

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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> No. NEPRA/TRF-55/AGL-2006//69.38-42 November 30, 2015

Chief Executive Officer Attock Gen Limited Refinery P.O. Morgah, Rawalpindi

Subject: Decision of the Authority in the Matter of Fuel Price Adjustment for Attock Gen Ltd. (Case No. NEPRA/TRF-55/AGL-2006)

Enclosed please find herewith the subject decision of the Authority along with Fuel Price Calculation for the period of 1-15 November 2015 and 16-30 November 2015 at Annex-I (02 pages) regarding the adjustment in the fuel portion of energy charge part of tariff for variation in furnace oil prices in respect of Attock Gen Ltd. The notification on the subject decision will follow.

Enclosure: As above

Syed Safeer Hussain) 30 . 11. 1

CC:

1. Secretary Ministry of Water & Power, Islamabad

- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited 6th Floor, Shaheed-e-Millat Secretariat, Jinnah Avenue, Blue Area, Islamabad



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJSUTMENT FOR ATTOCK GEN. LIMITED

Pursuant to the decision of the Authority dated May 24, 2010 in case No. NEPRA/TRF-55/AGL-2006 regarding Actock Gen. Ltd. (hereinafter "AGL"), the fuel portion of the energy charge part of AGL's tariff has been adjusted for the variation in furnace oil prices for the month of November, 2015. The revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the fortnight:

Sr. #	Period	Revised Fuel Cost Component Rs./kWh	
1.	1st to 15th November 2015	5.6132	
2.	16th to 31th November 2015	5.7021	

The above referred revised fuel cost components attached as **Annex-I** are to be notified in the official gazette in accordance with the provision of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

Authority

Khawaja Muhammad Naeem

Member

Himayat Ullah Khan Member

Maj (R) Haroon Rashid Vice Chairman

Syed Masood-ul-Hassan Naqyi Member

Brig (R) Tariq Saddozai

Chairman

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NEPRA AUTHORITY

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Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 1-15 November 2015

Sr. No.	Description			US\$/M.Ton	Rs./M.Ton
A		HSFO/LSFO Arab Gulf FOB Price	1	224 43273	23,481 25
В		Black Product Premium		17 99020	1,882 22
С		C&F Price (A+B)		242.42293	25,363.47
D	Import Incidentals				
	a.	Ocean Losses Maximum % of C	0 00%		-
	ь	Marine Insurance % of C.	0 10%		25 36
	c	War Risk Insurance actual % of C	0 05%		12 68
	d	Bank L/C Commission % of C	0 15%		38 05
	e	Bank Service Charges % of C	0 07%		17.75
	f.	Local handling Charges % of C	0 15%		38 05
	g	Land port surveyor Charges	0 01%		2 54
	h.	FOTCO Charges prevailing at the time of import	1 08%		272 66
	i.	Wharfage Charges actual	0 14%		34 24
	j.	Demurrage (if any) at actual	ľ		
	k.	Import advalorem duty or any other duty imposed or levied by the			
	1	GOP from time to time			
		Total Import Incidentals	174%		441.32
E	Inland Freigh	ht Equalization Margin (8% of C - D)		•	1,587.75
F	Import landed cost/Ex-Refinery Price (C+D+E)		ŀ		27,392.55
G	OMC Margin % of F		4 00%		1,095.70
H.	Market Price before GST (F+G)				28,488.25
Evebane	e Rate = Rs.		104.62		

Adjustment in fuel cost component of Energy Charge part of tariff component in accordance with the Section III a (iv) of SRO 44(I)/2010.

FP(Rev) = Rs. 4.4166 per kWh * Rs 28,488.25 per M.Ton / Rs.22,415.17 per M.Ton = 5.6132 Rs. per kWh

Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 16-31 November 2015

Sr. No.	Description			US\$/M.Ton	Rs./M.Ton
Α.	† :	HSFO/LSFO Arab Gulf FOB Price		225.99400	23,865.13
B.		Black Product Premium		17.99020	1,899.78
C.		C&F Price (A+B)		243.98420	25,764.91
D.	Import Incidentals				
	a.	Ocean Losses Maximum % of C	0 00%		-
	ь.	Marine Insurance % of C	0 10%		25.76
	c.	War Risk Insurance actual % of C	0.05%		12 88
	a.	Bank L/C Commission % of C	0.15%		38 65
	le.	Bank Service Charges % of C	0 07%		18.04
	l _{f.}	Local handling Charges % of C	0.15%		38 65
	g.	Land port surveyor Charges	0 01%		2 58
	h.	FOTCO Charges prevailing at the time of import	1.08%		276.97
	i.	Wharfage Charges actual	0.14%		34 78
	i.	Demurrage (if any) at actual			
	k.	Import advalorem duty or any other duty imposed or levied by the			
		GOP from time to time			
		Total Import Incidentals	1.74%		448.31
E	Inland Freigl	nt Equalization Margin (8% of C - D)			I,612.88
– F.	Import landed cost/Ex-Refinery Price (C+D+E) OMC Margin % of F			-	27,826.10
G.			4.00%		1,113.04
H.		before GST (F+G)			28,939.15
	e Rate = Rs.		<u>, , , , , , , , , , , , , , , , , , , </u>	<u>, = :</u>	

Adjustment in fuel cost component of Energy Charge part of tariff component in accordance with the Section III a (iv) of SRO 44(I)/2010.

FP(Rev) = Rs. 4.4166 per kWh * Rs.28,939.15 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 5.7021 per kWh

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