

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/TRF-55/AGL-2006/11424-11426 July 17, 2018

Subject: Decision of the Authority in the Matter of Quarterly Indexation/Adjustment of Tariff for Attock Gen Ltd. (Case No. NEPRA/TRF-55/AGL-2006)

Dear Sir,

Please find enclosed herewith the decision of the Authority along with revised tariff components (Annex-I) (02 pages) regarding quarterly indexation/adjustment of tariff of Attock Gen Ltd. for the quarter July – September 2018 on account of US CPI, CPI (General) Local, Exchange Rate and KIBOR variation in Case No. NEPRA/TRF-55/AGL-2006.

- 2. The decision is being intimated to the Federal Government for the purpose of notification of adjustment in the approved tariff through the official Gazette pursuant to Section 31 (7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.
- 3. The Revised Tariff Components attached as Annex-I are to be notified in the official Gazette.

Enclosure: As above

(Syed Safeer Hussain)

Secretary, Ministry of Energy (Power Division), Government of Pakistan Islamabad.

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad

2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



DECISION OF THE AUTHORITY IN THE MATTER OF QUARTERLY INDEXATION/ ADJUSTMENT OF TARIFF FOR ATTOCK GEN. LIMITED

Pursuant to the decision of the Authority dated 24th May 2010 in the matter of Motion for Leave for Review filed against the decision of the Authority at Commercial Operation Date (COD) and decision of the Authority dated 20th December 2012 regarding change of index in case of Attock Gen. Limited (AGL), the tariff of AGL in respect of July-September 2018 quarter has been revised on account of US CPI, CPI (General) Local, exchange rate and KIBOR variation in accordance with the requisite indexation/adjustment mechanism stipulated in the decision of the Authority. The revised tariff indicated hereunder shall be immediately applicable to the units delivered during the quarter:

Tariff Components	Reference	Revised July-Sep 2018 Quarter
Capacity Charge (Rs./kW/Hou	r)	
Fixed O&M - Foreign	0.1079	0.1935
Fixed O&M - Local	0.1349	0.1965
Cost of Working Capital	0.0441	0.0441
ROE	0.3487	0.5274
ROEDC	0.0514	0.0777
Debt Servicing	1.4124	1.3626
Total	2.0994	2.4018
Variable O&M (Rs./kWh)		
Variable O&M - Foreign	0.4763	0.8542
Variable O&M - Local	0.1726	0.2514
Total	0.6489	1.1056

The above referred revised tariff components attached as **Annex-I** are to be notified in the official gazette, in accordance with the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

AUTHORITY

Himayat Ullah Khan

Member

Rehmatullah Baloch

Vice Chairman

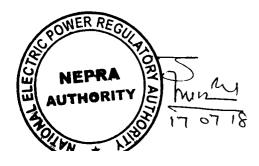
Saif Ullah Chattha

Member

13.7.25

Brig (R) Tariq Saddozai

Chairman



Annex-I

ATTOCK GEN. LIMITED

Quarterly Indexation/Adjustment of Tariff

	1	Revised	
Tariff Components	Reference	July-Sep 2018	
		Quarter	
Capacity Charge (Rs./kW/Hour)			
Fixed O&M - Foreign	0.1079	0.1935	
Fixed O&M - Local	0.1349	0.1965	
Cost of Working Capital	0.0441	0.0441	
ROE	0.3487	0.5274	
ROEDC	0.0514	0.0777	
Debt Servicing	1.4124	1.3626	
Total	2.0994	2.4018	
Variable O&M (Rs./kWh)			
Variable O&M - Foreign	0.4763	0.8542	
Variable O&M - Local	0.1726	0.2514	
Total	0.6489	1.1056	
Indexation Values			
Exchange Rate (Rs./USD)	80.400	121.600	
US CPI (All Urban Consumers)	212.174	251.588	
CPI (General) - Local	154.720	225.400	
3 Monthly KIBOR	12.02%	6.92%	
Principal Outstaning (Rs. Million)	9,977.28	1,347.85	
Hours in a quarter	_	2,208	





