

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Tariff)/TRF-55/AGL-2006/27998-02

June 3, 2021

Chief Executive Officer Attock Gen Limited Refinery P.O. Morgah, Rawalpindi

Subject: Decision of the Authority in the Matter of Fuel Price Adjustment for Attock Gen Ltd. (Case No. NEPRA/TRF-55/AGL-2006)

Enclosed please find herewith the subject decision of the Authority along with Fuel Price Calculation for the month of May 2021 at Annex-I (02 pages) regarding the adjustment in the fuel portion of energy charge part of tariff for variation in Furnace Oil prices in respect of Attock Gen Ltd.

Enclosure: As above

(Syed Safeer Hussain)

CC:

- 1. Secretary Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJSUTMENT FOR ATTOCK GEN LIMITED (AGL)

1. Pursuant to the decision(s) of the Authority in the matter of Adjustment in Tariff at Commercial Operation Date (COD) dated July 30, 2009 read with corrigendum dated November 23, 2009 and in the matter of Motion for Leave for Review against the Authority's Decision at COD dated May 24, 2010, the fuel portion of the energy charge part of AGL's tariff has been adjusted for the variation in furnace oil prices for the month of May 2021. The revered energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the fortnight:

Period	Fuel Cost Component (Rs./kWh)					
reriou	Reference	Previous	Revised			
1 st to 15 th May 2021	4.4166	14.2455	14.0710			
16th to 31st May 2021	4.4166	13.2504	14.2312			

2. The above referred revised fuel cost components attached as **Annex-I** are to be notified in the official gazette in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

3. CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

Rehmatullah Baloch

Member

Engr. Rafique Almed Shaikh

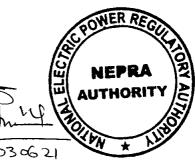
Member

Engr. Maqsood Anwar Khan

Member

Tauseef H. Farooqi

Chairman



Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 1st-15th May 2021

Sr. No.	1	Description	1	US\$/M.Ton	Rs./M.Ton		
A.		HSFO/LSFO Arab Gulf FOB Price		371.03818	56,979.88		
B.	ŀ	Black Product Premium		42.98000	6,600.39		
C.		C&F Price (A+B)		414.01818	63,580.26		
D.	Import Incidentals						
	a.	Ocean Losses Maximum % of C	0.000%				
	Ъ.	Marine Insurance % of C	0.100%		63.58		
	c.	War Risk Insurance actual % of C	0.050%		31.79		
ı	d.	Bank L/C Commission % of C	0.150%		95.37		
	e.	Bank Service Charges % of C	0.070%		44.51		
	f.	Local handling Charges % of C	0.150%		95.37		
	g.	Land port surveyor Charges	0.010%		6.36		
	h.	FOTCO Charges prevailing at the time of import	1.075%		683.49		
	i.	Wharfage Charges actual	0.135%		85.83		
	j.	Demurrage (if any) at actual					
	k.	Import advalorem duty or any other duty imposed or levied by the GOP					
		from time to time					
		Total Import Incidentals	1.74%		1,106.30		
E.	Inland F	reight Equalization Margin (8% of C) - D			3,980.12		
F.	Import la	anded cost/Ex-Refinery Price (C+D+E)			68,666.68		
G.	OMC M	argin % of F	4.00%		2,746.67		
H.	Market F	Price before GST (F+G)			71,413.35		
		Exchange Rate = Rs.	153.56877				

Attock Gen Ltd. (AGL)

FP(Rev) = Rs. 4.4166 per kWh * Rs.71,413.35 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 14.0710 per kWh

Fuel Price Calculation for the Period of 16th- 31st May 2021

Sr. No.		Description		US\$/M.Ton	Rs./M.Ton		
A.		HSFO/LSFO Arab Gulf FOB Price		377.36364	57,728.98		
B.		Black Product Premium		42.98000	6,575.07		
C.		C&F Price (A+B)		420,34364	64,304.05		
D.	Import Incidentals						
	a.	Ocean Losses Maximum % of C	0.000%		-		
	b.	Marine Insurance % of C	0.100%		64.30		
	c.	War Risk Insurance actual % of C	0.050%	150.00	32.15		
	d.	Bank L/C Commission % of C	0.150%	POWER RE	G () 96.46		
	e.	Bank Service Charges % of C	0.070%	/ C'/	45.01		
	f.	Local handling Charges % of C	0.150%		96.46		
	g.	Land port surveyor Charges	0.010%	NEPR	6.43		
	h.	FOTCO Charges prevailing at the time of import	1.075%	副 AUTHOR	ITY 8 691.27		
	i.	Wharfage Charges actual	0.135%	13/ AU	86.81		
	j.	Demurrage (if any) at actual		131	\$9 /⊋		
	k.	Import advalorem duty or any other duty imposed or levied by the GOP		THOUND *			
		from time to time		× ×			
-		Total Import Incidentals	1.74%		1,118.89		
E.	Inland Freight Equalization Margin (8% of C) - D				4,025.43		
F.	Import landed Cost/Ex-Refinery Price (C+D+E)				69,448.37		
G.	OMC Margin % of F		4.00%		2,777.93		
Н.	Market Pric	e before GST (H+I)			72,226.31		
	· · · · · · · · · · · · · · · · · · ·	Exchange Rate = Rs.	152.97971				

Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.

FP(Rev) = Rs. 4.4166 per kWh * Rs.72,226.31 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 14.2312 per kWh

