



**Registrar**

# **National Electric Power Regulatory Authority**

## **Islamic Republic of Pakistan**

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No. NEPRA/R/ADG(Tariff)/TRF-55/AGL-2006/23351-55


December 7, 2022

Chief Executive Officer  
Attock Gen Limited  
Refinery P.O. Morgah,  
Rawalpindi

**Subject: Decision of the Authority in the matter of Fuel Price Adjustment for the month of November 2022 for Attock Gen Ltd. (Case No. NEPRA/TRF-55/AGL-2006)**

Enclosed please find herewith the subject decision of the Authority along with Fuel Price Calculation for the month of **November 2022** at **Annex-I** (02 pages) regarding the adjustment in the fuel portion of energy charge part of tariff for variation in **Furnace Oil** prices in respect of Attock Gen Ltd.

Enclosure: As above

  
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( Syed Safeer Hussain )

CC:

1. Secretary Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited  
Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.

**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE  
ADJUSTMENT FOR THE MONTH OF NOVEMBER 2022 FOR ATTOCK GEN  
LIMITED**

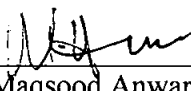
Pursuant to the decision(s) of the Authority in the matter of Adjustment in Tariff at Commercial Operation Date (COD) dated July 30, 2009 read with corrigendum dated November 23, 2009 and in the matter of Motion for Leave for Review against the Authority's Decision at COD dated May 24, 2010, the fuel portion of the energy charge part of AGL's tariff has been adjusted for the variation in furnace oil prices for the month of November 2022. The revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the fortnight:

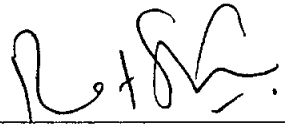
Period	Fuel Cost Component (Rs./kWh)		
	Reference	Previous	Revised
1 <sup>st</sup> to 15 <sup>th</sup> November 2022	4.4166	24.1362	21.8918
16 <sup>th</sup> to 30 <sup>th</sup> November 2022	4.4166	22.6862	21.2771

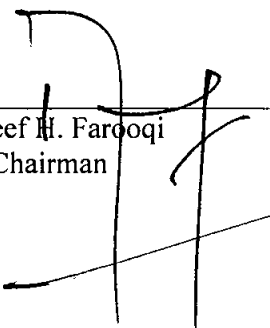
The above referred revised fuel cost components attached as **Annex-I** are to be notified in the official gazette in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

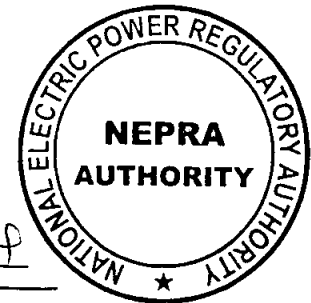
CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

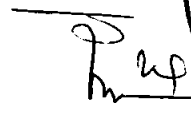
**AUTHORITY**

  
Engr. Maqsood Anwar Khan  
Member

  
Engr. Rafique Ahmed Shaikh  
Member

  
Tauseef H. Farooqi  
Chairman



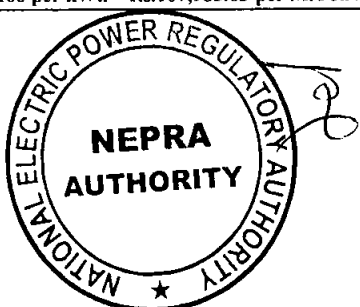
  
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**Attock Gen Ltd. (AGL)**  
**Fuel Price Calculation for the Period of 1<sup>st</sup>-15<sup>th</sup> November 2022**

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		361.59800	79,841.14
B.	Black Product Premium		86.40233	19,077.71
C.	<b>C&amp;F Price (A+B)</b>		<b>448.00033</b>	<b>98,918.84</b>
D.	<b>Import Incidentals</b>			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		98.92
c.	War Risk Insurance actual % of C	0.050%		49.46
d.	Bank L/C Commission % of C	0.150%		148.38
e.	Bank Service Charges % of C	0.070%		69.24
f.	Local handling Charges % of C	0.150%		148.38
g.	Land port surveyor Charges	0.010%		9.89
h.	FOTCO Charges prevailing at the time of import	1.075%		1,063.38
i.	Wharfage Charges actual	0.135%		133.54
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	<b>Total Import Incidentals</b>	<b>1.74%</b>		<b>1,721.19</b>
E.	<b>Inland Freight Equalization Margin (8% of C) - D</b>			<b>6,192.32</b>
F.	<b>Import landed cost/Ex-Refinery Price (C+D+E)</b>			<b>106,832.35</b>
G.	<b>OMC Margin % of F</b>	<b>4.00%</b>		<b>4,273.29</b>
H.	<b>Market Price before GST (F+G)</b>			<b>111,105.65</b>
Exchange Rate = Rs. 220.80083				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs.111,105.65 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 21.8918 per kWh				

**Attock Gen Ltd. (AGL)**  
**Fuel Price Calculation for the Period of 16<sup>th</sup> - 30<sup>th</sup> November 2022**

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		397.84727	88,244.42
B.	Black Product Premium		86.88772	19,272.11
C.	<b>C&amp;F Price (A+B)</b>		<b>484.73499</b>	<b>107,516.53</b>
D.	<b>Import Incidentals</b>			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		107.52
c.	War Risk Insurance actual % of C	0.050%		53.76
d.	Bank L/C Commission % of C	0.150%		161.27
e.	Bank Service Charges % of C	0.070%		75.26
f.	Local handling Charges % of C	0.150%		161.27
g.	Land port surveyor Charges	0.010%		10.75
h.	FOTCO Charges prevailing at the time of import	1.075%		1,155.80
i.	Wharfage Charges actual	0.135%		145.15
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	<b>Total Import Incidentals</b>	<b>1.74%</b>		<b>1,870.79</b>
E.	<b>Inland Freight Equalization Margin (8% of C) - D</b>			<b>6,730.53</b>
F.	<b>Import landed Cost/Ex-Refinery Price (C+D+E)</b>			<b>116,117.86</b>
G.	<b>Less: Special Discount for Fortnight November 16-30, 2022</b>			<b>(12,285.51)</b>
H.	<b>Import landed cost/Ex-Refinery Price after discount (F-G)</b>			<b>103,832.35</b>
I.	<b>OMC Margin % of H</b>	<b>4.00%</b>		<b>4,153.29</b>
J.	<b>Market Price before GST (H+I)</b>			<b>107,985.63</b>
Exchange Rate = Rs. 221.80477				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs.107,985.63 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 21.2771 per kWh				



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