

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Tariff)/TRF-55/AGL-2006/ 5206- 10

April 18, 2024

Chief Executive Officer, Attock Gen Limited (AGL), Refinery P.O. Morgah, Rawalpindi

Subject: Decision of the Authority in the matter of Fuel Price Adjustment for the month of March 2024 for Attock Gen Limited (Case No. NEPRA/TRF-55/AGL-2006)

Enclosed please find herewith the subject decision of the Authority along with Fuel Price Calculation for the month of March 2024 (total 03 pages) regarding the adjustment in the fuel portion of energy charge part of tariff for variation in Furnace Oil prices in respect of Attock Gen Ltd.

Enclosure: As above

(Engr. Mazhar Iqbal Ranjha)

Copy to: (alongwith copy of subject Decision):

- 1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMENTS FOR THE MONTH OF MARCH 2024 FOR ATTOCK GEN LIMITED.

1. Pursuant to the decision(s) of the Authority dated 30th July 2009 in the matter of Tariff Adjustment at Commercial Operation Date (COD) read with corrigendum dated November 23, 2009 and decision of Motion for Leave for Review dated May 24, 2010 in respect of Attock Gen Limited (AGL), the fuel portion of the energy charge part of AGL's tariff is required to be adjusted on account of fuel price variations.

2. AGL submitted requests for adjustment in Fuel Cost Component (FCC) of its tariff on account of fuel price variation of Residual Fuel Oil (RFO) for the month of March 2024. The details of requested RFO fuel price and FCC are reproduced hereunder:

Period	Requested Price (Rs./M.Ton)	Requested FCC (Rs./kWh)	
1st to 15th March 2024	148,928.00	29.3442	
16th to 31st March 2024	148,928.00	29.3442	

- 3. While processing the Fuel Pricing Adjustment (FPA) requests, it was observed that Oil & Gas Regulatory Authority (OGRA) did not publish the Black Product Premium from 2nd fortnight of January 2023 onwards and AGL has been requesting FCCs by including the OGRA's last notified Black Premium of US\$ 105/M.Ton for the 1st fortnight of January 2023.
- 4. Accordingly, the matter was considered and the Authority in its collective and joint wisdom considering all aspects decided with consensus as under:

"AGL's HSFO price shall be worked out as per mechanism stipulated in the decisions dated September 4, 2006 and April 9, 2009. In case OGRA does not publish black product premium for the period under consideration, the last published premium shall be used for calculation of HSFO price and the total price shall be capped at the minimum of the price including OMC margin and freight of all oil refineries operating in Pakistan for the relevant period. In case of ARL, no freight shall be applicable being the same location."

- 5. Based on the aforementioned decision of the Authority, the requested price of AGL is capped at the minimum price including OMC margin and freight of all refineries. ARL prices were established lowest among all refineries and AGL's requested prices. Therefore, ARL prices have been used for calculation of revised FCCs.
- 6. Accordingly, the revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the relevant fortnight:

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Period	Revised Price (Rs./M. Ton)	Revised Fuel Cost Component (Rs./kWh)
1st to 15th January 2024	146,970	28.9584
16th to 31st January 2024	146,970	28.9584

- 7. The above referred revised fuel cost components attached with decision are to be notified in the official Gazette in accordance with the provision of section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997 (XL of 1997).
- 8. CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

