

## National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad Ph: +92-51-9206500, Fax: +92-51-2600026 Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/ADG(TRF)/TRF-55/AGL-2006/ 13200-04

August 27, 2025

Chief Executive Officer, Attock Gen Limited (AGL), Refinery P.O. Morgah, Rawalpindi

Subject: Decision of the Authority in the matter of Fuel Price Adjustments for the month of July 2025 for Attock Gen Limited

Enclosed please find herewith the subject Decision of the Authority alongwith **Annex-I** (total 03 pages) regarding the adjustment in the fuel portion of the energy charge part of tariff for variation in **Furnace Oil** prices for the month of **July 2025** in respect of Attock Gen Limited in Case No. NEPRA/TRF-55/AGL-2006.

Enclosure: As above

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#### Copy to:

- 1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad



# DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMENTS FOR THE MONTH OF JULY 2025 FOR ATTOCK GEN LIMITED.

- Pursuant to the decision(s) of the Authority dated July 30, 2009 in the matter of Tariff
  Adjustment at Commercial Operation Date (COD) read with corrigendum dated November 23,
  2009 and decision of Motion for Leave for Review dated May 24, 2010 in respect of Attock
  Gen Limited (AGL), the fuel portion of the energy charge part of AGL's tariff is required to be
  adjusted on account of fuel price variations.
- 2. AGL submitted its requests for adjustment in the Fuel Cost Components (FCCs) of its tariff on account of fuel prices variation of Residual Fuel Oil (RFO) for the 1<sup>st</sup> and 2<sup>nd</sup> fortnights of July 2025. The detail of requested RFO fuel prices and FCCs are reproduced hereunder:

Period	Requested Price (Rs./M.Ton)	Requested FCC (Rs./kWh)	
1st to 15th July 2025	224,467.00	44.2281	
16 <sup>th</sup> to 31 <sup>st</sup> July 2025	203,767.00	40.1495	

- 3. AGL informed that through notification No. PL-3(457)/2025-85 dated June 30, 2025, the Ministry of Energy (Petroleum Division), Government of Pakistan has imposed/notified Petroleum Levey of Rs. 82,077/MT (Rs. 77/liter) and Climate Support Levy of Rs. 2,665/MT (Rs. 2.5/liter) on the sale of furnace oil refined by all the refineries and imports, effective from 1<sup>st</sup> July 2025. In light of this, AGL requested to include the both levies or any subsequent revisions in these levies by GoP, for the determination of RFO prices in the formula-based and capped based.
- 4. It has been observed that AGL requested RFO prices of both fortnights of July 2025 on the basis of Attock Refinery Limited (ARL) prices (including OMC Margin, Petroleum & Climate Levies). However, in accordance with the Authority's earlier decision dated March 14, 2024, the RFO for AGL are capped at the minimum price of all refineries including OMC margin and freight, where applicable. For the 1<sup>st</sup> fortnight of July 2025, Pakistan Refinery Limited (PRL) price of Rs. 223,008.00/M.Ton is established as the lowest price among all refineries. Therefore, the same has been used for the adjustment of FCC. For the 2<sup>nd</sup> fortnight of July 2025, RFO price is capped with the lowest price of ARL.
- 5. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of the Authority in the matter:-

"Based on information and documentary evidence provided by AGL, fuel portion of energy charge part of tariff has been adjusted for variation in furnace oil price(s) for the 1<sup>st</sup> and 2<sup>nd</sup> fortnights of July 2025."





6. Accordingly, the revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the relevant fortnight:

Period	Revised Price (Rs./M.Ton)	Revised FCC (Rs./kWh)	
1st to 15th July 2025	223,008.00	43.9406	
16 <sup>th</sup> to 31 <sup>st</sup> July 2025	203,767.00	40.1495	

- 7. The above decision of the Authority along with revised fuel cost components attached as Annex-I are to be notified in the Official Gazette in accordance with the provision of section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997 (XL of 1997).
- 8. CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

