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## National Electric Power Regulatory Authority Islamic Republic of Pakistan

Registrar

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> No. NEPRA/TRF-55/AGL-2006/ 12-538-602 July 26, 2017

Chief Executive Officer Attock Gen Limited Refinery P.O. Morgah, Rawalpindi

## Subject: Decision of the Authority in the Matter of Fuel Price Adjustment for Attock <u>Gen Ltd. (Case No. NEPRA/TRF-55/AGL-2006)</u>

Enclosed please find herewith the subject decision of the Authority along with Fuel Price Calculation for the month of July 2017 at Annex-I (02 pages) regarding the adjustment in the fuel portion of energy charge part of tariff for variation in Furnace Oil prices in respect of Attock Gen Ltd.

Enclosure: As above

(Syed Safeer Hussain)

CC:

- 1. Secretary Ministry of Water & Power, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited ENERCON Building, Sector G-5/2, Islamabad



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Pursuant to the decision(s) of the Authority in the matter of Adjustment in Tariff at Commercial Operation Date (COD) dated July 30, 2009 read with corrigendum dated November 23, 2009, notified vide S.R.O 44(I)/2010 dated January 23, 2010 and in the matter of Motion for Leave for Review against the Authority's Decision at COD dated May 24, 2010, the fuel portion of the energy charge part of AGL's tariff has been adjusted for the variation in furnace oil prices for the month of July 2017. The revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the fortnight:

Sr. #	Period	Revised Fuel Cost Component Rs./kWh	
1.	1 <sup>st</sup> to 15 <sup>th</sup> July 2017	7.0684	
2.	16 <sup>th</sup> to 31 <sup>st</sup> July 2017	7.2849	

The above referred revised fuel cost components attached as **Annex-I** are to be notified in the official gazette in accordance with the provision of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

Authority 21/17/17 Himayat Ullah Khan Maj (R) Haroon Rashid Member Member Syed Masood Saif Ullah Chattha Vice Chairman 24.7.2577 Member NER RA 7700 Brig (R) Tariq Saddozai NEPRA Chairman HORI 07.1

Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 1-15 July 2017

Sr. No.	Description			US\$/M.Ton	Rs./M.Ton
<b>A</b> .		HSFO/LSFO Arab Gulf FOB Price		281.26300	29,527.93
B		Black Product Premium		22.96288	2,410.72
с.		C&F Price (A+B)		304.22588	31,938.66
D.	Import Incidentals				
	a.	Ocean Losses Maximum % of C	0.000%		-
	Ъ.	Marine Insurance % of C	0.100%		31,94
	с.	War Risk Insurance actual % of C	0.050%		15.97
	d.	Bank L/C Commission % of C	0.150%		47.91
	e.	Bank Service Charges % of C	0.070%		22.36
	f.	Local handling Charges % of C	0.150%		47.91
	g.	Land port surveyor Charges	0.010%		3.19
	h.	FOTCO Charges prevailing at the time of import	1.075%		343.34
	i.	Wharfage Charges actual	0.135%		43.12
	j.	Demurrage (if any) at actual			-0.12
	k.	Import advalorem duty or any other duty imposed or levied by the			
		GOP from time to time			
		Total Import Incidentals	1.74%		555.73
	Inland Freigh	t Equalization Margin (8% of C) - D			1,999.36
. ]	Import landed cost/Ex-Refinery Price (C+D+E)				34,493.75
ř.	OMC Margin % of F		4.00%		1,379.75
I.	Market Price	before GST (F+G)			35,873.50
xchang	e Rate = Rs.		104.98336		

Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.

FP(Rev) = Rs. 4.4166 per kWh \* Rs 38,354.07 per M.Ton / Rs.22,415.17 per M.Ton = 7.0684 Rs. per kWh

## Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 16-31 July 2017

Sr. No.	Description			US\$/M.Ton	Rs./M.Ton
A.		HSFO/LSFO Arab Gulf FOB Price		288.40500	30,489.27
В.		Black Product Premium		22.96288	2,427.56
С.		C&F Price (A+B)		311.36788	32,916.83
D.	Import Incidentals				
	a.	Ocean Losses Maximum % of C	0.000%		-
	b.	Marine Insurance % of C	0.100%		32.92
	c.	War Risk Insurance actual % of C	0.050%		16.46
	d.	Bank L/C Commission % of C	0.150%		49.38
	e.	Bank Service Charges % of C	0.070%		23.04
	f.	Local handling Charges % of C	0.150%		49.38
	g.	Land port surveyor Charges	0.010%		3.29
	h.	FOTCO Charges prevailing at the time of import	1.075%		353.86
	i.	Wharfage Charges actual	0.135%		44.44
	j.	Demurrage (if any) at actual			
	k.	Import advalorem duty or any other duty imposed or levied by the			
		GOP from time to time	ł		
		Total Import Incidentals	1.74%		572.75
E.	Inland Freight Equalization Margin (8% of C) - D				2,060.59
F.	Import landed cost/Ex-Refinery Price (C+D+E)				35,550.18
G.	OMC Margin % of F		4.00%		1,422.01
H.	Market Price before GST (F+G)				36,972.19
Exchang	e Rate = Rs.		105.71686		30,77

Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.

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FP(Rev) = Rs. 4.4166 per kWh \* Rs.36,940.82 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 7.2849 per kWh