

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/ADG(TRF)/TRF-55/AGL-2006/ 192-78-82

December 17, 2024

Chief Executive Officer, Attock Gen Limited (AGL), Refinery P.O. Morgah, Rawalpindi

Subject: Decision of the Authority in the matter of Fuel Price Adjustments for the month of November 2024 for Attock Gen Limited

Enclosed please find herewith the subject Decision of the Authority along with Fuel Price Calculation for the month of **November 2024** (total 03 pages) regarding the adjustment in the fuel portion of the energy charge part of tariff for variation in **Furnace Oil** prices in respect of Attock Gen Limited in Case No. NEPRA/TRF-55/AGL-2006.

Enclosure: As above

Wasim Anwar Bhinder)

Copy to:

- 1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMENTS FOR THE MONTH OF NOVEMBER 2024 FOR ATTOCK GEN LIMITED.

- 1. Pursuant to the decision(s) of the Authority dated July 30, 2009 in the matter of Tariff Adjustment at Commercial Operation Date (COD) read with corrigendum dated November 23, 2009 and decision of Motion for Leave for Review dated May 24, 2010 in respect of Attock Gen Limited (AGL), the fuel portion of the energy charge part of AGL's tariff is required to be adjusted on account of fuel price variations.
- AGL submitted requests for adjustment in Fuel Cost Component (FCC) of its tariff on account of fuel price variation of Residual Fuel Oil (RFO) for the month of November 2024. The details of requested RFO fuel price and FCC are reproduced hereunder:

Period	Requested Price (Rs./M.Ton)	Requested FCC (Rs./kWh)
1 st to 15 th November 2024	143,865.00	28.3466
16 th to 30 th November 2024	142,623.00	28.1019

- 3. Pursuant to the Authority's decision dated March 14, 2024, the requested prices for 1st and 2nd fortnight of November 2024 of AGL are capped at the minimum price(s) including OMC margin and freight, where applicable, of all refineries. The requested prices of AGL are equal to Attock Refinery Limited (ARL) but lower than the other refineries, therefore, AGL requested prices have been used for calculation of revised FCCs.
- 4. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of the Authority in the matter:-

"Based on information and documentary evidence provided by AGL, fuel portion of energy charge part of tariff has been adjusted for variation in furnace oil price(s) for the 1st and 2nd fortnights of the month of November 2024."



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5. Accordingly, the revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the relevant fortnight:

Period	Revised Price (Rs./M. Ton)	Revised Fuel Cost Component (Rs./kWh)
1 st to 15 th November 2024	143,865.00	28.3466
16 th to 30 th November 2024	142,623.00	28.1019

- The above referred revised fuel cost components attached with decision are to be notified in the Official Gazette in accordance with the provision of section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997 (XL of 1997).
- 7. CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

in a Mathar Niaz Rana (nsc) Engr. Maqsood Anwar Khan Member Member Engr. Rafique Ahmed Shaikh Amina Ahmed Member Member Waseem Mukhtar Chairman wa EPRA W Page 2 of 2 *

Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 1st-15th November 2024

Sr. No.	1	Description		USS/M.Ton	Rs./M.Ton
A.		HSFO/LSFO Arab Gulf FOB Price		438.59182	121,913.17
B.		Black Product Premium		105.00000	29,186.32
C.		C&F Price (A+B)		543.59182	151,099.49
D.	Import Incidentals				
	a.	Ocean Losses Maximum % of C	0.000%		-
	Ь.	Marine Insurance % of C	0.100%		151.10
	c.	War Risk Insurance actual % of C	0.050%		75.55
	d.	Bank L/C Commission % of C	0.150%		226.65
	le.	Bank Service Charges % of C	0.070%		105.77
	f.	Local handling Charges % of C	0.150%		226.65
	g.	Land port surveyor Charges	0.010%		15.11
	h.	FOTCO Charges prevailing at the time of import	1.075%		1,624.32
	i.	Wharfage Charges actual	0.135%		203,98
	i.	Demurrage (if any) at actual			
	k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
		Total Import Incidentals	1.74%		2,629.13
E.	Inland H	Freight Equalization Margin (8% of C) - D			9,458.83
F.	Import l	anded cost/Ex-Refinery Price (C+D+E)			163,187.45
G.	Less: Sp	ecial Discount for the Fortnight November 1-15, 2024			-
H.	Import	anded cost/Ex-Refinery Price after Discount (F-G)			163,187.45
I.	OMC M	largin % of H	4.00%		6,527.50
J.	Market	Price before GST (H+I)			169,714.95
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin					(25,849.95
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin					143,865.00
		Exchange Rate = Rs.	277.96499		
Adjust	ment in fu	el cost component of Energy Charge part of tariff component is in accorda	ance with the S	Section III a (iv) of SRC	44(T)/2010.
		4166 per kWh * Rs. 143,865.00 per M.Ton / Rs. 22,415.17 per M.Ton = R			

Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 16th to 30th November 2024

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
4 .	HSFO/LSFO Arab Gulf FOB Price		432.35818	120,218.03
3.	Black Product Premium		105.00000	29,195.45
2.	C&F Price (A+B)		537,35818	149,413.48
<u>)</u> ,	Import Incidentals			
	a. Ocean Losses Maximum % of C	0.000%		-
	b. Marine Insurance % of C	0.100%		149.41
	c. War Risk Insurance actual % of C	0.050%		74,71
	d. Bank L/C Commission % of C	0.150%		224.12
	e. Bank Service Charges % of C	0.070%		104.59
	f. Local handling Charges % of C	0.150%		224.12
	g. Land port surveyor Charges	0.010%		14.94
	h. FOTCO Charges prevailing at the time of import	1.075%		1,606.19
	i. Wharfage Charges actual	0.135%		201.71
	j. Demurrage (if any) at actual			
	k. Import advalorem duty or any other duty imposed or levied by the			
	GOP from time to time			
	Total Import Incidentals	1.74%		2,599.79
Ξ.	Inland Freight Equalization Margin (8% of C) - D			9,353.28
Ŧ.	Import landed Cost/Ex-Refinery Price (C+D+E)			161,366.56
Э.	Less: Special Discount for Fortnight November 16-30, 2024			-
H.	Import landed cost/Ex-Refinery Price after discount (F-G)			161,366.56
	OMC Margin % of H	4.00%		6,454.66
J.	Market Price before GST (H+I)			167,821.22
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				(25,198.22)
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				142,623.00
	Exchange Rate = Rs.	278.05193		
Adjusta	nent in fuel cost component of Energy Charge part of tariff component is in according	ance with the S	section III a (iv) of SRO	44(I)/2010.

*Based on data declared by Attock Gen Limited.