

## National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/ADG(TRF)/TRF-55/AGL-2006/ 263-67

January 09, 2025

Chief Executive Officer, Attock Gen Limited (AGL), Refinery P.O. Morgah, Rawalpindi

## Subject: <u>Decision of the Authority in the matter of Fuel Price Adjustments for the month of</u> <u>December 2024 for Attock Gen Limited</u>

Enclosed please find herewith the subject Decision of the Authority along with Annex-I (total 03 pages) regarding the adjustment in the fuel portion of the energy charge part of tariff for variation in Furnace Oil prices for the month of December 2024 in respect of Attock Gen Limited in Case No. NEPRA/TRF-55/AGL-2006.

Enclosure: As above

(Syed Zawar Haider)

Copy to:

- 1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad

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DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMENTS FOR THE MONTH OF DECEMBER 2024 FOR ATTOCK GEN LIMITED.

- 1. Pursuant to the decision(s) of the Authority dated July 30, 2009 in the matter of Tariff Adjustment at Commercial Operation Date (COD) read with corrigendum dated November 23, 2009 and decision of Motion for Leave for Review dated May 24, 2010 in respect of Attock Gen Limited (AGL), the fuel portion of the energy charge part of AGL's tariff is required to be adjusted on account of fuel price variations.
- AGL submitted requests for adjustment in Fuel Cost Component (FCC) of its tariff on account of fuel price variation of Residual Fuel Oil (RFO) for the month of December 2024. The details of requested RFO fuel price and FCC are reproduced hereunder:

Period	Requested Price (Rs./M.Ton)	Requested FCC (Rs./kWh)
1 <sup>st</sup> to 15 <sup>th</sup> December 2024	142,623.00	28.1019
16 <sup>th</sup> to 31 <sup>st</sup> December 2024	137,137.50	27.0211

- 3. Pursuant to the Authority's decision dated March 14, 2024, the requested prices for 1<sup>st</sup> and 2<sup>nd</sup> fortnight of December 2024 of AGL are capped at the minimum price(s) including OMC margin and freight, where applicable, of all refineries. The requested prices of AGL are equal to Attock Refinery Limited (ARL) but lower than the other refineries, therefore, AGL requested prices have been used for calculation of revised FCCs.
- 4. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of the Authority in the matter:-

"Based on information and documentary evidence provided by AGL, fuel portion of energy charge part of tariff has been adjusted for variation in furnace oil price(s) for the 1<sup>st</sup> and 2<sup>nd</sup> fortnights of December 2024."

5. Accordingly, the revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the relevant fortnight:



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Period	Revised Price (Rs./M. Ton)	Revised Fuel Cost Component (Rs./kWh)
1 <sup>st</sup> to 15 <sup>th</sup> December 2024	142,623.00	28.1019
16 <sup>th</sup> to 31 <sup>st</sup> December 2024	137,137.50	27.0211

- 6. The above decision of the Authority along with revised fuel cost components attached as Annex-I are to be notified in the Official Gazette in accordance with the provision of section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997 (XL of 1997).
- 7. CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY Z mén. Engr. Magsood Anwar Khan Mathar Naz Rana (nsc) Member Member Amina Ahmed Engr. Rafique Ahmed Shaikh Member Member Waseem Mukhtar Chairman AUTHORI Page 2 of 2

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## Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 1<sup>st</sup>-15<sup>th</sup> December 2024

Sr. No.	Description		USS/M.Ton	Rs./M.Ton		
A.	HSFO/LSFO Arab Gulf FOB Price		432.27500	120,237.35		
В.	Black Product Premium		105.00000	29,205.76		
с.	C&F Price (A+B)		537.27500	149,443.11		
D.	Import Incidentals					
	a. Ocean Losses Maximum % of C	0.000%		-		
	b. Marine Insurance % of C	0.100%		149.44		
	c. War Risk Insurance actual % of C	0.050%		74.72		
	d. Bank L/C Commission % of C	0.150%		224.1		
	e. Bank Service Charges % of C	0.070%		104.6		
	f. Local handling Charges % of C	0.150%		224.1		
	g. Land port surveyor Charges	0.010%		14.9		
	h. FOTCO Charges prevailing at the time of import	1.075%		1,606.5		
	i, Wharfage Charges actual	0.135%		201.7		
	i. Demurrage (if any) at actual					
	k. Import advalorem duty or any other duty imposed or levied by the GOP from time to time					
	Total Import Incidentais	1.74%		2,600.3		
3.	Inland Freight Equalization Margin (8% of C) - D			9,355.1		
F.	Import landed cost/Ex-Refinery Price (C+D+E)			161,398.5		
G.	Less: Special Discount for the Fortnight December 1-15, 2024			-		
HL.	Import landed cost/Ex-Refinery Price after Discount (F-G)			161,398.5		
I.	OMC Margin % of H	4.00%		6,455.9		
J	Market Price before GST (H+I)			167,854.5		
Reducti	on against the capped price of ARL Refinery with 3.5 % OMC Margin			(25,231.5		
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				142,623.0		
	Exchange Rate = Rs.	278.15013				
A dinet	nent in fuel cost component of Energy Charge part of tariff component is in accord	ance with the !	Section III a (iv) of SRC	) 44(T)/2010.		
	) = Rs, 4.4166 per kWh * Rs, 142,623.00 per M.Ton / Rs, 22,415.17 per M.Ton = 1			.,		

## Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 16<sup>th</sup> to 31<sup>st</sup> December 2024

Sr. No.		Description		US\$/M.Ton	Rs./M.Ton	
A.		HSFO/LSFO Arab Gulf FOB Price		420.82000	117,091,25	
B.		Black Product Premium		105.00000	29,215.77	
C.		C&F Price (A+B)		525,82000	146,307.03	
D.	Import Incidentais					
	a.	Ocean Losses Maximum % of C	0.000%		-	
	ь.	Marine Insurance % of C	0.100%		146.31	
	C.	War Risk Insurance actual % of C	0.050%		73.15	
	đ,	Bank L/C Commission % of C	0.150%		219.46	
	e.	Bank Service Charges % of C	0.070%		102.41	
	f.	Local handling Charges % of C	0.150%		219.46	
	g.	Land port surveyor Charges	0.010%		14.63	
	h.	FOTCO Charges prevailing at the time of import	1.075%		1,572.80	
	i	Wharfage Charges actual	0.135%		197.51	
	i	Demurrage (if any) at actual				
	k.	Import advalorem duty or any other duty imposed or levied by the				
		GOP from time to time				
		Total Import Incidentals	1.74%		2,545.74	
Б.	Inland F	reight Equalization Margin (8% of C) - D			9,158.82	
F.	Import landed Cost/Ex-Refinery Price (C+D+E)				158,011.59	
G.	Less: Sp	ecial Discount for Fortnight December 16-31, 2024			-	
H.	Import landed cost/Ex-Refinery Price after discount (F-G)				158,011.59	
L	OMC Margin % of H 4.00%			6,320.46		
J.	Market 1	Price before GST (H+I)			164,332.05	
Reduction against the capped price of ARL Refinery with 3 5 % OMC Margin					(27,194.55	
		ock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin			137,137.50	
		Exchange Rate = Rs.	278.24546			
Adjustr	nent in fu	el cost component of Energy Charge part of tariff component is in accordi		Section III a (lv) of SRC	) 44(I)/2010	

FP(Rev) = Rs. 4.4166 per kWh \* Rs. 137,137.50 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 27.0211 per kWh \*Based on data declared by Attock Gen Limited.

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