

National Electric Power Regulatory Authority Islamic Republic of Pakistan

No. NEPRA/R/ADG(Tariff)/TRF-55/AGL-2006/4648-52

April 5, 2022

Chief Executive Officer Attock Gen Limited Refinery P.O. Morgah, Rawalpindi

Subject: Decision of the Authority in the matter of Fuel Price Adjustment for the month of March 2022 for Attock Gen Ltd. (Case No. NEPRA/TRF-55/AGL-2006)

Enclosed please find herewith the subject decision of the Authority along with Fuel Price Calculation for the month of March 2022 at Annex-I (02 pages) regarding the adjustment in the fuel portion of energy charge part of tariff for variation in Furnace Oil prices in respect of Attock Gen Ltd.

Enclosure: As above

(Syed Safeer Hussain)

CC:

- 1. Secretary Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMENT FOR THE MONTH OF MARCH 2022 FOR ATTOCK GEN LIMITED

Pursuant to the decision(s) of the Authority in the matter of Adjustment in Tariff at Commercial Operation Date (COD) dated July 30, 2009 read with corrigendum dated November 23, 2009 and in the matter of Motion for Leave for Review against the Authority's Decision at COD dated May 24, 2010, the fuel portion of the energy charge part of AGL's tariff has been adjusted for the variation in furnace oil prices for the month of March 2022. The revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the fortnight:

D!J	Fuel Cost Component (Rs./kWh)					
Period	Reference	Previous	Revised			
1st to 15th March 2022	4.4166	20.9078	21.9324			
16th to 31st March 2022	4.4166	21.3176	26.8628			

The above referred revised fuel cost components attached as **Annex-I** are to be notified in the official gazette in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

Engr. Maqsood Anwar Khan

Member

Engr. Rafique Ahmed Shaikh

Member

Tauseof H. Farope

Chairman

NEPRA AUTHORITY

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Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 1st-15th March 2022

Sr. No.		Description		USS/M.Ton	Rs./M.Ton		
Λ.	<u> </u>	HSFO/LSFO Arab Gulf FOB Price		513.95556	90,469.45		
B.	İ	Black Product Premium]	69.33000	12,203.87		
C.		C&F Price (A+B)		583.28556	102,673.32		
D.	Import Incidentals						
	a.	Ocean Losses Maximum % of C	0.000%		-		
	b.	Marine Insurance % of C	0.100%	ł	102.67		
	c.	War Risk Insurance actual % of C	0.050%		51.34		
	d.	Bank L/C Commission % of C	0.150%		154.01		
	e.	Bank Service Charges % of C	0.070%	İ	71.87		
	f.	Local handling Charges % of C	0.150%		154.01		
	g.	Land port surveyor Charges	0.010%		10,27		
	h.	FOTCO Charges prevailing at the time of import	1.075%		1,103.74		
	i.	Wharfage Charges actual	0.135%		138.61		
	li.	Demurrage (if any) at actual					
	k.	Import advalorem duty or any other duty imposed or levied by the GOP	1	1			
		from time to time					
		Total Import Incidentals	1.74%		1,786.52		
E.	Inland I	reight Equalization Margin (8% of C) - D		-	6,427.35		
F.	Import landed cost/Ex-Refinery Price (C+D+E)			J	110,887.18		
G.	Less: Sp	ecial Discount for Fortnight March 1-15, 2022	j		(3,856.91)		
H.	Import landed cost/Ex-Refinery Price after discount (F-G)			Ì	107,030.27		
I.	OMC Margin % of H		4.00%		4,281.21		
J.	Market	Price before GST (H+I)			111,311.48		
		Exchange Rate = Rs.	176.02582				

FP(Rev) = Rs. 4.4166 per kWh * Rs.111,311.48 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 21.9324 per kWh

Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 16th- 31st March 2022

Sr. No.		Description		USS/M.Ton	Rs./M.Ton	
A.		HSFO/LSFO Arab Gulf FOB Price		611.89545	109,026.94	
B.		Black Product Premium		69.33000	12,353.15	
C.		C&F Price (A+B)		681.22545	121,380.10	
D.	Import Incidentals					
	a.	Ocean Losses Maximum % of C	0.000%		-	
	b.	Marine Insurance % of C	0.100%		121.3	
	c.	War Risk Insurance actual % of C	0.050%	OWER REG	60.69	
	d.	Bank L/C Commission % of C	0.150%	SOM	182.0	
	e.	Bank Service Charges % of C	0.070%		84.97	
	f.	Local handling Charges % of C	0.150%	12/	182.0	
	g.	Land port surveyor Charges	0.010%	NEPRA AUTHOR	P 12.14	
	h.	FOTCO Charges prevailing at the time of import	1.075%	副 AUTHOR!	TY 1,304.8	
	i.	Wharfage Charges actual	0.135%	AC.	163.80	
	j.	Demurrage (if any) at actual		AROUN *	/38/	
	k.	Import advalorem duty or any other duty imposed or levied by the GOP		(Q)/Fire	\ <u>\</u>	
		from time to time		* *		
		Total Import Incidentals	1.74%		2,112.0	
Ε.	Inland F	eight Equalization Margin (8% of C) - D			7,598.39	
F.	Import la	inded Cost/Ex-Refinery Price (C+D+E)			131,090.50	
G	OMC Ma	OMC Margin % of F			5,243.62	
I.	Market P	rice before GST (F+G)			136,334.12	
		Exchange Rate = Rs.	178.17904			
					0.443 (2040	
Adjustn	nent in fue	I cost component of Energy Charge part of tariff component is in accord	ance with th	e Section III a (iv) of SR	O 44(I)/2010.	
		per kWh * Rs.136,334,12 per M. Ton / Rs.22,415,17 per M. Ton = Rs. 26.8628 pe				

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