Mathar Niaz Rana (nsc) Member

Engr. Maqsood Anwar Khan Member

Engr. Rafique Ahmed Shaikh Member

Amina Ahmed Member

Waseem Mukhtar Chairman

Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 1st-15th March 2024

Sr. No.		Description		US\$/M.Ton	Rs./M.Ton	
A.		HSFO/LSFO Arab Gulf FOB Price		419.91700	117,427.28	
B.		Black Product Premium		105.00000	29,362.62	
C.		C&F Price (A+B)		524,91700	146,789.90	
D.	Import Incidentals					
	a.	Ocean Losses Maximum % of C	0.000%		-	
	b.	Marine Insurance % of C	0.100%		146.79	
	c.	War Risk Insurance actual % of C	0.050%	ĺ	73.39	
	d.	Bank L/C Commission % of C	0.150%		220.18	
	e.	Bank Service Charges % of C	0.070%		102.75	
	f.	Local handling Charges % of C	0.150%		220.18	
	g.	Land port surveyor Charges	0.010%		14.68	
	h.	FOTCO Charges prevailing at the time of import	1.075%		1,577.99	
	i.	Wharfage Charges actual	0.135%		198.17	
	lj.	Demurrage (if any) at actual	ĺ			
	k.	Import advalorem duty or any other duty imposed or levied by the GOP				
		from time to time				
		Total Import Incidentals	1.74%		2,554.14	
E.	Inland l	Freight Equalization Margin (8% of C) - D			9,189.05	
F.	Import	landed cost/Ex-Refinery Price (C+D+E)			158,533.09	
G.		pecial Discount for the Fortnight March 1-15, 2024			(15,333.09	
H.	Import	landed cost/Ex-Refinery Price after Discount (F-G)	Ĭ		143,200.00	
I.		largin % of H	4.00%		5,728.00	
J.	Market	Price before GST (H+I)			148,928.00	
Reduction	on against	the capped price of ARL Refinery with 3.5 % OMC Margin	 -		(1,958.00	
Capped	with Att	ock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin			146,970.00	
		Exchange Rate = Rs.	279.64402			
Adjustn	nent in fu	iel cost component of Energy Charge part of tariff component is in accorda	nce with the S	Section III a (iv) of SRO	44(I)/2010.	
		66 per kWh * Rs. 146,970.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 28.9584		, ,	• •	

Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 16th- 31st March 2024

Sr. No.		Description		US\$/M.Ton	Rs./M.Ton	
Ä. –	1	HSFO/LSFO Arab Gulf FOB Price		435.11455	121,579.52	
B.		Black Product Premium		105.00000	29,339.05	
C.		C&F Price (A+B)		540.11455	150,918.57	
D.	Import Incidentals					
	a.	Ocean Losses Maximum % of C	0.000%		-	
	b.	Marine Insurance % of C	0.100%	DONER RE	G 150.92	
	c.	War Risk Insurance actual % of C	0.050%		75.46	
	d.	Bank L/C Commission % of C	0.150%	/œ/	226.38	
	e.	Bank Service Charges % of C	0.070%	10/ wend	105.64	
	f.	Local handling Charges % of C	0.150%	NEPRA	226.38	
	g.	Land port surveyor Charges	0.010%	山 AUTHOR	TY 2 220.38	
	h.	FOTCO Charges prevailing at the time of import	1.075%	HATOLIAN *	1,622.37	
	i.	Wharfage Charges actual	0.135%	121	203.74	
	j.	Demurrage (if any) at actual				
	k.	Import advalorem duty or any other duty imposed or levied by the GOP	}	* *		
		from time to time			· M	
		Total Import Incidentals	1.74%		2,625.98	
Е.	Inland F	reight Equalization Margin (8% of C) - D			9,447.50	
F.	Import la	inded Cost/Ex-Refinery Price (C+D+E)	1		162,992.06	
G.	Less: Spe	cial Discount for Fortnight March 16-31, 2024	İ		(19,792.06	
H.	Import la	inded cost/Ex-Refinery Price after discount (F-G)	1		143,200.00	
I.	OMC Ma	argin % of H	4.00%		5,728.00	
J	Market P	rice before GST (H+I)			148,928.00	
Reduction	on against t	he capped price of ARL Refinery with 3.5 % OMC Margin			(1,958.00	
		ck Refinery Limited Ex-Refinery Price with 3.5% OMC Margin			146,970.00	
<u> </u>		Exchange Rate = Rs.	279.41956			
Adiustr	nent in fue	l cost component of Energy Charge part of tariff component is in accorda	nce with the S	ection III a (iv) of SRO	44(I)/2010.	
•		per kWh * Rs. 146,970.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 28.9584			1-7	

^{*}Based on data declared by Attock Gen Ltd.

