: As above

#### (Syed Safeer Hussain)

CC.

- 1. Secretary, Ministry of Water & Power, Islamabad
- 2 Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, Islamabad.
- 4 Chief Operating Officer, CPPA, 107-WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore.





### DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJSUTMENT FOR ATTOCK GEN. LIMITED

Pursuant to the decision of the Authority dated May 24, 2010 in case No. NEPRA/TRF-55/AGL-2006 regarding Attock Gen. Ltd. (hereinafter "AGL"), the fuel portion of the energy charge part of AGL's tariff has been adjusted for the variation in furnace oil prices for the month of February 2013. The revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the fortnight:

Sr. #	Period	Revised Fuel Cost Component Rs./kWh
1.	1 <sup>st</sup> to 15 <sup>th</sup> February 2013	13.9337
2.	16 <sup>th</sup> to 28 <sup>th</sup> February 2013	14.3949

The above referred revised fuel cost components attached as **Annex-I** is to be notified in the official gazette in accordance with the provision of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

Authority

(Khawaja Muhammad Naeem)

Member

(Shoukat Ali Kundi)

Member

20/2

2012

(Maj (R) Haroon Rashid ) Member

~ 26/2

(Habibullah Khilji) Chairman



NEPRA

#### Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 1-15 February 2013

Sr No.	scription		US\$/M.Ton	Rs /M.Ton
A	HSFO/LSFO Arab Gulf FOB Price		618 39000	60,441 80
В	Black Product Premium		25 76318	2,518.11
Ċ	C&F Price (A+B)		644.15318	62,959.91
D	Import Incidentals			
ĺ	a Ocean Losses Maximum % of C	0 00%		-
	b Marine Insurance % of C	0 10%		62 96
	c War Risk Insurance actual % of C	0 05%		31 48
	d Bank L/C Commission % of C	0 15%		94 44
	e Bank Service Charges % of C	0 07%		44 07
	f Local handling Charges % of C	0 15%		94 44
	g Land port surveyor Charges	0 01%		6 30
	h FOTCO Charges prevailing at the time of import	1 08%		676 82
	1 Wharfage Charges actual	0.14%		85 00
	J Demurrage (1f any) at actual			
	k Import advalorem duty or any other duty imposed or levied by the			
	GOP from time to time			
	Total Import Incidentals	1 74%		1,095.50
£ j	Inland Freight Equalization Margin (8% of C - D)			3,941.29
: :	Import landed cost/Ex-Refinery Price (C+D+E)			<b>67,996</b> .70
Ĵ	OMC Margin % of F			2,719.87
1	Market Price before GST (F+G)			70,716.57
Exchang	e Rate = Rs	97 74058		

Adjustment in fuel cost component of Energy Charge part of tariff component in accordance with the Section III a (iv) of SRO 44(I)/2010.

FP(Rev) = Rs 4 4166 per kWh \* Rs 70,716 57 per M Ton / Rs 22,415 17 per M.Ton = Rs 13 9337 per kWh

### Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 16-28 February 2013

Sr No.	script	ion		US\$/M.Ton	Rs./M.Ton
А		HSFO/LSFO Arab Gulf FOB Price		638 41667	62,520 80
В		Black Product Premium		25 76318	2,523 01
С		C&F Price (A+B)		664.17985	65,043.82
D	Import Incidentals				
	a	Ocean Losses Max1mum % of C	0 00%		-
	Ь	Marine Insurance % of C	0 10%		65 04
	L	War Risk Insurance actual % of C	0 <b>05</b> %		32 52
	d	Bank L/C Commission % of C	0 15%		97 57
	e	Bank Service Charges % of C	0 07%		45 53
	f	Local handling Charges % of C	0 15%		97 57
	g	Land port surveyor Charges	0 01%		6 50
	h	FOTCO Charges prevailing at the time of import	1 08%	,	699 22
	1	Wharfage Charges actual	0 14%		87 81
	J	Demurrage (1f any) at actual			
	k	Import advalorem duty or any other duty imposed or levied by the			
		GOP from time to time			
		Total Import Incidentals	1 74%		1,131.76
Е	Inlan	d Freight Equalization Margin (8% of C - D)			4,071.74
F	Impo	ort landed cost/Ex-Refinery Price (C+D+E)			70,247.32
G	OMC Margin % of F		4 00%		2,809.89
11	Mark	tet Price before GST (F+G)			73,057.21
Exchang	Achange Rate = Rs 97 93103				

Adjustment in fuel cost component of Energy Charge part of tariff component in accordance with the Section III a (1v) of SRO 44(I)/2010.

IP(Rev) = Rs 4 4166 per kWh \* Rs. 73,057 21 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 14.3949 per kWh

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