

# National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Tariff)/TRF-55/AGL-2006/ 2/5/9-23

April 27, 2021

Chief Executive Officer Attock Gen Limited Refinery P.O. Morgah, Rawalpindi

#### Subject: Decision of the Authority in the Matter of Fuel Price Adjustment for Attock Gen Ltd. (Case No. NEPRA/TRF-55/AGL-2006)

Enclosed please find herewith the subject decision of the Authority along with Fuel Price Calculation for the month of April 2021 at Annex-I (02 pages) regarding the adjustment in the fuel portion of energy charge part of tariff for variation in Furnace Oil prices in respect of Attock Gen Ltd.

Enclosure: As above

(Syed Safeer Hussain)

CC:

- 1. Secretary Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad

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- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.



#### DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJSUTMENT FOR ATTOCK GEN LIMITED (AGL)

1. Pursuant to the decision(s) of the Authority in the matter of Adjustment in Tariff at Commercial Operation Date (COD) dated July 30, 2009 read with corrigendum dated November 23, 2009 and in the matter of Motion for Leave for Review against the Authority's Decision at COD dated May 24, 2010, the fuel portion of the energy charge part of AGL's tariff has been adjusted for the variation in furnace oil prices for the month of April 2021. The revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the fortnight:

Denied	Fuel Cost Component (Rs./kWh)					
Period	Reference	Previous	Revised			
1 <sup>st</sup> to 15 <sup>th</sup> April 2021	4.4166	14.2564	14.2455			
16th to 30th April 2021	4.4166	14.5471	13.2504			

- 2. The above referred revised fuel cost components attached as **Annex-I** are to be notified in the official gazette in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.
- 3. CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

Authority

Engr. Rafique, hm Rehmatullah E Member Member Tauseef H. Farbooi Chairman NER

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### Attock Gen Ltd. (AGL)

## Fuel Price Calculation for the Period of 1st-15th April 2021

Sr. No.	•	Description	I	US\$/M.Ton	Rs./M.Ton		
<b>4</b> .		HSFO/LSFO Arab Gulf FOB Price		372.77750	58,147.79		
В.		Black Product Premium		39.88000	6,220.69		
C.	1	C&F Price (A+B)		412.65750	64,368.48		
D.	Import Incidentals						
	a.	Ocean Losses Maximum % of C	0.000%		-		
	b.	Marine Insurance % of C	0.100%		64.37		
	c.	War Risk Insurance actual % of C	0.050%		32.18		
	d.	Bank L/C Commission % of C	0.150%		96.55		
	e.	Bank Service Charges % of C	0.070%		45.06		
	f.	Local handling Charges % of C	0.150%		96.55		
	g.	Land port surveyor Charges	0.010%		6.44		
	h.	FOTCO Charges prevailing at the time of import	1.075%		691.96		
	i.	Wharfage Charges actual	0.135%		86.90		
	j.	Demurrage (if any) at actual	Ì				
	k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time					
		Total Import Incidentals	1.74%		1,120.01		
E.	Inland I	Freight Equalization Margin (8% of C) - D			4,029.47		
F.	Import landed cost/Ex-Refinery Price (C+D+E)				69,517.96		
G.	омс м	largin % of F	4.00%		2,780.72		
H		Price before GST (F+G)			72,298.68		
	<u></u>	Exchange Rate = Rs.	155.98524				

FP(Rev) = Rs. 4.4166 per kWh \* Rs 72,298.68 per M.Ton / Rs.22,415.17 per M.Ton = 14.2455 Rs. per kWh

## Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 16th- 30th April 2021

Sr. No.	<u> </u>	Description		USS/M.Ton	Rs./M.Ton		
A.		HSFO/LSFO Arab Gulf FOB Price		350.96200	53,762.99		
В.		Black Product Premium		39.88000	6,109.12		
<u>C.</u>		C&F Price (A+B)		390.84200	59,872.11		
D.	Import Incidentals						
	a.	Ocean Losses Maximum % of C	0.000%		-		
	b	Marine Insurance % of C	0.100%		59.87		
	c.	War Risk Insurance actual % of C	0.050%		29.94		
	ld.	Bank L/C Commission % of C	0.150%		89.81		
	e.	Bank Service Charges % of C	0.070%		41.91		
	f	Local handling Charges % of C	0.150%		89.81		
	g.	Land port surveyor Charges	0.010%		5.99		
	h.	FOTCO Charges prevailing at the time of import	1.075%		643.63		
	i.	Wharfage Charges actual	0.135%		80.83		
	i.	Demurrage (if any) at actual					
	k.	Import advalorem duty or any other duty imposed or levied by the	1				
		GOP from time to time			1.0.41.65		
		Total Import Incidentals	1.74%		1,041.77		
E.	Inland Freig	ht Equalization Margin (8% of C) - D			3,747.99		
F.		Import landed Cost/Ex-Refinery Price (C+D+E)			64,661.88		
G.	-	OMC Margin % of F			2,586.48		
Н.	Market Pric	e before GST (H+I)			67,248.35		
	<u></u>	Exchange Rate = Rs.	153.18750				

Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section Herrin of SRO 44(1)/2010.

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FP(Rev) = Rs. 4.4166 per kWh \* Rs.67,248.35 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 13.2504 per kWh

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