



**Registrar**

# **National Electric Power Regulatory Authority**

## **Islamic Republic of Pakistan**

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No. NEPRA/R/ADG(TRF)/TRF-55/AGL-2006/ **106 32-36**

July 17, 2025

Chief Executive Officer,  
Attock Gen Limited (AGL),  
Refinery P.O. Morgah,  
Rawalpindi

Subject: **Decision of the Authority in the matter of Fuel Price Adjustments for the month of June 2025 for Attock Gen Limited**

Enclosed please find herewith the subject Decision of the Authority alongwith **Annex-I** (total 03 pages) regarding the adjustment in the fuel portion of the energy charge part of tariff for variation in **Furnace Oil** prices for the month of **June 2025** in respect of Attock Gen Limited in Case No. NEPRA/TRF-55/AGL-2006.

Enclosure: **As above**

  
(Wasim Anwar Bhinder)

**Copy to:**

1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G),  
Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad

**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE  
ADJUSTMENTS FOR THE MONTH OF JUNE 2025 FOR ATTOCK GEN LIMITED.**

1. Pursuant to the decision(s) of the Authority dated July 30, 2009 in the matter of Tariff Adjustment at Commercial Operation Date (COD) read with corrigendum dated November 23, 2009 and decision of Motion for Leave for Review dated May 24, 2010 in respect of Attock Gen Limited (AGL), the fuel portion of the energy charge part of AGL's tariff is required to be adjusted on account of fuel price variations.
2. AGL submitted requests for adjustment in Fuel Cost Component (FCC) of its tariff on account of fuel price variation of Residual Fuel Oil (RFO) for the month of June 2025. The details of requested RFO fuel price and FCC are reproduced hereunder:

| Period   | Requested Price<br>(Rs./M.Ton) | Requested FCC<br>(Rs./kWh) |
|--|--------------------------------|----------------------------|
| 1 <sup>st</sup> to 15 <sup>th</sup> June 2025  | 127,305.00                     | 25.0837                    |
| 16 <sup>th</sup> to 30 <sup>th</sup> June 2025 | 139,725.00                     | 27.5309                    |

3. Pursuant to the Authority's decision dated March 14, 2024, the requested prices for 1<sup>st</sup> and 2<sup>nd</sup> fortnights of May 2025 of AGL are capped at the minimum price(s) including OMC margin and freight, where applicable, of all refineries. The requested prices of AGL are equal to Attock Refinery Limited (ARL) but lower than the other refineries, therefore, AGL requested prices have been used for calculation of revised FCCs.
4. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of the Authority in the matter:-

"Based on information and documentary evidence provided by AGL, fuel portion of energy charge part of tariff has been adjusted for variation in furnace oil price(s) for the 1<sup>st</sup> and 2<sup>nd</sup> fortnights of June 2025."

5. Accordingly, the revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the relevant fortnight:

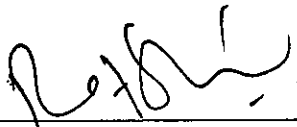
| Period   | Revised Price<br>(Rs./M.Ton) | Revised FCC<br>(Rs./kWh) |
|--|------------------------------|--------------------------|
| 1 <sup>st</sup> to 15 <sup>th</sup> June 2025  | 127,305.00                   | 25.0837                  |
| 16 <sup>th</sup> to 30 <sup>th</sup> June 2025 | 139,725.00                   | 27.5309                  |

6. The above decision of the Authority along with revised fuel cost components attached as **Annex-I** are to be notified in the Official Gazette in accordance with the provision of section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997 (XL of 1997).
7. CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

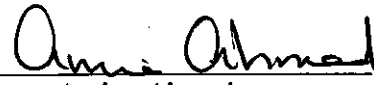
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**AUTHORITY**

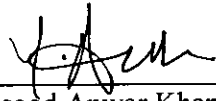
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Engr. Rafique Ahmed Shaikh  
Member

