National Electric Power Regulatory Authority Islamic Republic of Pakistan



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No. NEPRA/R/ADG(Tariff)/TRF-55/AGL-2006/42086-90

December 1, 2021

Chief Executive Officer Attock Gen Limited Refinery P.O. Morgah, Rawalpindi

Subject: Decision of the Authority in the matter of Fuel Price Adjustment for Attock Gen Ltd. (Case No. NEPRA/TRF-55/AGL-2006)

Enclosed please find herewith the subject decision of the Authority along with Fuel Price Calculation for the month of November 2021 at Annex-I (02 pages) regarding the adjustment in the fuel portion of energy charge part of tariff for variation in Furnace Oil prices in respect of Attock Gen Ltd.

Enclosure: As above

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(Syed Safeer Hussain)

CC:

- 1. Secretary Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.

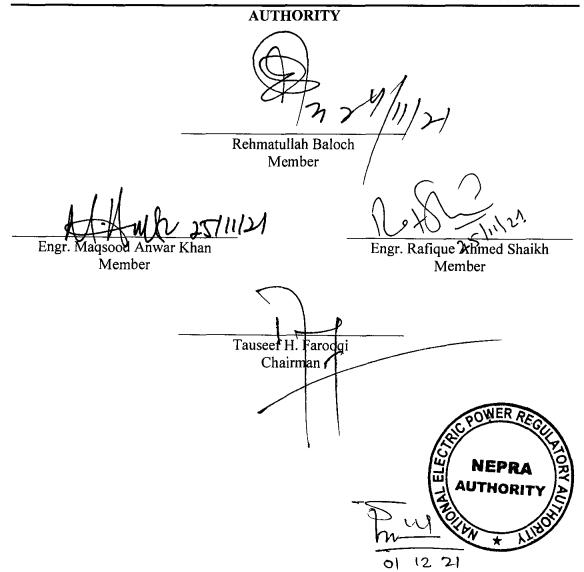
DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMENT FOR ATTOCK GEN LIMITED

Pursuant to the decision(s) of the Authority in the matter of Adjustment in Tariff at Commercial Operation Date (COD) dated July 30, 2009 read with corrigendum dated November 23, 2009 and in the matter of Motion for Leave for Review against the Authority's Decision at COD dated May 24, 2010, the fuel portion of the energy charge part of AGL's tariff has been adjusted for the variation in furnace oil prices for the month of November 2021. The revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the fortnight:

Period	Fuel Cost Component (Rs./kWh)				
reriod	Reference	Previous	Revised		
1 st to 15 th November 2021	4.4166	20.5891	21.5589		
16 th to 30 th November 2021	4.4166	21.6277	20.5566		

The above referred revised fuel cost components attached as **Annex-I** are to be notified in the official gazette in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

CPPA(G) to ensure that all payments are consistent with the tariff determination(s).



Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 1st-15th November 2021

Sr. No.		Description		US\$/M.Ton	Rs./M.Ton	
A.		HSFO/LSFO Arab Gulf FOB Price		475.03200	82,303.61	
B.		Black Product Premium		87.21413	15,110.64	
C.	T	C&F Price (A+B)		562.24613	97,414.25	
D.	Import Incidentals					
	a.	Ocean Losses Maximum % of C	0.000%		-	
	Ь.	Marine Insurance % of C	0.100%		97.41	
	c.	War Risk Insurance actual % of C	0.050%		48.71	
	d.	Bank L/C Commission % of C	0.150%		146.12	
	e.	Bank Service Charges % of C	0.070%		68.19	
	f.	Local handling Charges % of C	0.150%		146.12	
	g.	Land port surveyor Charges	0.010%		9.74	
	h.	FOTCO Charges prevailing at the time of import	1.075%		1,047.20	
	i.	Wharfage Charges actual	0.135%		131.51	
	j.	Demurrage (if any) at actual				
	k.	Import advalorem duty or any other duty imposed or levied by the				
	ł	GOP from time to time				
		Total Import Incidentals	1.74%		1,695.01	
Ξ.	Inland Freight Equalization Margin (8% of C) - D				6,098.13	
?.	Import landed cost/Ex-Refinery Price (C+D+E)				105,207.39	
<u>3.</u>	OMC Margin % of F		4.00%		4,208.30	
ł.	Market P	rice before GST (F+G)			109,415.69	
		Exchange Rate = Rs.	173.25909			
					<u> </u>	

FP(Rev) = Rs. 4.4166 per kWh * Rs.109,415.69 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 21.5589 per kWh

Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 16th- 30th November 2021

Sr. No.	·	Description		US\$/M.Ton	Rs./M.Ton	
Α.		HSFO/LSFO Arab Gulf FOB Price		448.47100	76,941.13	
В.		Black Product Premium		92.93707	15,944.58	
C.		C&F Price (A+B)		541.40807	92,885.72	
D.	Import Incidentals					
	a.	Ocean Losses Maximum % of C	0.000%		-	
	b.	Marine Insurance % of C	0.100%		92.89	
	c.	War Risk Insurance actual % of C	0.050%		46.44	
	d.	Bank L/C Commission % of C	0.150%		139.33	
	e.	Bank Service Charges % of C	0.070%		65.02	
	f.	Local handling Charges % of C	0.150%		139.33	
	g.	Land port surveyor Charges	0.010%		9.29	
	h.	FOTCO Charges prevailing at the time of import	1.075%		998.52	
	i.	Wharfage Charges actual	0.135%		125.40	
	j.	Demurrage (if any) at actual				
	k.	Import advalorem duty or any other duty imposed or levied by the				
		GOP from time to time				
_		Total Import Incidentals	1.74%		1,616.21	
		eight Equalization Margin (8% of C) - D			5,814.65	
	Import landed Cost/Ex-Refinery Price (C+D+E)				100,316.57	
		OMC Margin % of F			4,012.66	
ł.	Market Pr	rice before GST (H+I)			104,329.24	
		Exchange Rate = Rs.	171.56323			

Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(1)/2010. IER REG

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FP(Rev) = Rs. 4.4166 per kWh * Rs.104,329.24 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 20.5566 per kWh