

National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad Ph: +92-51-9206500, Fax: +92-51-2600026 Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/ADG(Tariff)/TRF-55/AGL-2006/ //553-57

June 30, 2022

Chief Executive Officer Attock Gen Limited Refinery P.O. Morgah, Rawalpindi

Subject: Decision of the Authority in the matter of Fuel Price Adjustment for the month of June 2022 for Attock Gen Ltd. (Case No. NEPRA/TRF-55/AGL-2006)

Enclosed please find herewith the subject decision of the Authority along with Fuel Price Calculation for the month of **June 2022** at **Annex-I** (02 pages) regarding the adjustment in the fuel portion of energy charge part of tariff for variation in **Furnace Oil** prices in respect of Attock Gen Ltd.

Enclosure: As above

(Syed Safeer Hussain)

CC:

- 1. Secretary Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMENT FOR THE MONTH OF JUNE 2022 FOR ATTOCK GEN LIMITED

Pursuant to the decision(s) of the Authority in the matter of Adjustment in Tariff at Commercial Operation Date (COD) dated July 30, 2009 read with corrigendum dated November 23, 2009 and in the matter of Motion for Leave for Review against the Authority's Decision at COD dated May 24, 2010, the fuel portion of the energy charge part of AGL's tariff has been adjusted for the variation in furnace oil prices for the month of June 2022. The revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the fortnight:

Period	Fuel Cost Component (Rs./kWh)					
reriou	Reference	Previous	Revised			
1st to 15th June 2022	4.4166	31.7198	31.4148			
16 th to 30 th June 2022	4.4166	31.2869	31.1131			

The above referred revised fuel cost components attached as Annex-I are to be notified in the official gazette in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

Engr. Maqsood Anwar Khan

Member

Engr. Rafique Ahmed

Member

Tauseef H. Farooqi Chairman

3006 22

Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 1st-15th June 2022

Sr. No.		Description		US\$/M.Ton	Rs./M.Ton		
A.		HSFO/LSFO Arab Gulf FOB Price		625.83100	124,892.07		
В.		Black Product Premium	į	85.47010	17,056.58		
C.		C&F Price (A+B)		711.30110	141,948.66		
D.	Import Incidentals						
	a.	Ocean Losses Maximum % of C	0.000%		-		
	b.	Marine Insurance % of C	0.100%	İ	141.95		
	c.	War Risk Insurance actual % of C	0.050%		70.97		
	d.	Bank L/C Commission % of C	0.150%	ĺ	212.92		
	e.	Bank Service Charges % of C	0.070%		99.36		
	f.	Local handling Charges % of C	0.150%	ľ	212.92		
	g.	Land port surveyor Charges	0.010%	\	14.19		
	h.	FOTCO Charges prevailing at the time of import	1.075%		1,525.95		
	i.	Wharfage Charges actual	0.135%		191.63		
	j.	Demurrage (if any) at actual	Ì	Ì			
	k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time					
	1	Total Import Incidentals	1.74%		2,469.91		
E.	Inland F	reight Equalization Margin (8% of C) - D			8,885.99		
F.	Import landed cost/Ex-Refinery Price (C+D+E)		ĺ		153,304.55		
G.	OMC Ma	argin % of F	4.00%	Ì	6,132.18		
H.	Market F	Price before GST (F+G)			159,436.73		
		Exchange Rate = Rs.	199.56198	 _			
		el cost component of Energy Charge part of tariff component is in accord					

Attock Gen Ltd. (AGL)

FP(Rev) = Rs. 4.4166 per kWh * Rs.159,436.71 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 31.4148 per kWh

Fuel Price Calculation for the Period of 16th - 30th June 2022

Sr. No.		Description		US\$/M.Ton	Rs./M.Ton		
Α.		HSFO/LSFO Arab Gulf FOB Price		615.78727	123,450.67		
В		Black Product Premium		85.47010	17,134.72		
C		C&F Price (A+B)		701.25737	140,585.38		
D.	Import Incidentals						
	a.	Ocean Losses Maximum % of C	0.000%	WER REA	· 5		
	b.	Marine Insurance % of C	0.100%	POWER REG	140.59		
	c.	War Risk Insurance actual % of C	0.050%		70.29		
	đ.	Bank L/C Commission % of C	0.150%	-20	210.88		
	e.	Bank Service Charges % of C	0.070%	NEPRA AUTHORIT	98.41		
	f.	Local handling Charges % of C	0.150%	副 AUTHOR!	210.88		
	g.	Land port surveyor Charges	0.010%	التا المن	14.06		
	h.	FOTCO Charges prevailing at the time of import	1.075%	12	1,511.29		
	i.	Wharfage Charges actual	0.135%	AHOUDN *	189.79		
	j.	Demurrage (if any) at actual	}				
	k.	Import advalorem duty or any other duty imposed or levied by the	j				
]	GOP from time to time					
		Total Import Incidentals	1.74%		2,446.19		
E.	ī .	eight Equalization Margin (8% of C) - D			8,800.65		
₹,	1	nded Cost/Ex-Refinery Price (C+D+E)			151,832.22		
<u>G.</u>		rgin % of F	4.00%		6,073.29		
Н.	Market P	rice before GST (F+G)			157,905.50		
		Exchange Rate = Rs.	200.47616				
Adjustn	nent in fue	cost component of Energy Charge part of tariff component is in accor-	dance with th	e Section III a (iv) of SI	RO 44(I)/2010.		
٠		,					
P(Rev) =	Rs. 4.4166	per kWh * Rs.157,905,50 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 31.1131 g	er kWh				

