

## National Electric Power Regulatory Authority Islamic Republic of Pakistan

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> No. NEPRA/TRF-55/AGL-2006/1495-97 January 25, 2019

Chief Executive Officer Attock Gen Limited Refinery P.O. Morgah, Rawalpindi

Subject: Decision of the Authority in the Matter of Fuel Price Adjustment for Attock Gen Ltd. (Case No. NEPRA/TRF-55/AGL-2006)

Enclosed please find herewith the subject decision of the Authority along with Fuel Price Calculation for the month of **January 2019** at Annex-I (02 pages) regarding the adjustment in the fuel portion of energy charge part of tariff for variation in **Furnace Oil** prices in respect of Attock Gen Ltd.

Enclosure: As above

Syed Safeer Hussain)

CC:

- 1. Secretary Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.



# DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJSUTMENT FOR ATTOCK GEN. LIMITED (AGL)

Pursuant to the decision(s) of the Authority in the matter of Adjustment in Tariff at Commercial Operation Date (COD) dated July 30, 2009 read with corrigendum dated November 23, 2009 and in the matter of Motion for Leave for Review against the Authority's Decision at COD dated May 24, 2010, the fuel portion of the energy charge part of AGL's tariff has been adjusted for the variation in furnace oil prices for the month of January 2019. The revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the fortnight:

Period	Previous Fuel Cost Component Rs/kWh	Revised Fuel Cost Component Rs/kWh
1st to 15th January 2019	12.9937	10.9987
16th to 31st January 2019	12.1915	11.2961

The above referred revised fuel cost components attached as **Annex-I** are to be notified in the official gazette in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

Authority

Saif Ullah Chattha

Member

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Rafique Ahmed Shaikh

Member

Rehmatullah Baloch

Vice Chairman

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### Attock Gen Ltd. (AGL)

#### Fuel Price Calculation for the Period of 1-15 January 2019

Sr. No.	<u> </u>	Description		US\$/M.Ton	Rs./M.Ton		
A.		HSFO/LSFO Arab Gulf FOB Price		332.24444	46,194.01		
B.	1	Black Product Premium	]	25.20000	3,503.71		
C.		C&F Price (A+B)		357.44444	49,697.72		
D.	Import Incidentals						
	a.	Ocean Losses Maximum % of C	0.000%		-		
	b.	Marine Insurance % of C	0.100%		49.70		
	c.	War Risk Insurance actual % of C	0.050%		24.85		
	d.	Bank L/C Commission % of C	0.150%		74.55		
	le.	Bank Service Charges % of C	0.070%		34.79		
	f.	Local handling Charges % of C	0.150%		74.55		
	g.	Land port surveyor Charges	0.010%		4.97		
	h.	FOTCO Charges prevailing at the time of import	1.075%	1	534.25		
	i.	Wharfage Charges actual	0.135%		67.09		
	j.	Demurrage (if any) at actual					
	k.	Import advalorem duty or any other duty imposed or levied by the	İ				
		GOP from time to time					
		Total Import Incidentals	1.74%		864.74		
E.	Inland F	reight Equalization Margin (8% of C) - D			3,111.08		
F.	Import landed cost/Ex-Refinery Price (C+D+E)				53,673.54		
G.	OMC Margin % of F		4.00%	ł	2,146.94		
Ĥ.		Price before GST (F+G)			55,820.48		
		Exchange Rate = Rs.	139.03622				

Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.

FP(Rev) = Rs. 4.4166 per kWh \* Rs 55,820.48 per M.Ton / Rs.22,415.17 per M.Ton = 10.9987 Rs. per kWh

#### Attock Gen Ltd. (AGL)

#### Fuel Price Calculation for the Period of 16-31 January 2019

Sr. No.	Description			US\$/M.Ton	Rs./M.Ton
A.		HSFO/LSFO Arab Gulf FOB Price		341.93111	47,538.29
B.		Black Product Premium		25.20000	3,503.53
C.		C&F Price (A+B)		367.13111	51,041.82
D.	Import Incidentals				7
	a.	Ocean Losses Maximum % of C	0.000%		え <u>-</u>
	ъ.	Marine Insurance % of C	0.100%	50.05	25 01 1951.04
	c.	War Risk Insurance actual % of C	0.050%	POWER RE	25.52
	d.	Bank L/C Commission % of C	0.150%		76.56
	e.	Bank Service Charges % of C	0.070%		35.73
	f.	Local handling Charges % of C	0.150%	O MEPR	76.56
	g.	Land port surveyor Charges	0.010%	NEPR	TY 6 5.10
	h.	FOTCO Charges prevailing at the time of import	1.075%	שון אם וויים	548.70
	]i.	Wharfage Charges actual	0.135%		68.91
	j.	Demurrage (if any) at actual		AGILVN *	
	k.	Import advalorem duty or any other duty imposed or levied by the			
	1	GOP from time to time			
		Total Import Incidentals	1.74%		888.13
E.	Inland Freight Equalization Margin (8% of C) - D				3,195.22
F.	Import landed cost/Ex-Refinery Price (C+D+E)				55,125.17
G.	OMC Margin % of F		4.00%		2,205.01
H.	Market Price	before GST (F+G)			57,330.17
		Exchange Rate = Rs.	139.02886		

Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.

 $FP(Rev) = Rs. 4.4166 \text{ per kWh} \cdot Rs.57,330.17 \text{ per M.Ton } / Rs.22,415.17 \text{ per M.Ton } = Rs. 11.2961 \text{ per kWh}$ 

