

### National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/ADG(TRF)/TRF-55/AGL-2006/ 7836-40

June 04, 2025

Chief Executive Officer, Attock Gen Limited (AGL), Refinery P.O. Morgah, Rawalpindi

Subject: <u>Decision of the Authority in the matter of Fuel Price Adjustments for the month of May 2025 for Attock Gen Limited</u>

Enclosed please find herewith the subject Decision of the Authority alongwith Annex-I (total 03 pages) regarding the adjustment in the fuel portion of the energy charge part of tariff for variation in Furnace Oil prices for the month of May 2025 in respect of Attock Gen Limited in Case No. NEPRA/TRF-55/AGL-2006.

Enclosure: As above

(Wasim Anwar Bhinder)

#### Copy to:

- 1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad



# DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMENTS FOR THE MONTH OF MAY 2025 FOR ATTOCK GEN LIMITED.

- 1. Pursuant to the decision(s) of the Authority dated July 30, 2009 in the matter of Tariff Adjustment at Commercial Operation Date (COD) read with corrigendum dated November 23, 2009 and decision of Motion for Leave for Review dated May 24, 2010 in respect of Attock Gen Limited (AGL), the fuel portion of the energy charge part of AGL's tariff is required to be adjusted on account of fuel price variations.
- 2. AGL submitted requests for adjustment in Fuel Cost Component (FCC) of its tariff on account of fuel price variation of Residual Fuel Oil (RFO) for the month of May 2025. The details of requested RFO fuel price and FCC are reproduced hereunder:

Period	Requested Price (Rs./M.Ton)	Requested FCC (Rs./kWh)	
1st to 15th May 2025	131,445.00	25.8994	
16th to 31st May 2025	125,752.50	24.7778	

- 3. Pursuant to the Authority's decision dated March 14, 2024, the requested prices for 1st and 2nd fortnights of May 2025 of AGL are capped at the minimum price(s) including OMC margin and freight, where applicable, of all refineries. The requested prices of AGL are equal to Attock Refinery Limited (ARL) but lower than the other refineries, therefore, AGL requested prices have been used for calculation of revised FCCs.
- 4. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of the Authority in the matter:-
  - "Based on information and documentary evidence provided by AGL, fuel portion of energy charge part of tariff has been adjusted for variation in furnace oil price(s) for the 1st and 2nd fortnights of May 2025."
- 5. Accordingly, the revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the relevant fortnight:







Period	Revised Price (Rs./M.Ton)	Revised FCC (Rs./kWh)
1st to 15th May 2025	131,445.00	25.8994
16th to 31st May 2025	125,752.50	24.7778

- The above decision of the Authority along with revised fuel cost components attached as Annex-I are to be notified in the Official Gazette in accordance with the provision of section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997 (XL of 1997).
- 7. CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

**AUTHORITY** 

Member

Amina Ahmed Member

Member

Waseem Mukhtar Chairman



# Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 1<sup>st</sup>- 15<sup>th</sup> May 2025

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton	
Λ.	HSFO/LSFO Arab Gulf FOB Price		413.81700	116,320.52	
В.	Black Product Premium		105,00000	29,514.63	
C.	C&F Price (A+B)		518.81700	145,835.15	
D.	Import Incidentals				
	a Ocean Losses Maximum % of C	0.000%			
	b. Marine Insurance % of C	0.100%		145.84	
	c. War Risk Insurance actual % of C	0.050%		72.92	
	d. Bank L/C Commission % of C	0.150%		218.75	
	e. Bank Service Charges % of C	0.070%		102.08	
	f. Local handling Charges % of C	0.150%		218.75	
	g. Land port surveyor Charges	0.010%		14.58	
	h. FOTCO Charges prevailing at the time of import	1.075%		1,567.73	
	i. Wharfage Charges actual	0.135%		196.88	
	j. Demurrage (if any) at actual				
	k. Import advalorem duty or any other duty imposed or levied by the				
	GOP from time to time  Total Import Incidentals	1.74%		2,537.53	
E.	Inland Freight Equalization Margin (8% of C) - D			9,129.28	
F.	Import landed cost/Ex-Refinery Price (C+D+E)		157,501.96		
G.	Less: Special Discount for the Fortnight May 1-15, 2025			-	
H.	Import landed cost/Ex-Refinery Price after Discount (F-G)			157,501.96	
1.	OMC Margin % of II	4.00%		6,300.08	
J.	Market Price before GST (H+I)			163,802.04	
Reduction against the capped price of ARI. Refinery with 3.5 % OMC Margin				(32,357.04)	
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				131,445.00	
	Exchange Rate = Rs.	281.09170			
Adinstr	ment in fuel cost component of Energy Charge part of tariff component is in accord	ance with the S	Section III a (iv) of SRC	) 44(I)/2010.	
	) = Rs. 4.4166 per kWh * Rs. 131,445,00 per M.Ton / Rs. 22,415,17 per M.Ton = R			- •	
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## Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 16<sup>th</sup> - 31<sup>st</sup> May 2025

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
Λ.	HSFO/LSFO Arab Gulf FOB Price		396.18000	111,601.08
В.	Black Product Premium		105.00000	29 <u>,</u> 577.75
C.	C&F Price (A	\+B)	501.18000	141,178.83
D.	Import Incidentals			
ĺ	a. Ocean Losses Maximum % of C	0.000%		-
	b. Marine Insurance % of C	0.100%		141.18
ļ	c. War Risk Insurance actual % of C	0.050%	i	70.59
	d. Bank L/C Commission % of C	0.150%		211.77
	e. Bank Service Charges % of C	0.070%		98.83
	f. Local handling Charges % of C	0.150%		211.77
	g. Land port surveyor Charges	0.010%		14.12
	h. FOTCO Charges prevailing at the time of import	1.075%		1,517.67
	i. Wharfage Charges actual	0.135%		190.59
	j. Demurrage (if any) at actual			
,	k. Import advalorem duty or any other duty imposed or levied by the			
	GOP from time to time			
	Total Import Incider	ntals 1.74%		2,456.51
E.	Inland Freight Equalization Margin (8% of C) - D			8,837.79
F.	Import landed Cost/Ex-Refinery Price (C+D+E)			152,473.14
G.	Less: Special Discount for Fortnight May 16-31, 2025		]	-
H.	Import landed cost/Ex-Refinery Price after discount (F-G)			152,473.14
I.	OMC Margin % of H	4.00%		6,098.93
J.	Market Price before GST (II+I)			158,572.06
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				(32,819.56)
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				125,752.50
	Exchange Rate =	Rs 281 69287		

Exchange Rate = Rs. 281.69287

Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(1)/2010.

FP(Rev) = Rs. 4.4166 per kWh \* Rs. 125,752.50 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 24,7778 per kWh

\*Based on data declared by Attock Gen Limited.

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