C Registrar

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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> No. NEPRA/TRF-55/AGL-2006/ 9942 - 46 June 29, 2018

Chief Executive Officer Attock Gen Limited Refinery P.O. Morgah, Rawalpindi

Subject: Decision of the Authority in the Matter of Fuel Price Adjustment for Attock <u>Gen Ltd. (Case No. NEPRA/TRF-55/AGL-2006)</u>

Enclosed please find herewith the subject decision of the Authority along with Fuel Price Calculation for the month of **June 2018** at Annex-I (02 pages) regarding the adjustment in the fuel portion of energy charge part of tariff for variation in **Furnace Oil** prices in respect of Attock Gen Ltd.

Enclosure: As above

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(Syed Safeer Hussain)

CC:

- 1. Secretary Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited NEECA Building, Sector G-5/2, Islamabad



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJSUTMENT FOR ATTOCK GEN. LIMITED (AGL)

Pursuant to the decision(s) of the Authority in the matter of Adjustment in Tariff at Commercial Operation Date (COD) dated July 30, 2009 read with corrigendum dated November 23, 2009, notified vide S.R.O 44(I)/2010 dated January 23, 2010 and in the matter of Motion for Leave for Review against the Authority's Decision at COD dated May 24, 2010, the fuel portion of the energy charge part of AGL's tariff has been adjusted for the variation in furnace oil prices for the month of June 2018. The revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the fortnight:

Period	Previous Fuel Cost Component Rs/kWh	Revised Fuel Cost Component Rs/kWh
1 st to 15 th June 2018	10.6513	11.9741
16 th to 30 th June 2018	11.1603	12.0519

The above referred revised fuel cost components attached as **Annex-I** are to be notified in the official gazette in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

Authority 6 3 Himayat Ullah Khan Saif Ullah Chattha 6.25 Member 28. Member Brig (R) Tariq Saddozai Rehmatullah Member Chairman OWER NEPRA HORIT

Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 1-15 June 2018

Sr. No.	Description			US\$/M.Ton	Rs./M.Ton
A.		HSFO/LSFO Arab Gulf FOB Price		442.80364	51,235.63
B.	(Black Product Premium		24.80218	2,869.79
С.		C&F Price (A+B)		467.60582	54,105.43
D.	Import Incidentals				
	a.	Ocean Losses Maximum % of C	0.000%		-
	Ь.	Marine Insurance % of C	0.100%		54.11
	c.	War Risk Insurance actual % of C	0.050%		27.05
	d.	Bank L/C Commission % of C	0.150%		81.16
	e.	Bank Service Charges % of C	0.070%		37.87
	f.	Local handling Charges % of C	0.150%		81.16
	g.	Land port surveyor Charges	0.010%		5.41
	h.	FOTCO Charges prevailing at the time of import	1.075%		581.63
	i.	Wharfage Charges actual	0.135%		73.04
	j.	Demurrage (if any) at actual			
	k.	Import advalorem duty or any other duty imposed or levied by the	Í		
	1	GOP from time to time	1		
	5	Total Import Incidentals	1.74%		941.43
E.	Inland Freig	ht Equalization Margin (8% of C) - D			3,387.00
F.	Import landed cost/Ex-Refinery Price (C+D+E)				58,433.86
G.	OMC Margin % of F		4.00%		2,337.35
H.	Market Price before GST (F+G)				60,771.21
Exchan	ge Rate = Rs.		115.70734		

Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.

FP(Rev) = Rs. 4.4166 per kWh * Rs 60,771.21 per M.Ton / Rs.22,415.17 per M.Ton = 11.9741 Rs. per kWh

Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 16-30 June 2018

Sr. No.	Description			US\$/M.Ton	Rs./M.Ton
A .		HSFO/LSFO Arab Gulf FOB Price		440,78000	51,555.69
В.		Black Product Premium		24.80218	2,900.98
C.		C&F Price (A+B)		465.58218	54,456.67
D.	Import Incidentals				
I	a.	Ocean Losses Maximum % of C	0.000%	al POWER	REA -
	Ь.	Marine Insurance % of C	0.100%		54.46
	с.	War Risk Insurance actual % of C	0.050%	151	27.23
	d.	Bank L/C Commission % of C	0.150%	W NEPR	O 81.68
	e.	Bank Service Charges % of C	0.070%		R 38.12
	f.	Local handling Charges % of C	0.150%	AUTHOR	ITY > 81.68
	g.	Land port surveyor Charges	0.010%		5.45
	h.	FOTCO Charges prevailing at the time of import	1.075%		585.41
	li.	Wharfage Charges actual	0.135%	INNOILAT *	1180 585.41 73.52
	j.	Demurrage (if any) at actual		5	
	k.	Import advalorem duty or any other duty imposed or levied by the		Æ	1
		GOP from time to time		29 06 18	
		Total Import Incidentals	1.74%		947.55
Е.	Inland Freigl	nt Equalization Margin (8% of C) - D			3,408.99
F.	Import landed cost/Ex-Refinery Price (C+D+E)				58,8 13.20
G.	OMC Margin % of F		4.00%		2,352.53
H.	Market Price before GST (F+G)				61,165.73
Exchang	ge Rate = Rs.		116.96467		

Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.

FP(Rev) = Rs. 4.4166 per kWh * Rs.61,165.73 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 12.0519 per kWh