

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Tariff)/TRF-55/AGL-2006//497/-75

August 11, 2022

Chief Executive Officer Attock Gen Limited Refinery P.O. Morgah, Rawalpindi

Subject: Decision of the Authority in the matter of Fuel Price Adjustment for the month of July 2022 for Attock Gen Ltd. (Case No. NEPRA/TRF-55/AGL-2006)

Enclosed please find herewith the subject decision of the Authority along with Fuel Price Calculation for the month of **July 2022** at **Annex-I** (02 pages) regarding the adjustment in the fuel portion of energy charge part of tariff for variation in **Furnace Oil** prices in respect of Attock Gen Ltd.

Enclosure: As above

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(Syed Safeer Hussain)

CC:

- 1. Secretary Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.



<u>DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE</u> <u>ADJUSTMENT FOR THE MONTH OF JULY 2022 FOR ATTOCK GEN LIMITED</u>

Pursuant to the decision(s) of the Authority in the matter of Adjustment in Tariff at Commercial Operation Date (COD) dated July 30, 2009 read with corrigendum dated November 23, 2009 and in the matter of Motion for Leave for Review against the Authority's Decision at COD dated May 24, 2010, the fuel portion of the energy charge part of AGL's tariff has been adjusted for the variation in furnace oil prices for the month of July 2022. The revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the fortnight:

Period	Fuel Cost C	omponent ((Rs./kWh)	
reriou	Reference	Previous	Revised	
1st to 15th July 2022	4.4166	31.4148	31.4473	
16 th to 31 st July 2022	4.4166	31.1131	27.0028	

The above referred revised fuel cost components attached as Annex-I are to be notified in the official gazette in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

Engr. Madsood Anwar Khan

Member

Engr. Rafique Ahmed Shaikh

Member

Tauseef H. Farboqi Chairman

NEPRA

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Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 1st-15th July 2022

Sr. No.		Description		US\$/M.Ton	Rs./M.Ton		
Á.		HSFO/LSFO Arab Gulf FOB Price		598.97273	124,899.72		
B.		Black Product Premium		82.46550	17,195.97		
C.	1	C&F Price (A+B)		681.43823	142,095.69		
D.	Import Incidentals						
	a,	Ocean Losses Maximum % of C	0.000%		•		
	ъ.	Marine Insurance % of C	0.100%		142.10		
	c.	War Risk Insurance actual % of C	0.050%		71.05		
	d.	Bank L/C Commission % of C	0.150%		213.14		
	e.	Bank Service Charges % of C	0.070%		99.47		
	f.	Local handling Charges % of C	0.150%		213.14		
	g.	Land port surveyor Charges	0.010%		14.21		
	h.	FOTCO Charges prevailing at the time of import	1.075%		1,527.53		
	i.	Wharfage Charges actual	0.135%		191.83		
	j.	Demurrage (if any) at actual	1	1			
	k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time					
	ļ	Total Import Incidentals	1.74%		2,472.47		
E.	Inland F	reight Equalization Margin (8% of C) - D			8,895.19		
F.	Import la	anded cost/Ex-Refinery Price (C+D+E)			153,463.35		
G.	OMC M	argin % of F	4.00%		6,138.53		
H.	Market l	Price before GST (F+G)			159,601.88		
	; 	Exchange Rate = Rs.	208.52322	······································			

FP(Rev) = Rs. 4.4166 per kWh * Rs.159,601.88 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 31.4473 per kWh

Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 16th- 31st July 2022

Sr. No.		Description		US\$/M.Ton	Rs./M.Ton			
A.		HSFO/LSFO Arab Gulf FOB Price		507.21727	104,949.66			
B.		Black Product Premium		82.46550	17,063.15			
C.		C&F Price (A+B)		589.68277	122,012.81			
D.	Import Inci	Import Incidentals						
	a.	Ocean Losses Maximum % of C	0.000%		-			
	b.	Marine Insurance % of C	0.100%		122.01			
	c.	War Risk Insurance actual % of C	0.050%	POWER RE	61.01			
	d.	Bank L/C Commission % of C	0.150%	(80)	183.02			
	e.	Bank Service Charges % of C	0.070%		85.41			
	f.	Local handling Charges % of C	0.150%	NEPR	183.02			
	g.	Land port surveyor Charges	0.010%		12.20			
	h.	FOTCO Charges prevailing at the time of import	1.075%	UN AUTHORI	TY 3 1,311.64			
	i.	Wharfage Charges actual	0.135%	WHOLINA *	164.72			
	j.	Demurrage (if any) at actual	İ	(0)	₹ 0.5			
	k.	Import advalorem duty or any other duty imposed or levied by the		XVW *				
		GOP from time to time						
		Total Import Incidentals	1.74%		2,123.02			
E.	Inland Freig	ght Equalization Margin (8% of C) - D			7,638.00			
F.	Import landed Cost/Ex-Refinery Price (C+D+E)				131,773.84			
G.	OMC Margin % of F Market Price before GST (F+G)		4.00%		5,270.95			
H.					137,044.79			
•	· · · · · · · · · · · · · · · · · · ·	Exchange Rate = Rs.	206.91263					

Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.

FP(Rev) = Rs. 4.4166 per kWh * Rs.137,044.79 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 27.0028 per kWh

