

# National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/TRF-55/AGL-2006/11997-12001 July 23, 2018

Chief Executive Officer Attock Gen Limited Refinery P.O. Morgah, Rawalpindi

#### Subject: Decision of the Authority in the Matter of Fuel Price Adjustment for Attock Gen Ltd. (Case No. NEPRA/TRF-55/AGL-2006)

Enclosed please find herewith the subject decision of the Authority along with Fuel Price Calculation for the month of **July 2018** at Annex-I (02 pages) regarding the adjustment in the fuel portion of energy charge part of tariff for variation in **Furnace Oil** prices in respect of Attock Gen Ltd.

Enclosure: As above

81 55 8 (Syed Safeer Hussain)

CC:

- 1. Secretary Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited NEECA Building, Sector G-5/2, Islamabad



### DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJSUTMENT FOR ATTOCK GEN. LIMITED (AGL)

Pursuant to the decision(s) of the Authority in the matter of Adjustment in Tariff at Commercial Operation Date (COD) dated July 30, 2009 read with corrigendum dated November 23, 2009, notified vide S.R.O 44(I)/2010 dated January 23, 2010 and in the matter of Motion for Leave for Review against the Authority's Decision at COD dated May 24, 2010, the fuel portion of the energy charge part of AGL's tariff has been adjusted for the variation in furnace oil prices for the month of July 2018. The revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the fortnight:

Period	Previous Fuel Cost Component Rs/kWh	Revised Fuel Cost Component Rs/kWh
1 <sup>st</sup> to 15 <sup>th</sup> July 2018	11.9741	12.3406
16th to 31st July 2018	12.0519	12.9031

The above referred revised fuel cost components attached as **Annex-I** are to be notified in the official gazette in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

Authority Himayat Ollah Khan Saif Ullah Chattha Member Member Brig (R) Tariq Saddozai Rehmatullah Baloch Chairman Vice Chairman EPR



## Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 1-15 July 2018

Sr. No.	Description			US\$/M.Ton	Rs./M.Ton
Α.		HSFO/LSFO Arab Gulf FOB Price		433.55000	52,648.28
В.		Black Product Premium		25.63720	3,113.26
C.		C&F Price (A+B)		459.18720	55,761.54
D.	Import Incidentals				
	a.	Ocean Losses Maximum % of C	0.000%		-
	b.	Marine Insurance % of C	0.100%		55.76
	c.	War Risk Insurance actual % of C	0.050%		27.88
	d.	Bank L/C Commission % of C	0.150%		83.64
	e.	Bank Service Charges % of C	0.070%		39.03
	f.	Local handling Charges % of C	0.150%		83.64
	g.	Land port surveyor Charges	0.010%		5.58
	h.	FOTCO Charges prevailing at the time of import	1.075%		599.44
	i.	Wharfage Charges actual	0.135%		75.28
	j.	Demurrage (if any) at actual			
	k.	Import advalorem duty or any other duty imposed or levied by the	1		
		GOP from time to time			
	]	Total Import Incidentals	1.74%		970.25
Е.	Inland Freight Equalization Margin (8% of C) - D				3,490.67
F.	Import landed cost/Ex-Refinery Price (C+D+E)				60,222.46
G.	OMC Margin % of F		4.00%		2,408.90
H.	Market Price before GST (F+G)				62,631.36
Exchang	ge Rate = Rs.		121.43531		

Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.

FP(Rev) = Rs. 4.4166 per kWh \* Rs 62,631.36 per M.Ton / Rs.22,415.17 per M.Ton = 12.3406 Rs. per kWh

#### Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 16-31 July 2018

Sr. No.	Description			US\$/M.Ton	Rs./M.Ton
<b>A</b> .		HSFO/LSFO Arab Gulf FOB Price		453.64182	55,184.15
<u>B</u>		Black Product Premium		25.63720	3,118.69
C.		C&F Price (A+B)		479.27902	58,302.84
D.	Import Incidentals				
	a.	Ocean Losses Maximum % of C	0.000%	INED A	-
	b.	Marine Insurance % of C	0.100%	C POWER A	EG: 58.30
	с.	War Risk Insurance actual % of C	0.050%		29.15
	d.	Bank L/C Commission % of C	0.150%	15/	87.45
	e.	Bank Service Charges % of C	0.070%	NEPR	A 7 40.81
	f.	Local handling Charges % of C	0.150%	iul	87.45
	g.	Land port surveyor Charges	0.010%	AUTHOR	5.83
	h.	FOTCO Charges prevailing at the time of import	1.075%	E	626.76
	i.	Wharfage Charges actual	0.135%	X by	78.71
	j.	Demurrage (if any) at actual		N X	15
	k.	Import advalorem duty or any other duty imposed or levied by the			1
		GOP from time to time			
		Total Import Incidentals	1.74%		1,014.47
Е.	Inland Freight Equalization Margin (8% of C) - D				3,649.76
F.	Import landed cost/Ex-Refinery Price (C+D+E)				62,967.06
G.	OMC Margin % of F		4.00%		2,518.68
Н.	Market Price before GST (F+G)				65,485.75
Exchange Rate = Rs. 121.64696					

Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.

FP(Rev) = Rs. 4.4166 per kWh \* Rs.65,485.75 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 12.9031 per kWh

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