



# National Electric Power Regulatory Authority

## Islamic Republic of Pakistan

**Registrar**

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No. NEPRA/TRF-55/AGL-2006/15620-24  
November 26, 2014

Chief Executive Officer  
Attock Gen Limited  
Refinery P.O. Morgah,  
Rawalpindi

**Subject: Decision of the Authority in the Matter of Fuel Price Adjustment for Attock Gen Ltd. (Case No. NEPRA/TRF-55/AGL-2006)**

Enclosed please find herewith the subject decision of the Authority along with Fuel Price Calculation for the period of 1-15 November 2014 and 16-30 November 2014 at Annex-I (02 pages) regarding the adjustment in the fuel portion of energy charge part for variation in furnace oil prices in respect of Attock Gen Ltd. The notification on the subject decision will follow.

Enclosure: As above

  
( Syed Safeer Hussain )

CC:

1. Secretary, Ministry of Water & Power, Islamabad
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
3. Secretary, Ministry of Finance, Islamabad.
4. Chief Operating Officer, CPPA, 107-WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore.



**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE**  
**ADJUSTMENT FOR ATTOCK GEN. LIMITED**

Pursuant to the decision of the Authority dated May 24, 2010 in case No. NEPRA/TRF-55/AGL-2006 regarding Attock Gen. Ltd. (hereinafter "AGL"), the fuel portion of the energy charge part of AGL's tariff has been adjusted for the variation in furnace oil prices for the month of November, 2014. The revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the fortnight:

Sr. #	Period	Revised Fuel Cost Component Rs./kWh
1.	1 <sup>st</sup> to 15 <sup>th</sup> November 2014	11.3889
2.	16 <sup>th</sup> to 30 <sup>th</sup> November 2014	11.1487

The above referred revised fuel cost components attached as **Annex-I** is to be notified in the official gazette in accordance with the provision of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

Authority

— On tour —

(Khawaja Muhammad Naeem)  
Member

*[Signature]* 25/11/14

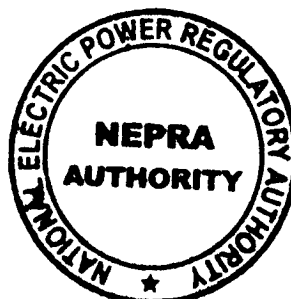
(Maj (R) Haroon Rashid)  
Member

*[Signature]* 25.11.14

(Himayat Ullah Khan)  
Member

*[Signature]* 25/11/2014

(Habibullah Khilji)  
Vice Chairman



*[Signature]*  
26.11.14

**Attock Gen Ltd. (AGL)**  
**Fuel Price Calculation for the Period of 1-15 November 2014**

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.		HSFO/LSFO Arab Gulf FOB Price		465.13100
B.		Black Product Premium		34.21464
C.		C&F Price (A+B)		499.34564
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.00%		-
b.	Marine Insurance % of C	0.10%		51.46
c.	War Risk Insurance actual % of C	0.05%		25.73
d.	Bank L/C Commission % of C	0.15%		77.19
e.	Bank Service Charges % of C	0.07%		36.02
f.	Local handling Charges % of C	0.15%		77.19
g.	Land port surveyor Charges	0.01%		5.15
h.	FOTCO Charges prevailing at the time of import	1.08%		553.20
i.	Wharfage Charges actual	0.14%		69.47
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		895.42
E.	Inland Freight Equalization Margin (8% of C - D)			3,221.45
F.	Import landed cost/Ex-Refinery Price (C+D+E)			55,577.79
G.	OMC Margin % of F		4.00%	2,223.11
H.	Market Price before GST (F+G)			57,800.90
Exchange Rate = Rs.			103.06	
Adjustment in fuel cost component of Energy Charge part of tariff component in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs 57800.90 per M.Ton / Rs.22,415.17 per M.Ton = 11.3889 Rs. per kWh				

**Attock Gen Ltd. (AGL)**  
**Fuel Price Calculation for the Period of 16-30 November 2014**

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton	
A.		HSFO/LSFO Arab Gulf FOB Price		456.32909	46,862.06
B.		Black Product Premium		34.21464	3,513.62
C.		C&F Price (A+B)		490.54373	50,375.68
D.	Import Incidentals				
a.	Ocean Losses Maximum % of C	0.00%			-
b.	Marine Insurance % of C	0.10%			50.38
c.	War Risk Insurance actual % of C	0.05%			25.19
d.	Bank L/C Commission % of C	0.15%			75.56
e.	Bank Service Charges % of C	0.07%			35.26
f.	Local handling Charges % of C	0.15%			75.56
g.	Land port surveyor Charges	0.01%			5.04
h.	FOTCO Charges prevailing at the time of import	1.08%			541.54
i.	Wharfage Charges actual	0.14%			68.01
j.	Demurrage (if any) at actual				
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time				
	Total Import Incidentals	1.74%			876.54
E.	Inland Freight Equalization Margin (8% of C - D)				3,153.52
F.	Import landed cost/Ex-Refinery Price (C+D+E)				54,405.74
G.	OMC Margin % of F	4.00%			2,176.23
H.	Market Price before GST (F+G)				56,581.97
Exchange Rate = Rs.			102.69		
Adjustment in fuel cost component of Energy Charge part of tariff component in accordance with the Section III a (iv) of SRO 44(I)/2010.					
FP(Rev) = Rs. 4.4166 per kWh * Rs.56581.97 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 11.1487 per kWh					

