

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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> No. NEPRA/TRF-55/AGL-2006/ 2 3 974-78 November 11, 2019

Chief Executive Officer Attock Gen Limited Refinery P.O. Morgah, Rawalpindi

Subject: Decision of the Authority in the Matter of Fuel Price Adjustment for Attock Gen Ltd. (Case No. NEPRA/TRF-55/AGL-2006)

Enclosed please find herewith the subject decision of the Authority along with Fuel Price Calculation for the month of **October 2019** at Annex-I (02 pages) regarding the adjustment in the fuel portion of energy charge part of tariff for variation in **Furnace Oil** prices in respect of Attock Gen Ltd.

Enclosure: As above

(Syed Safeer Hussain)

CC:

- 1. Secretary Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJSUTMENT FOR ATTOCK GEN. LIMITED (AGL)

1. Pursuant to the decision(s) of the Authority in the matter of Adjustment in Tariff at Commercial Operation Date (COD) dated July 30, 2009 read with corrigendum dated November 23, 2009 and in the matter of Motion for Leave for Review against the Authority's Decision at COD dated May 24, 2010, the fuel portion of the energy charge part of AGL's tariff has been adjusted for the variation in furnace oil prices for the month of **October 2019**. The revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the fortnight:

Period	Previous Fuel Cost Component Rs/kWh	Revised Fuel Cost Component Rs/kWh
1st to 15th October 2019	12.4915	15.5902
16th to 31st October 2019	12.9905	11.2636

- 2. The above referred revised fuel cost components attached as **Annex-I** are to be notified in the official gazette in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.
- $3. \quad CPPA(G) \ to \ ensure \ that \ all \ payments \ are \ consistent \ with \ the \ tariff \ determination(s).$

Saif Ullah Chattha 29. 10. 20

Rehmatullah Baloch
Member

Rafique Ahmed Shaikh
Mentber

Tauseef H. Farooti
Chairman

Repr. Bahadur Shah
Member

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Sr. No.	Description		US\$/M.Ton	Rs./M.Ton		
۸.	HSFO/LSFO Arab Gulf FOB Price		424.13800	66,328.78		
В.	Black Product Premium		26.31884	4,115.87		
	C&F Pric	e (A+B)	450.45684	70,444.65		
),	Import Incidentals					
	a. Ocean Losses Maximum % of C	0.000%				
	b. Marine Insurance % of C	0.100%		71.12		
	C. War Risk Insurance actual % of C	0.050%		35.56		
	d. Bank L/C Commission % of C	0.150%		106.68		
	e. Bank Service Charges % of C	0.070%		49.79		
	Local handling Charges % of C	0.150%		106,68		
	g. Land port surveyor Charges	0.010%		7.11		
	h. FOTCO Charges prevailing at the time of import	1.075%		764.56		
	i. Wharfage Charges actual	0.135%		96.01		
	Demurrage (if any) at actual					
	k. Import advalorem duty or any other duty imposed or levied	by the				
	GOP from time to time					
	Total Import Inc	identals 1.74%		1,237.52		
E.	Inland Freight Equalization Margin (8% of C) - D			4,398.05		
F.	Import landed cost/Ex-Refinery Price (C+D+E)			76,080.22		
G.	OMC Margin % of F	4.00%		3,043.21		
H.	Market Price before GST (F+G)			79,123.43		
	Exchange Rat	e = Rs. 156.38491				

Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(1)/2010.

FP(Rev) Rs. 4.4166 per kWh * Rs 79,123.43 per M.Ton / Rs.22,415.17 per M.Ton = 15.5902 Rs. per kWh

Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 16-31 October 2019

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton	
Λ.	HSFO/LSFO Arab Gulf FOB Price		298.89273	46,776.09	
в.	Black Product Premium		26.31884	4,118.84	
C.	C&F Price (A	1+B)	325.21157	50,894.94	
),	Import Incidentals				
	a. Ocean Losses Maximum % of C	0.000%			
	h. Marine Insurance % of C	0.100%		63.06	
	War Risk Insurance actual % of C	0.050%		31.53	
	d. Bank 1/C Commission % of C	0.150%		94.59	
	e. Bank Service Charges % of C	0.070%		44.14	
	Local handling Charges % of C	0.150%	ļ	94.59	
	g Land port surveyor Charges	0.010%		6.31	
	h. FOTCO Charges prevailing at the time of import	1.075%		677-93	
	i. Wharfage Charges actual	0.135%		85.14	
	j. Demurrage (if any) at actual				
	k. Import advalorem duty or any other duty imposed or levied by	the			
	GOP from time to time				
	Total Import Incider	ntals 1.74%		1,097.30	
E.	Inland Freight Equalization Margin (8% of C) - D			2,974.29	
F.	Import landed Cost/Ex-Refinery Price (C+D+E)			54,966.53	
G.	OMC Margin % of F			2,198.66	
Н.	Market Price before GST (H+I)		A STATE OF THE PARTY OF THE PAR	57,165.19	
Transfer Control	Exchange Rate	Rs. 156.49793	And the second s	The state of the s	

Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.

FP(Rev) Rs. 4.4166 per kWh * Rs. 57,165.19 per M.Ton / Rs.22,415.17 per M.Ton Rs. 11.2636 p

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