

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Tariff)/TRF-55/AGL-2006/45989-93

December 30, 2021

Chief Executive Officer Attock Gen Limited Refinery P.O. Morgah, Rawalpindi

Subject: Decision of the Authority in the matter of Fuel Price Adjustment for Attock Gen Ltd. (Case No. NEPRA/TRF-55/AGL-2006)

Enclosed please find herewith the subject decision of the Authority along with Fuel Price Calculation for the month of **December 2021** at **Annex-I** (02 pages) regarding the adjustment in the fuel portion of energy charge part of tariff for variation in **Furnace Oil** prices in respect of Attock Gen Ltd.

Enclosure: As above

CC:

- 1. Secretary Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMENT FOR ATTOCK GEN LIMITED

Pursuant to the decision(s) of the Authority in the matter of Adjustment in Tariff at Commercial Operation Date (COD) dated July 30, 2009 read with corrigendum dated November 23, 2009 and in the matter of Motion for Leave for Review against the Authority's Decision at COD dated May 24, 2010, the fuel portion of the energy charge part of AGL's tariff has been adjusted for the variation in furnace oil prices for the month of December 2021. The revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the fortnight:

D	Fuel Cost Component (Rs./kWh)				
Period	Reference	Previous	Revised		
1st to 15th December 2021	4.4166	21.5589	20.3623		
16th to 31st December 2021	4,4166	20.5566	18.2172		

The above referred revised fuel cost components attached as Annex-I are to be notified in the official gazette in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

Rehmatullah Baloc Member

Engr. Maqsood Anwar Khan

Member

Engr. Rafique Ahmed Shaikh

Member

Tauseef H. Faroogi

Chairmai

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Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 1st-15th December 2021

Sr. No.	T	Description		US\$/M.Ton	Rs./M.Ton	
A.		HSFO/LSFO Arab Gulf FOB Price		437.79545	76,684.79	
B.		Black Product Premium		87.47865	15,322.87	
C.		C&F Price (A+B)		525.27410	92,007.66	
D.	Import Incidentals					
	a.	Ocean Losses Maximum % of C	0.000%		-	
	b.	Marine Insurance % of C	0.100%		92.01	
	c.	War Risk Insurance actual % of C	0.050%		46.00	
	d.	Bank L/C Commission % of C	0.150%		138.01	
	e.	Bank Service Charges % of C	0.070%		64.41	
	f.	Local handling Charges % of C	0.150%	İ	138.01	
	g.	Land port surveyor Charges	0.010%		9.20	
	h.	FOTCO Charges prevailing at the time of import	1.075%		989.08	
	i.	Wharfage Charges actual	0.135%		124.21	
	j.	Demurrage (if any) at actual				
	k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time				
		Total Import Incidentals	1.74%		1,600.93	
E.	Inland F	reight Equalization Margin (8% of C) - D			5,759.68	
F.	Import landed cost/Ex-Refinery Price (C+D+E)				99,368.28	
G.	OMC Margin % of F		4.00%		3,974.73	
H.	Market l	Price before GST (F+G)			103,343.01	
	J	Exchange Rate = Rs.	175.16124			

Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.

FP(Rev) = Rs. 4.4166 per kWh * Rs.103,343.01 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 20.3623 per kWh

${\bf Attock~Gen~Ltd.~(AGL)}$ Fuel Price Calculation for the Period of $16^{th}\text{--}~31^{st}$ December 2021

Sr. No.	. Description		US\$/M.Ton	Rs./M.Ton			
A.	HSFO/LSFO Arab Gulf FOB Price		395.08091	69,919.87			
В.	Black Product Premium		70.03713	12,394.90			
C.	C&F Price (A+B)		465.11804	82,314.77			
D.	Import Incidentals						
	a. Ocean Losses Maximum % of C	0.000%		•			
	b. Marine Insurance % of C	0.100%		82.31			
	c. War Risk Insurance actual % of C	0.050%	·	41.16			
	d. Bank L/C Commission % of C	0.150%		123.47			
	e. Bank Service Charges % of C	0.070%		57.62			
	f. Local handling Charges % of C	0.150%		123.47			
	g. Land port surveyor Charges	0.010%		8.23			
	h. FOTCO Charges prevailing at the tin	ne of import 1.075%		884.88			
	i. Wharfage Charges actual	0.135%		111.12			
	j. Demurrage (if any) at actual						
	k. Import advalorem duty or any other of GOP from time to time	luty imposed or levied by the					
		Total Import Incidentals 1.74%		1,432.28			
E.	Inland Freight Equalization Margin (8% of C) - D			5,152.90			
F.	Import landed Cost/Ex-Refinery Price (C+D+E)		·	88,899.95			
G.	OMC Margin % of F			3,556.00			
H.	Market Price before GST (H+I)			92,455.95			
		Exchange Rate = Rs, 176.97608					

Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.

FP(Rev) = Rs. 4.4166 per kWh * Rs.92,455.95 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 18.2172 per kWh