

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/TRF-55/AGL-2006/15296-15298 October 21, 2015

Subject: Decision of the Authority in the Matter of Quarterly Indexation/Adjustment of <u>Tariff for Attock Gen Ltd. (Case No. NEPRA/TRF-55/AGL-2006)</u>

Dear Sir,

Please find enclosed herewith the decision of the Authority along with revised tariff component (Annex-I) (02 pages) regarding quarterly indexation/adjustment of tariff of Attock Gen Ltd. for the quarter October-December 2015 on account of US CPI, CPI (General) Local, Exchange Rate and KIBOR variation in Case No. NEPRA/TRF-55/AGL-2006.

2. The decision is being intimated to the Federal Government for the purpose of notification of adjustment in the approved tariff through the official Gazette pursuant to Section 31 (4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997) and Rule 16(11) of the National Electric Power Regulatory Authority Tariff (Standards and Procedure) Rules, 1998.

3. The Revised Tariff Component attached as Annex-I is to be notified in the official Gazette.

Enclosure: <u>As above</u>

1 21/×/15

(Iftikhar Ali Khan)

Secretary, Ministry of Water & Power, Government of Pakistan Islamabad.

CC:

- 1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



DECISION OF THE AUTHORITY IN THE MATTER OF QUARTERLY INDEXATION/ ADJUSTMENT OF TARIFF FOR ATTOCK GEN. LIMITED

Pursuant to the decision of the Authority dated 24th May 2010 in the matter of Motion for Leave for Review filed against the decision of the Authority at Commercial Operation Date (COD) and decision of the Authority dated 20th December 2012 regarding change of index in case of Attock Gen. Limited (AGL), the tariff of AGL in respect of October to December 2015 quarter has been revised on account of US CPI, CPI (General) Local, exchange rate and KIBOR variation in accordance with the requisite indexation/adjustment mechanism stipulated in the decision of the Authority. The revised tariff indicated hereunder shall be immediately applicable to the units delivered during the quarter:

	Reference	Revised
	Decision	Oct-Dec
Tariff Components	24th May	2015
	2010	Quarter
Capacity Charge (Rs./kW/Hour)		
Fixed O&M - Foreign	0.1079	0.1574
Fixed O&M - Local	0.1349	0.1762
Cost of Working Capital	0.0441	0.0441
ROE	0.3487	0.4528
ROEDC	0.0514	0.0667
Debt Servicing	1.4124	1.2081
Total	2.0994	2.1053
Variable O&M (Rs./kWh)		
Variable O&M - Foreign	0.4763	0.6947
Variable O&M - Local	0.1726	0.2255
Total	0.6489	0.9202

The above referred revised tariff components attached as **Annex-I** are to be notified in the official gazette, in accordance with the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

AUTHORITY Himayat Ullah Khan Khawaja Muhammad Naeem Member Member 2017/15 Syed Masood ul-Hassan Naqvi Maj (R) Haroon Rashid Vice Chairman Brig (B) Pariq Saddozai Chairman X115 AN

Annex-I

Quarterly Indexation/Adjustment of Tariff			
	Reference	Revised	
Tariff Components	Decision 24th May	Oct-Dec 2015	
	2010	Quarter	
Capacity Charge (Rs./kW/Hour)	_		
Fixed O&M - Foreign	0.1079	0.1574	
Fixed O&M - Local	0.1349	0.1762	
Cost of Working Capital	0.0441	0.0441	
ROE	0.3487	0.4528	
ROEDC	0.0514	0.0667	
Debt Servicing	1.4124	1.2081	
Total	2.0994	2.1053	
Variable O&M (Rs./kWh)			
Variable O&M - Foreign	0.4763	0.6947	
Variable O&M - Local	0.1726	0.2255	
Total	0.6489	0.9202	
Indexation Values			
Exchange Rate (Rs./USD)	80.400	104.400	
US CPI (All Urban Consumers)	212.174	238.316	
CPI (General) - Local	154.720	202.110	
3 Monthly KIBOR	12.02%	6.60%	
Principal Outstaning (Rs. Million)	9,977.28	5,199.49	
Hours in a quarter	-	2,208	

ATTOCK GEN. LIMITED

Quarterly Indexation/Adjustment of Tariff

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Note:- Insurance component is not part of quarterly indexation. It is adjusted annualy on actual basis as per mechanism stipulated in the decision of the Authority.

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