

National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad Ph: +92-51-9206500, Fax: +92-51-2600026 Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/ADG(TRF)/TRF-55/AGL-2006/ 3816-20

May 07, 2025

Chief Executive Officer, Attock Gen Limited (AGL), Refinery P.O. Morgah, Rawalpindi

Subject: Decision of the Authority in the matter of Fuel Price Adjustments for the month of April 2025 for Attock Gen Limited

Enclosed please find herewith the subject Decision of the Authority alongwith **Annex-I** (total 03 pages) regarding the adjustment in the fuel portion of the energy charge part of tariff for variation in **Furnace Oil** prices for the month of **April 2025** in respect of Attock Gen Limited in Case No. NEPRA/TRF-55/AGL-2006.

Enclosure: As above

Copy to:

- 1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMENTS FOR THE MONTH OF APRIL 2025 FOR ATTOCK GEN LIMITED.

- 1. Pursuant to the decision(s) of the Authority dated July 30, 2009 in the matter of Tariff Adjustment at Commercial Operation Date (COD) read with corrigendum dated November 23, 2009 and decision of Motion for Leave for Review dated May 24, 2010 in respect of Attock Gen Limited (AGL), the fuel portion of the energy charge part of AGL's tariff is required to be adjusted on account of fuel price variations.
- 2. AGL submitted requests for adjustment in Fuel Cost Component (FCC) of its tariff on account of fuel price variation of Residual Fuel Oil (RFO) for the month of April 2025. The details of requested RFO fuel price and FCC are reproduced hereunder:

Period	Requested Price (Rs./M.Ton)	Requested FCC (Rs./kWh)	
1st to 15th April 2025	136,620.00	26.9191	
16th to 30th April 2025	128,340.00	25.2876	

- 3. Pursuant to the Authority's decision dated March 14, 2024, the requested prices for 1st and 2nd fortnights of April 2025 of AGL are capped at the minimum price(s) including OMC margin and freight, where applicable, of all refineries. The requested prices of AGL are equal to Attock Refinery Limited (ARL) but lower than the other refineries, therefore, AGL requested prices have been used for calculation of revised FCCs.
- 4. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of the Authority in the matter:-
 - "Based on information and documentary evidence provided by AGL, fuel portion of energy charge part of tariff has been adjusted for variation in furnace oil price(s) for the 1st and 2nd fortnights of April 2025."
- 5. Accordingly, the revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the relevant fortnight:

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Period	Revised Price (Rs./M.Ton)	Revised FCC (Rs./kWh)
1st to 15th April 2025	136,620.00	26.9191
16th to 30th April 2025	128,340.00	25.2876

- 6. The above decision of the Authority along with revised fuel cost components attached as Annex-I are to be notified in the Official Gazette in accordance with the provision of section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997 (XL of 1997).
- 7. CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

