

## National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/ADG(TRF)/TRF-55/AGL-2006/19457-6/

November 11, 2025

Chief Executive Officer, Attock Gen Limited (AGL), Refinery P.O. Morgah, Rawalpindi

Subject: Decision of the Authority in the matter of Fuel Price Adjustments for the month of October 2025 for Attock Gen Limited

Enclosed please find herewith the subject Decision of the Authority alongwith Annex-I (total 03 pages) regarding the adjustment in the fuel portion of the energy charge part of tariff for variation in Furnace Oil prices for the month of October 2025 in respect of Attock Gen Limited in Case No. NEPRA/TRF-55/AGL-2006.

Enclosure: As above

Copy to:

1. Secretary Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad

2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad

3. Mr. Shehriyar Abbasi, Deputy Secretary, Cabinet Division, Cabinet Secretariat, Islamabad

4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad



## DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMENT FOR THE MONTH OF OCTOBER 2025 FOR ATTOCK GEN LIMITED.

- Pursuant to the decision(s) of the Authority dated July 30, 2009 in the matter of Tariff
  Adjustment at Commercial Operation Date (COD) read with corrigendum dated November 23,
  2009 and decision of Motion for Leave for Review dated May 24, 2010 in respect of Attock
  Gen Limited (AGL), the fuel portion of the energy charge part of AGL's tariff is required to be
  adjusted on account of fuel price variations.
- 2. AGL submitted its requests for adjustment in the Fuel Cost Components (FCCs) of its tariff on account of fuel prices variation of Residual Fuel Oil (RFO) for the 1<sup>st</sup> and 2<sup>nd</sup> fortnights of September 2025. The detail of requested RFO fuel prices and FCCs are reproduced hereunder:

Period	Requested Price (Rs./M.Ton)	Requested FCC (Rs./kWh)	
1st to 15th October 2025	203,767.00	40.1495	
16th to 31st October 2025	203,767.00	40.1495	

- 3. AGL informed that through notification No. PL-3(457)/2025-85 dated June 30, 2025, the Ministry of Energy (Petroleum Division), Government of Pakistan has imposed/notified Petroleum Levey of Rs. 82,077/MT (Rs. 77/liter) and Climate Support Levy of Rs. 2,665/MT (Rs. 2.5/liter) on the sale of furnace oil refined by all the refineries and imports, effective from 1st July 2025. In light of this, AGL requested to include the both levies or any subsequent revisions in these levies by GoP, for the determination of RFO prices in the formula-based and capped based.
- 4. Pursuant to the Authority's decision dated March 14, 2024, the requested prices for 1st and 2nd fortnights of October 2025 of AGL are capped at the minimum price(s) including OMC margin and freight, where applicable, of all refineries. The requested prices of AGL are equal to Attock Refinery Limited (ARL) but lower than the other refineries, therefore, AGL requested prices have been used for calculation of revised FCCs.
- 5. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of the Authority in the matter:-

"Based on information and documentary evidence provided by AGL, fuel portion of energy charge part of tariff has been adjusted for variation in furnace oil price(s) for the 1st and 2nd fortnights of October 2025."

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6. Accordingly, the revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the relevant fortnight:

Period	Revised Price (Rs./M.Ton)	Revised FCC (Rs./kWh)	
1st to 15th October 2025	203,767.00	40.1495	
16th to 31st October 2025	203,767.00	40.1495	

- 7. The above decision of the Authority along with revised fuel cost components attached as Annex-I are to be notified in the Official Gazette in accordance with the provision of section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997 (XL of 1997).
- 8. CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