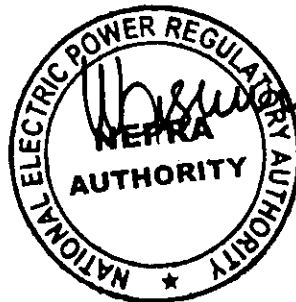


Amina Ahmed  
Member



Engr. Maqsood Anwar Khan  
Member

Waseem Mukhtar  
Chairman



**Attock Gen Ltd. (AGL)**  
**Fuel Price Calculation for the Period of 1<sup>st</sup> - 15<sup>th</sup> June 2025**

| Sr. No. | Description   |              | US\$/M.Ton       | Rs./M.Ton         |
|---------|---|--------------|------------------|-------------------|
| A.      | HSFO/LSFO Arab Gulf FOB Price   |              | 413.38273        | 116,654.87        |
| B.      | Black Product Premium   |              | 105.00000        | 29,630.56         |
| C.      | <b>C&amp;F Price (A+B)</b>  |              | <b>518.38273</b> | <b>146,285.42</b> |
| D.      | <b>Import Incidentals</b>   |              |                  |                   |
| a.      | Ocean Losses Maximum % of C   | 0.000%       |                  | -                 |
| b.      | Marine Insurance % of C   | 0.100%       |                  | 146.29            |
| c.      | War Risk Insurance actual % of C  | 0.050%       |                  | 73.14             |
| d.      | Bank L/C Commission % of C  | 0.150%       |                  | 219.43            |
| e.      | Bank Service Charges % of C   | 0.070%       |                  | 102.40            |
| f.      | Local handling Charges % of C   | 0.150%       |                  | 219.43            |
| g.      | Land port surveyor Charges  | 0.010%       |                  | 14.63             |
| h.      | FOTCO Charges prevailing at the time of import  | 1.075%       |                  | 1,572.57          |
| i.      | Wharfage Charges actual   | 0.135%       |                  | 197.49            |
| j.      | Demurrage (if any) at actual  |              |                  |                   |
| k.      | Import advalorem duty or any other duty imposed or levied by the GOP from time to time  |              |                  |                   |
|         | <b>Total Import Incidentals</b>   | <b>1.74%</b> |                  | <b>2,545.37</b>   |
| E.      | <b>Inland Freight Equalization Margin (8% of C) - D</b>   |              |                  | <b>9,157.47</b>   |
| F.      | <b>Import landed cost/Ex-Refinery Price (C+D+E)</b>   |              |                  | <b>157,988.26</b> |
| G.      | <b>Less: Special Discount for the Fortnight June 1-15, 2025</b>   |              |                  | <b>-</b>          |
| H.      | <b>Import landed cost/Ex-Refinery Price after Discount (F-G)</b>  |              |                  | <b>157,988.26</b> |
| I.      | <b>OMC Margin % of H</b>  | <b>4.00%</b> |                  | <b>6,319.53</b>   |
| J.      | <b>Market Price before GST (H+I)</b>  |              |                  | <b>164,307.79</b> |
|         | Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin  |              |                  | (37,002.79)       |
|         | <b>Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin</b>   |              |                  | <b>127,305.00</b> |
|         | Exchange Rate = Rs. 282.19579   |              |                  |                   |
|         | Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010. |              |                  |                   |
|         | FP(Rev) = Rs. 4.4166 per kWh * Rs. 127,305.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 25.0837 per kWh                                     |              |                  |                   |

**Attock Gen Ltd. (AGL)**  
**Fuel Price Calculation for the Period of 16<sup>th</sup> - 30<sup>th</sup> June 2025**

| Sr. No. | Description   |              | US\$/M.Ton       | Rs./M.Ton         |
|---------|---|--------------|------------------|-------------------|
| A.      | HSFO/LSFO Arab Gulf FOB Price   |              | 418.05700        | 118,105.08        |
| B.      | Black Product Premium   |              | 105.00000        | 29,663.50         |
| C.      | <b>C&amp;F Price (A+B)</b>  |              | <b>523.05700</b> | <b>147,768.58</b> |
| D.      | <b>Import Incidentals</b>   |              |                  |                   |
| a.      | Ocean Losses Maximum % of C   | 0.000%       |                  | -                 |
| b.      | Marine Insurance % of C   | 0.100%       |                  | 147.77            |
| c.      | War Risk Insurance actual % of C  | 0.050%       |                  | 73.88             |
| d.      | Bank L/C Commission % of C  | 0.150%       |                  | 221.65            |
| e.      | Bank Service Charges % of C   | 0.070%       |                  | 103.44            |
| f.      | Local handling Charges % of C   | 0.150%       |                  | 221.65            |
| g.      | Land port surveyor Charges  | 0.010%       |                  | 14.78             |
| h.      | FOTCO Charges prevailing at the time of import  | 1.075%       |                  | 1,588.51          |
| i.      | Wharfage Charges actual   | 0.135%       |                  | 199.49            |
| j.      | Demurrage (if any) at actual  |              |                  |                   |
| k.      | Import advalorem duty or any other duty imposed or levied by the GOP from time to time  |              |                  |                   |
|         | <b>Total Import Incidentals</b>   | <b>1.74%</b> |                  | <b>2,571.17</b>   |
| E.      | <b>Inland Freight Equalization Margin (8% of C) - D</b>   |              |                  | <b>9,250.31</b>   |
| F.      | <b>Import landed Cost/Ex-Refinery Price (C+D+E)</b>   |              |                  | <b>159,590.07</b> |
| G.      | <b>Less: Special Discount for Fortnight June 16-30, 2025</b>  |              |                  | <b>-</b>          |
| H.      | <b>Import landed cost/Ex-Refinery Price after discount (F-G)</b>  |              |                  | <b>159,590.07</b> |
| I.      | <b>OMC Margin % of H</b>  | <b>4.00%</b> |                  | <b>6,383.60</b>   |
| J.      | <b>Market Price before GST (H+I)</b>  |              |                  | <b>165,973.67</b> |
|         | Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin  |              |                  | (26,248.67)       |
|         | <b>Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin</b>   |              |                  | <b>139,725.00</b> |
|         | Exchange Rate = Rs. 282.50952   |              |                  |                   |
|         | Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010. |              |                  |                   |
|         | FP(Rev) = Rs. 4.4166 per kWh * Rs. 139,725.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 27.5309 per kWh                                     |              |                  |                   |

\*Based on data declared by Attock Gen Limited.

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