Engr. Rafique Ahmed Shaikh

Member

Engr. Maqsood Anwar Khan

Member

Amina Ahmed Member

Chairman

Wenter Wenter

Waseem Mukhtar

Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 1st- 15th April 2025

	Description		USS/M.Ton	Rs./M.Ton		
	HSFO/LSFO Arab Gulf FOB Price		438,08700	122,871,75		
	Black Product Premium		105,00000	29,449.71		
	C&F Price (A+B)		543.08700	152,321.45		
Import Incidentals						
a.	Ocean Losses Maximum % of C	0.000%		-		
b.	Marine Insurance % of C	0.100%		152,32		
c.	War Risk Insurance actual % of C	0.050%		76.16		
d.	Bank L/C Commission % of C	0.150%		228.48		
e.	Bank Service Charges % of C	0.070%		106.63		
f	Local handling Charges % of C	0.150%		228.48		
g.	Land port surveyor Charges	0.010%		15.23		
h.	FOTCO Charges prevailing at the time of import	1.075%		1,637.46		
i.	Wharfage Charges actual	0.135%		205.63		
j.	Demurrage (if any) at actual					
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time					
	Total Import Incidentals	1.74%		2,650.39		
Inland l	Freight Equalization Margin (8% of C) - D			9,535.32		
Import	landed cost/Ex-Refinery Price (C+D+E)		164,507.17			
Less: Special Discount for the Fortnight April 1-15, 2025				-		
Import	landed cost/Ex-Refinery Price after Discount (F-G)			164,507.17		
OMC N	fargin % of H	4.00%		6,580.29		
Market	Price before GST (H+I)			171,087.45		
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				(34,467.45)		
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin						
	Exchange Rate = Rs.	280.47339				
ment in fu	rel cost component of Energy Charge part of tariff component is in accordi	nce with the	Section III a (iv) of SRC	44(I)/2010.		
				•		
	Import a. b. c. d. e. f g. h. i. j. k. Inland l Import Less: Si Import OMC M Market on agains with Att	HSFO/LSFO Arab Gulf FOB Price Black Product Premium C&F Price (A+B) Import Incidentals a. Ocean Losses Maximum % of C b. Marine Insurance % of C c. War Risk Insurance actual % of C d. Bank L/C Commission % of C e. Bank Service Charges % of C f. Local handling Charges % of C g. Land port surveyor Charges h. FOTCO Charges prevailing at the time of import i. Wharfage Charges actual j. Demurrage (if any) at actual k. Import advalorem duty or any other duty imposed or levied by the GOP from time to time Total Import Incidentals Inland Freight Equalization Margin (8% of C) - D Import landed cost/Ex-Refinery Price (C+D+E) Less: Special Discount for the Fortnight April 1-15, 2025 Import landed cost/Ex-Refinery Price after Discount (F-G) OMC Margin % of H Market Price before GST (H+I) on against the capped price of ARL Refinery With 3.5 % OMC Margin with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin Exchange Rate = Rs. nent in fuel cost component of Energy Charge part of tariff component is in according	HISFO/LSFO Arab Gulf FOB Price Black Product Premium C&F Price (A+B)	IISFO/LSFO Arab Gulf FOB Price 105,00000		

Attock~Gen~Ltd.~(AGL) Fuel Price Calculation for the Period of 16^{th} - $30^{th}~April~2025$

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton	
Α.	HSFO/LSFO Arab Gulf FOB Price		406.04636	113,988.62	
B.	Black Product Premium		105.00000	29,476.45	
C.	C&F Pr	ice (A+B)	511.04636	143,465.07	
D.	Import Incidentals				
	a. Ocean Losses Maximum % of C	0.000%		-	
	b. Marine Insurance % of C	0.100%		143,47	
	c. War Risk Insurance actual % of C	0.050%		71.73	
	d. Bank L/C Commission % of C	0.150%		215.20	
	e. Bank Service Charges % of C	0.070%		100.43	
	f. Local handling Charges % of C	0.150%		215.20	
	g. Land port surveyor Charges	0.010%		14.35	
	h. FOTCO Charges prevailing at the time of import	1.075%		1,542.25	
	i. Wharfage Charges actual	0.135%		193.68	
	j. Demurrage (if any) at actual				
	k. Import advalorem duty or any other duty imposed or levied b	y the			
	GOP from time to time				
	Total Import I:	cidentals 1.74%		2,496.29	
E.	Inland Freight Equalization Margin (8% of C) - D			8,980.91	
F.	Import landed Cost/Ex-Refinery Price (C+D+E)		1	154,942.27	
G.	Less: Special Discount for Fortnight April 16-30, 2025			-	
Ħ	Import landed cost/Ex-Refinery Price after discount (F-G)			154,942.27	
I.	OMC Margin % of H	4.00%		6,197.69	
J.	Market Price before GST (H+l)			161,139.96	
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				(32,799.96	
	with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Marg	in		128,340.00	
	Exchange Ra				
Adinstr	nent in fuel cost component of Energy Charge part of tariff component i	in accordance with the S	ection III a (iv) of SRC) 44(I)/2010.	

FP(Rev) = Rs. 4.4166 per kWh * Rs. 128,340.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 25,2876 per kWh *Based on data declared by Attock Gen Limited.

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