



National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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Registrar

No. NEPRA/ADG(Trf)/TRF-55/AGL-2006/ 13993-97

September 03, 2025

Subject: Decision of the Authority in the matter of Quarterly Indexations/Adjustments of tariff for November-December 2024 to July-September 2025 Quarters for Attock Gen Limited

Dear Sir,

Please find enclosed herewith the Decision of the Authority along with **Annex-I** (total 02 pages) regarding Quarterly Indexations/Adjustments of tariff for November-December 2024 to July-September 2025 Quarters for Attock Gen Limited on account of US-CPI, N-CPI and Exchange Rate variation in Case No. NEPRA/TRF-55/AGL-2006.

2. The Decision is being sent to the Federal Government for intimation under Proviso (ii) of Section 31(7) of the NEPRA Act, before its notification by NEPRA pursuant to the said Proviso of Section 31(7) of NEPRA Act, 1997.

Enclosure: As above

Secretary,
Ministry of Energy (Power Division),
'A' Block, Pak Secretariat,
Islamabad.

Wasim Anwar Bhinder
(Wasim Anwar Bhinder)

Copy to:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
3. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPAG), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad
4. Chief Executive Officer, Attock Gen Limited, Refinery P.O. Morgah, Rawalpindi

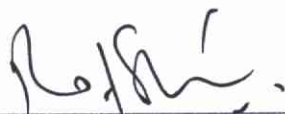
DECISION OF THE AUTHORITY IN THE MATTER OF QUARTERLY INDEXATIONS/ADJUSTMENTS OF TARIFF FOR NOVEMBER-DECEMBER 2024 TO JULY-SEPTEMBER 2025 QUARTERS FOR ATTOCK GEN LIMITED FOR APRIL-JUNE 2025 QUARTER. 9

1. Pursuant to the decision of the Authority dated May 24, 2010 in the matter of Motion for Leave for Review filed against the decision of the Authority at Commercial Operation Date (COD), decision of the Authority dated December 20, 2012 regarding change of index in case of Attock Gen. Limited (AGL), decision of the Authority dated April 2, 2021 in the matter of application filed by CPPA-G for adjustment of ROE and ROEDC components of tariff pursuant to the agreement with AGL, decision of the Authority dated March 10, 2021 notified vide S.R.O. No. 1041(I)/2023 on August 09, 2023 in the matter of change of base year 2007-2008 to base year 2015-16 for Consumer Price Index (CPI) for indexation of fixed and variable O&M (Local) components and decisions of the Authority dated May 27, 2025 and June 23, 2025 in the matter of joint application filed by CPPA-G and AGL for reduction in tariff components notified vide S.R.O. No. 1460(I)/2025 on August 5, 2025, the relevant tariff components are required to be adjusted on account of US CPI, N-CPI, Exchange Rate variation.
2. In accordance with the Authority's decisions dated May 27, 2025 & June 23, 2025, AGL has submitted requests for quarterly indexations/adjustments of relevant tariff components for November-December 2024 to July-September 2025 quarters. Accordingly, the tariff of AGL in respect of November-December 2024 to July-September 2025 quarters have been revised on account of US CPI, N-CPI and Exchange Rate variation in accordance with the requisite indexation/adjustment mechanism stipulated in the above decision(s) of the Authority.
3. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of Authority in the matter:-

“Indexations/adjustments for November-December 2024 to July-September 2025 quarters have been made in the tariff components in accordance with the requisite indexation/adjustment mechanism stipulated in the decision(s) of the Authority. The revised components attached as **Annex-I** shall be immediately applicable.”

4. Further, the above decision of the Authority shall supersede the previous decisions of the Authority for November-December 2024 to April-June 2025 quarters.
5. The above decision of the Authority along with revised tariff components attached as **Annex-I** are to be notified in the official gazette, in accordance with the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.
6. CPPA-G to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY



Engr. Rafique Ahmed Shaikh
Member



Amina Ahmed
Member



Engr. Maqsood Anwar Khan
Member



Waseem Mukhtar
Chairman

Attock Gen Limited
Quarterly Indexation/Adjustment of Tariff

Tariff Components	Reference May 24, 2010, Dec 20, 2012, Mar 10, 2021, Apr 2, 2021 & May 27, 2025	Revised Nov-Dec 2024 Quarter	Revised Jan-Mar 2025 Quarter	Revised Apr-Jun 2025 Quarter	Revised Jul-Sep 2025 Quarter	Indexation
Capacity Charge (Rs./kW/Hour)						
Fixed O&M - Foreign	0.5538	0.5551	0.5558	0.5629	0.5682	(i) US CPI (ii) Rs./USD (a) upto 70 % depreciation & (b) 100 % appreciation
Fixed O&M - Local	0.4549	0.4640	0.4673	0.4694	0.4701	Lower of 5 % per annum or Average N-CPI
Cost of Working Capital	0.0441	0.0441	0.0441	0.0441	0.0441	-
ROE - Local	0.2546	0.2546	0.2546	0.2546	0.2546	-
ROE - Foreign	0.5367	0.5367	0.5367	0.5367	0.5367	-
ROEDC - Local	0.0360	0.0360	0.0360	0.0360	0.0360	-
ROEDC - Foreign	0.0733	0.0733	0.0733	0.0733	0.0733	-
Total Capacity Charge	1.9534	1.9638	1.9678	1.9770	1.9830	
Variable O&M (Rs./kWh)						
Variable O&M - Foreign	2.4448	2.4506	2.4536	2.4848	2.5082	(i) US CPI (ii) Rs./USD (a) upto 70 % depreciation & (b) 100 % appreciation
Variable O&M - Local	0.5819	0.5935	0.5977	0.6004	0.6014	Lower of 5 % per annum or Average N-CPI
Total Variable O&M	3.0267	3.0441	3.0513	3.0852	3.1096	
Indexation Values						Source
Exchange Rate (Rs./USD)	278.800	278.820	278.540	278.960	279.730	NBP - Average rates
US CPI (All Urban Consumers)	314.069	314.796	315.493	319.082	321.465	U.S. Bureau of Labor Statistics - Revised values of relevant months
N-CPI (Local)	254.780	259.860	261.700	262.880	263.320	Pakistan Bureau of Statistics - Average values

- IPP is entitled for 35% of ROE & ROEDC components as part of CPP and remaining ROE & ROEDC components are subject to generation beyond 35% of contract capacity as per the NSA.

- Based on the data declared by Narowal Energy Limited.

