National Electric Power Regulatory Authority Islamic Republic of Pakistan



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No. NEPRA/R/ADG(Tariff)/TRF-55/AGL-2006/ 13782-86

August 29, 2024

Chief Executive Officer, Attock Gen Limited (AGL), Refinery P.O. Morgah, Rawalpindi

Subject: <u>Decision of the Authority in the matter of Fuel_Price Adjustments for the month of</u> <u>August 2024 for Attock Gen Limited</u>

Enclosed please find herewith the subject Decision of the Authority along with Fuel Price Calculation for the month of August 2024 (total 03 pages) regarding the adjustment in the fuel portion of the energy charge part of tariff for variation in Furnace Oil prices in respect of Attock Gen Limited in Case No. NEPRA/TRF-55/AGL-2006.

Enclosure: As above

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(Wasim Anwar Bhinder)

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- 1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
 - 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMENTS FOR THE MONTH OF AUGUST 2024 FOR ATTOCK GEN LIMITED.

- Pursuant to the decision(s) of the Authority dated 30th July 2009 in the matter of Tariff Adjustment at Commercial Operation Date (COD) read with corrigendum dated November 23, 2009 and decision of Motion for Leave for Review dated May 24, 2010 in respect of Attock Gen Limited (AGL), the fuel portion of the energy charge part of AGL's tariff is required to be adjusted on account of fuel price variations.
- AGL submitted requests for adjustment in Fuel Cost Component (FCC) of its tariff on account of fuel price variation of Residual Fuel Oil (RFO) for the month of August 2024. The details of requested RFO fuel price and FCC are reproduced hereunder:

Period	Requested Price (Rs./M.Ton)	Requested FCC (Rs./kWh)
1 st to 15 th August 2024	146,970.00	28.9584
16 th to 31 st August 2024	138,690.00	27.3270

- 3. Pursuant to the Authority's decision dated March 14, 2024, the requested prices for 1st and 2nd fortnight of August 2024 of AGL are capped at the minimum price(s) including OMC margin and freight, where applicable, of all refineries. The requested prices of AGL are equal to Attock Refinery Limited (ARL) but lower than the other refineries, therefore, AGL requested prices have been used for calculation of revised FCCs.
- 4. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of the Authority in the matter:-

"Based on information and documentary evidence provided by AGL fuel portion of energy charge part of tariff has been adjusted for variation in furnace oil price(s) for the 1st and 2nd fortnight of the month of August



Page 1 of 2

1/3



5. Accordingly, the revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the relevant fortnight:

	Revised	Revised Fuel	
Period	Price	Cost Component	
	(Rs./M. Ton)	(Rs./kWh)	
1 st to 15 th August 2024	146,970.00	28.9584	
16 th to 31 st August 2024	138,690.00	27.3270	

- The above referred revised fuel cost components attached with decision are to be notified in the official Gazette in accordance with the provision of section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997 (XL of 1997).
- 7. CPPA(G) to ensure that all payments are consistent with the tariff determination(s). AUTHORITY

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Mathar Niaz Rana (nsc) Member

Engr. Rafique Ahmed Shaikh Member

Engr. Maqsood Anwar Khan Member

Amina Ahmed Member

Waseem Mukhtar Chairman



Page 2 of 2

2/3

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Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 1st-15th August 2024

Sr. No.	Description		USS/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		471.07083	131,264.85
В.	Black Product Premium		105.00000	29,258.47
<u>C.</u>		C&F Price (A+B)	576.07083	160,523.32
D.	Import Incidentals			
	a. Ocean Losses Maximum % of C	0.000%	á	-
	Marine Insurance % of C	0.100%	6	160.52
	war Risk Insurance actual % of C	0.050%	6	80.26
	d. Bank L/C Commission % of C	0.150%	6	240.78
	e. Bank Service Charges % of C	0.070%	6	112.37
	f. Local handling Charges % of C	0.150%	6	240.78
	g. Land port surveyor Charges	0.010%	6J J	16.05
	h. FOTCO Charges prevailing at the time of	of import 1.075%	6	1,725.63
	Wharfage Charges actual	0.135%	6	216.71
	Demurrage (if any) at actual			
	k. Import advalorem duty or any other duty	imposed or levied by the GOP		
	from time to time			
		Total Import Incidentals 1.74%	ó	2,793.11
E.	Inland Freight Equalization Margin (8% of C) - D			10,048.76
F.	Import landed cost/Ex-Refinery Price (C+D+E)		173,365.18	
G.	Less: Special Discount for the Fortnight August 1-1			-
H.	Import landed cost/Ex-Refinery Price after Discour			173,365.18
I.	OMC Margin % of H	4.00%	<u> </u>	6,934.61
J.	Market Price before GST (H+I)			180,299.79
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				(33,329.79)
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				146,970.00
		Exchange Rate = Rs. 278.65205	5	
Adjustn	ent in fuel cost component of Energy Charge part o	f tariff component is in accordance with t	he Section III a (iv) of SR	O 44(I)/2010.
-	Rs. 4.4166 per kWh * Rs. 146,970.00 per M. Ton / Rs. 22	-	· •	

Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 16th- 31st August 2024

Sr. N	Description		USS/M.Ton	Rs,/M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		439.16125	122,490.13
В.	Black Product Premium		105.00000	29,286.43
C.	C&F Pric	e (A+B)	544.16125	151,776.56
D.	Import Incidentals	· ·		
	a. Ocean Losses Maximum % of C	0.000%		
ł	b. Marine Insurance % of C	0.100%		151,78
	c. War Risk Insurance actual % of C	0.050%		75.89
	d. Bank L/C Commission % of C	0.150%		227.66
	e. Bank Service Charges % of C	0.070%	POWER P	106.24
	f. Local handling Charges % of C	0.150%	CRUTTER	6/ 227.66
	g. Land port surveyor Charges	0.010%	Re Inal	15.18
	h. FOTCO Charges prevailing at the time of import	1.075%	IS WAL	1,631,60
	i. Wharfage Charges actual	0.135%	NEPR	204.90
	j. Demurrage (if any) at actual			° :≪I
	k. Import advalorem duty or any other duty imposed or levied by t	ne GOP	AUTHOR	TY /2]
	from time to time			
	Total Import Inc	dentals 1.74%	AUTHOR	2,640.91
E.	Inland Freight Equalization Margin (8% of C) - D		W I	9,501.21
F.	Import landed Cost/Ex-Refinery Price (C+D+E)			163,918.68
G.	Less: Special Discount for Fortnight August 16-31, 2024			-
H.	Import landed cost/Ex-Refinery Price after discount (F-G)			163,918.68
I.	OMC Margin % of H	4.00%		6,556.75
J.	Market Price before GST (H+I)			170,475.43
Reduct	on against the capped price of ARL Refinery with 3.5 % OMC Margin			(31,785.43)
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				138,690.00
	Exchange Rate			
Adiust	ment in fuel cost component of Energy Charge part of tariff component is i		Section III a (iv) of SR() 44(1)/2010.
	= Rs. 4.4166 per kWh * Rs. 138,690.00 per M.Ton / Rs. 22,415.17 per M.Ton = R			
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*Based on data declared by Attock Gen Ltd.