**AUTHORITY** 

Engr. Rafique Ahmed Shaikh Member

Amina Ahmed Member

Engr. Maqsood Anwar Khan Member

Waseem Mukhtar Chairman



## Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 1st- 15th October 2025

Sr. No.		Description		USS/M.Ton	Rs./M.Ton	
Α.	HSF	O/LSFO Arab Gulf FOB Price		384,44364	108,270.10	
B.	Blac	k Product Premium		105,00000	29,570.94	
c.		C&F Price (A+B)		489,44364	137,841.04	
D.	Import Incidentals					
	a. Ocean Losses Maximum % of C 0.000%				-	
		ine Insurance % of C	0.100%		137.84	
		Risk Insurance actual % of C	0.050%		68.92	
		L/C Commission % of C	0.150%		206.76	
	e. Bani	c Service Charges % of C	0.070%		96,49	
	1 1	I handling Charges % of C	0.150%		206,76	
	l I	port surveyor Charges	0.010%		13.78	
	ا	CO Charges prevailing at the time of import	1.075%	]	1,481.79	
	l I	rfage Charges actual	0,135%		186,09	
	l I	urrage (if any) at actual				
	r I	ort advalorem duty or any other duty imposed or levied by the	ŀ	ľ		
	GÖF	from time to time				
	<u> </u>	Total Import Incidentals	1.74%		2,398.43	
Ξ.		ualization Margin (8% of C) - D	ŀ		8,628,85	
F.	•	t/Ex-Refinery Price (C+D+E)	ļ	, i	148,868.32	
G.	Less: Special Disc	ount for the Fortnight October 1-15, 2025	ŀ		-	
H.	Import landed cos	t/Ex-Refinery Price after Discount (F-G)	ľ		148,868.32	
i <b>.</b>	OMC Margin %	of H	4.00%		5,954.73	
ī.	Price with OMC	Margin (II+I)			154,823.05	
K.	Petroleum Levy	J	J	J	82,077.00	
Ĺ	Climate Support I	Levy			2,665,00	
٧ <b>i</b> .	Market Price befo	ore GST (J+K+L)			239,565.05	
Reduction	n against the cappe	d price of ARL Refinery with 3.5 % OMC Margin			(35,798.05	
Capped	with Pakistan Ref	nery Limited Ex-Refinery Price with 3.5% OMC Margin & Fo	reight		203,767.00	
		Exchange Rate = Rs.	281.62801			
Adjustr	ent in fuel cost cor	nponent of Energy Charge part of tariff component is in accord	lance with the	Section III a (iv) of SR	O 44(I)/2010.	
		(N)h * Rs. 203,767.00 per M.Ton / Rs. 22,415.17 per M.Ton = F				
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## Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 16<sup>th</sup> - 31<sup>st</sup> October 2025

Sr. No.	Description		USS/M.Ton	Rs./M.Ton							
A.	HSFO/LSFO Arab Gulf FOB Price		363,25545	102,227,49							
В.	Black Product Premium		105.00000	29,549.14							
C.	C&F Price	(A+B)	468.25545	131,776.63							
D.	Import Incidentals	·									
	a. Ocean Losses Maximum % of C	0,000%		_							
	b. Marine Insurance % of C	0.100%		131.78							
	c. War Risk Insurance actual % of C	0,050%		65.89							
	d. Bank L/C Commission % of C	0.150%	, i	197.66							
	e. Bank Service Charges % of C	0.070%	<u> </u>	92,24							
	f. Local handling Charges % of C	0.150%		197.66							
	g. Land port surveyor Charges	0,010%		13.18							
	h. FOTCO Charges prevailing at the time of import	1.075%	ONER REAL	1,416.60							
	i. Wharfage Charges actual	0.135%	3	177.90							
	j. Demurrage (if any) at actual	/Q		154							
	k. Import advalorem duty or any other duty imposed or levied by	he last		131							
	GOP from time to time	<u> </u>	MEDKM	12							
	Total Import Inci	lentals 1.74%	AUTHORITUA								
E.	Inland Freight Equalization Margin (8% of C) - D		Mostion	8,249.22							
F.	Import landed cost/Ex-Refinery Price (C+D+E)	mport landed cost/Ex-Refinery Price (C+D+E)									
G.	Less: Special Discount for the Fortnight October 16-31, 2025	: Special Discount for the Fortnight October 16-31, 2025 ort landed cost/Ex-Refinery Price after Discount (F-G)									
H.	Import landed cost/Ex-Refinery Price after Discount (F-G)		W A B	142,318.76							
ī.	OMC Margin % of H	4.00%	-	5,692.75							
J.	Price with OMC Margin (II+1)	1 1	į	148,011.51							
К.	Petroleum Levy		İ	82,077.00							
L <u>.</u>	Climate Support Levy			2,665.00							
М.	Market Price before GST (J+K+L)			232,753.51							
Reducti	on against the capped price of ARL Refinery with 3.5 % OMC Margin			(28,986.51							
Capped	with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margi	1		203,767.00							
	Exchange Rate	= Rs. 281,42039									
Adjustr	nent in fuel cost component of Energy Charge part of tariff component is	n accordance with the	Section III a (iv) of SR	O 44(I)/2010.							
	) = Rs. 4.4166 per kWh * Rs. 203,767.00 per M.Ton / Rs. 22,415.17 per M										
	on data declared by Attock Gen Limited.										
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