

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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> No. NEPRA/TRF-55/AGL-2006/15999-16004 November 24, 2016

> > Syed Safeer Hussain)

Chief Executive Officer Attock Gen Limited Refinery P.O. Morgah, Rawalpindi

Subject: Decision of the Authority in the Matter of Fuel Price Adjustment for Attock Gen Ltd. (Case No. NEPRA/TRF-55/AGL-2006)

Enclosed please find herewith the subject decision of the Authority along with Fuel Price Calculation for the month of November 2016 at Annex-I (02 pages) regarding the adjustment in the fuel portion of energy charge part of tariff for variation in Furnace Oil prices in respect of Attock Gen Ltd. The notification on the subject decision will follow.

Enclosure: As above

CC:

1. Secretary Ministry of Water & Power, Islamabad

- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited 6th Floor, Shaheed-e-Millat Secretariat, Jinnah Avenue, Blue Area, Islamabad



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJSUTMENT FOR ATTOCK GEN. LIMITED (AGL)

Pursuant to the decision(s) of the Authority in the matter of Adjustment in Tariff at Commercial Operation Date (COD) dated July 30, 2009 read with corrigendum dated November 23, 2009, notified S.R.O 44(I)/2010 dated January 23, 2010 and in the matter of Motion for Leave for Review against the Authority's Decision at COD dated May 24, 2010, the fuel portion of the energy charge part of AGL's tariff has been adjusted for the variation in furnace oil prices for the month of November 2016. The revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the fortnight:

Sr. #	Period	Revised Fuel Cost Component Rs./kWh
1.	1st to 15th November 2016	7.0116
2.	16th to 30th November 2016	6.6455

The above referred revised fuel cost components attached as **Annex-I** are to be notified in the official gazette in accordance with the provision of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

Authority

Himayat Ullah Khan

Vice Chairman

Member

Maj (R) Haroon Rashid

Member

24/41/16

Brig (R) Tariq Saddozai Chairman

NEPRA AUTHORITY

24/11/16

Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 1-15 November 2016

Sr. No.	Description			US\$/M.Ton	Rs./M.Ton
A.		HSFO/LSFO Arab Gulf FOB Price		279.04200	29,266.28
B.		Black Product Premium	į	23.03541	2,415.98
C. D.		C&F Price (A+B)		302.07741	31,682.27
D.	Import Incidentals				
	a.	Ocean Losses Maximum % of C	0.000%		~
1	Ъ.	Marine Insurance % of C	0.100%		31.68
İ	c.	War Risk Insurance actual % of C	0.050%		15.84
	d.	Bank L/C Commission % of C	0.150%		47.52
	e.	Bank Service Charges % of C	0.070%		22.18
	f.	Local handling Charges % of C	0.150%		47.52
	g.	Land port surveyor Charges	0.010%		3.17
	h.	FOTCO Charges prevailing at the time of import	1.075%		340.58
	i.	Wharfage Charges actual	0.135%		42.77
	j,	Demurrage (if any) at actual			
	k.	Import advalorem duty or any other duty imposed or levied by the	ŀ		
		GOP from time to time			
		Total Import Incidentals	1.74%		551.27
E.	Inland Freigl	ht Equalization Margin (8% of C) - D			1,983.31
F.	Import landed cost/Ex-Refinery Price (C+D+E)				34,216.85
G.	OMC Margin % of F		4.00%		1,368.67
H.	Market Price before GST (F+G)				35,585.52
Exchang	Exchange Rate = Rs.				

Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(1)/2010.

FP(Rev) = Rs. 4.4166 per kWh * Rs 35,585.52 per M.Ton / Rs.22,415.17 per M.Ton = 7.0116 Rs. per kWh

Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 16-30 November 2016

Sr. No.	Description			US\$/M,Ton	Rs./M.Ton
A.		HSFO/LSFO Arab Gulf FOB Price		263.27000	27,611.71
В.		Black Product Premium		23.03541	2,415.95
C.		C&F Price (A+B)		286.30541	30,027.66
D.	Import Incidentals				
ļ	a.	Ocean Losses Maximum % of C	0.000%		-
	Ъ.	Marine Insurance % of C	0.100%		30.03
	c.	War Risk Insurance actual % of C	0.050%		15.01
	d.	Bank 1/C Commission % of C	0.150%		45.04
	e.	Bank Service Charges % of C	0.070%		21.02
	f.	Local handling Charges % of C	0.150%		45.04
}	g.	Land port surveyor Charges	0.010%	}	3.00
	h.	FOTCO Charges prevailing at the time of import	1.075%		322.80
ŀ	i.	Wharfage Charges actual	0.135%		40.54
	j.	Demurrage (if any) at actual		1	
	k.	Import advalorem duty or any other duty imposed or levied by the			
		GOP from time to time			
		Total Import Incidentals	1.74%		522.48
E.	Inland Freight Equalization Margin (8% of C) - D				1,879.73
F.	Import landed cost/Ex-Refinery Price (C+D+E)				32,429.88
G.	OMC Margin % of F		4.00%		1,297.20
H.	Market Price before GST (F+G)				33,727.07
Exchan	Exchange Rate = Rs.				

Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.

FP(Rev) = Rs. 4.4166 per kWh * Rs.33,727.07 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 6.6455 per kWh

f.