#### **AUTHORITY**

Engr. Rafique Ahmed Shaikh Member Amina Ahmed Member

Engr. Maqsood Anwar Khan Member Waseem Mukhtar Chairman

Rs./M.Ton

US\$/M.Ton

## Attock Gen Ltd. (AGL)

## Fuel Price Calculation for the Period of 1st- 15th July 2025

	Description		US\$/M.Ton	Rs./M.Ton
1	HSFO/LSFO Arab Gulf FOB Price		434.78818	123,404.17
	Black Product Premium		105.00000	29,801.73
<u> </u>	C&F Price (A+B)		539.78818	153,205.90
		0.000%		-
100	Marine Insurance % of C	0.100%		153.2
	War Risk Insurance actual % of C	0.050%		76.60
	Bank L/C Commission % of C	0.150%		229.8
	Bank Service Charges % of C	0.070%		107.2
180		0.150%		229.8
1	the second of th	0.010%		15.3
		1.075%		1,646.9
i.	Wharfage Charges actual	0.135%		206.8
i.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the			
	GOP from time to time			
		1.74%		2,665.7
Inland Freight Equalization Margin (8% of C) - D				9,590.6
120	mport landed cost/Ex-Refinery Price (C+D+E)			165,462.3
	Less: Special Discount for the Fortnight July 1-15, 2025			
Import landed cost/Ex-Refinery Price after Discount (F-G)				165,462.3
OMC Margin % of H 4.00%		4.00%		6,618.4
Price w				172,080.8
Petroleu				82,077.0
	Climate Support Levy			2,665.0
The state of the s				256,822.8
Reduction against the capped price of PRL Refinery with 3.5 % OMC Margin & Freight				(33,814.8
with Pal	kistan Refinery Limited Ex-Refinery Price with 3.5% OMC Margin & Fro	eight		223,008.00
	Exchange Rate = Rs.	283.82596		
	a. b. c. d. e. f. g. h. i. j. k.  Inland I Import Less: SI Import OMC M Price wi Petrolet Climate Market on against	Black Product Premium  C&F Price (A+B)  Import Incidentals  a. Ocean Losses Maximum % of C b. Marine Insurance % of C c. War Risk Insurance actual % of C d. Bank L/C Commission % of C e. Bank Service Charges % of C f. Local handling Charges % of C g. Land port surveyor Charges h. FOTCO Charges prevailing at the time of import i. Wharfage Charges actual j. Demurrage (if any) at actual k. Import advalorem duty or any other duty imposed or levied by the GOP from time to time  Total Import Incidentals  Inland Freight Equalization Margin (8% of C) - D Import landed cost/Ex-Refinery Price (C+D+E) Less: Special Discount for the Fortnight July 1-15, 2025 Import landed cost/Ex-Refinery Price after Discount (F-G) OMC Margin % of H Price with OMC Margin (H+I) Petroleum Levy Climate Support Levy Market Price before GST (J+K+L) on against the capped price of PRL Refinery with 3.5 % OMC Margin & Freight I with Pakistan Refinery Limited Ex-Refinery Price with 3.5% OMC Margin & Freight I with Pakistan Refinery Limited Ex-Refinery Price with 3.5% OMC Margin & Freight	Black Product Premium  C&F Price (A+B)  Import Incidentals  a. Ocean Losses Maximum % of C	Black Product Premium  C&F Price (A+B)  105.00000    C&F Price (A+B)   539.78818    Import Incidentals

Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010 FP(Rev) = Rs. 4.4166 per kWh \* Rs. 223,008.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 43.9406 per kWh

# Attock~Gen~Ltd.~(AGL) Fuel Price Calculation for the Period of $16^{th}$ - $31^{st}$ July 2025

Description

Sr. No.

A.	HSFO/LSFO Arab Gulf FOB Price		395.88182	112,615.41		
B.	Black Product Premium		105.00000	29,869.06		
C.	C&F Pri	C&F Price (A+B)		142,484.47		
D.	Import Incidentals					
	a. Ocean Losses Maximum % of C	0.000%		-		
RES	b. Marine Insurance % of C	0.100%		142.48		
760	War Risk Insurance actual % of C	0.050%		71.24		
	Bank L/C Commission % of C	0.150%		213.73		
	Bank Service Charges % of C	0.070%		99.74		
RA	Local handling Charges % of C	0.150%		213.73		
	Land port surveyor Charges	0.010%		14.25		
RITY	FOTCO Charges prevailing at the time of import	1.075%		1,531.71		
	Wharfage Charges actual	0.135%		192.35		
	Demurrage (if any) at actual					
ALIV	k. Import advalorem duty or any other duty imposed or levied by	the l				
	GOP from time to time					
	Total Import In	cidentals 1.74%		2,479.23		
E.	Inland Freight Equalization Margin (8% of C) - D			8,919.53		
F.	Import landed cost/Ex-Refinery Price (C+D+E)		153,883.23			
G.		ess: Special Discount for the Fortnight July 16-31, 2025				
H.	Import landed cost/Ex-Refinery Price after Discount (F-G)		153,883.23			
1.	OMC Margin % of H	4.00%		6,155.33		
J.	Price with OMC Margin (H+I)		160,038.56			
K.	Petroleum Levy			82,077.00		
L.	Climate Support Levy			2,665.00		
M.	Market Price before GST (J+K+L)			244,780.56		
Redu	action against the capped price of ARL Refinery with 3.5 % OMC Margin			(41,013.56)		
Capp	ped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Mary	gin		203,767.00		
	Exchange Rat	e = Rs. 284.46724				
Adju	astment in fuel cost component of Energy Charge part of tariff component is	s in accordance with the Sec	tion III a (iv) of SRO	44(I)/2010.		
	Rev) = Rs. 4.4166 per kWh * Rs. 203,767.00 per M.Ton / Rs. 22,415.17 per !					



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