

# National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Trf)/TRF-92/HUBCO-2008/20430-34

October 19, 2022

Chief Executive Officer, Narowal Energy Ltd. [formerly Hub Power Co. Ltd. (HUBCO)] 11<sup>th</sup> Floor, Ocean Tower, Block 9, Main Clifton Road, Karachi Tele: 021 – 3587 4677

Subject: Decision of the Authority in the matter of Fuel Price Adjustment for the month of September 2022 for Narowal Energy Ltd. (formerly Hub Power Company Ltd. - Narowal) (Case No. NEPRA/TRF-92/HUBCO-2008)

Enclosed please find herewith the subject decision of the Authority along with Schedule of Fuel Cost Part of Energy Charge, applicable for the month of September 2022 (02 Pages) regarding the adjustment in fuel portion of energy charge part of tariff on account of variation in **Furnace Oil** price in respect of Narowal Energy Ltd.

Enclosure: As above

(Syed Safeer Hussain)

CC:

- 1. Secretary Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited, Shaheen Plaza, 73-West, Fazi-e-Haq Road, Islamabad.



#### THE **DECISION OF** THE **AUTHORITY IN MATTER** OF **FUEL** ADTUSTMENT FOR THE **MONTH OF SEPTEMBER** 2022 **FOR ENERGY LIMITED** (FORMERLY HUB **POWER COMPANY** NAROWAL)

1. Pursuant to the Order of the Authority dated June 8, 2012 in the matter of tariff adjustment at Commercial Operation Date (COD) notified vide S.R.O 624(I)/2013 dated May 31, 2013 in case No. NEPRA/TRF-92/HUBC0-2008 and decision of the Authority dated November 7, 2014 in the matter of Motion for Leave for Review, regarding Narowal Energy Limited (formerly HUB Power Company Limited-Narowal), (hereinafter "NEL"), based on information submitted by NEL, the fuel portion of the energy charge part of tariff has been adjusted for variation in furnace oil price for the month of September 2022. The revised energy charge part of NEL's tariff relating to fuel indicated hereunder shall be immediately applicable to the unit delivered during the month:

| Period         | Fuel Cost Component (Rs./kWh) |         |  |  |
|----------------|-------------------------------|---------|--|--|
| reriou         | Reference                     | Revised |  |  |
| September 2022 | 11.2780                       | 35.4414 |  |  |

2. The above referred revised fuel cost component attached as **Annex-I** is to be notified in the official gazette in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

#### **AUTHORITY**

Engr. Rafique Ahmed Shaikh Member

Engr. Magsoød Anwar Khan

Member

NEPRA AUTHORITY AUTHORITY AUTHORITY AUTHORITY

Tauseef H Faroot Chairman

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#### **Narowal Energy Limited**

### (Formerly Hub Power Company Limited-Narowal)

#### Schedule of Fuel Cost Part of Energy Charge

## Adjustment on Account of Fuel Price Variation for Furnace Oil

|   | Period         | Reference Price<br>Rs./M.Ton | Previous Price<br>Rs./M.Ton | Revised Price<br>Rs./M.Ton | Reference FCC Decision June 8, 2012 Rs./kWh | Previous FCC<br>Rs./kWh | Revised<br>FCC<br>Rs./kWh |
|---|----------------|------------------------------|-----------------------------|----------------------------|---|-------------------------|---------------------------|
| ſ | September 2022 | 60,201.56                    | 195,750.56                  | 189,184.74*                | 11.2780                                     | 36.6714                 | 35.4414                   |

\*Revised price is calculated in accordance with the details of consumption provided as under:

| Fuel Source                                      | Quantity    | Fuel Price   | <b>Total Amount</b> |  |
|--|-------------|--------------|---------------------|--|
| ruei Source                                      | (M. Ton)    | (Rs./M. Ton) | (Rs.)               |  |
| BE Energy (Imported) (16-06-2022) Cargo 64-B3    | 2,429.525   | 190,053.540  | 461,739,827         |  |
| BE Energy (Imported) (01-07-2022) Cargo 64-B3    | 5,528.455   | 191,418.030  | 1,058,245,965       |  |
| PSO (PARCO) (01-07-2022)                         | 222.596     | 170,278.410  | 37,903,293          |  |
| BE Energy (Cnergyico) (16-07-2022)               | 6,016.520   | 171,079.340  | 1,029,302,271       |  |
| BE Energy (PRL) (16-07-2022)                     | 1,834.238   | 171,079.340  | 313,800,226         |  |
| BE Energy (PRL) (01-08-2022)                     | 443.920     | 171,582.070  | 76,168,713          |  |
| BE Energy (PRL) (16-08-2022)                     | 1,039.180   | 171,788.710  | 178,519,392         |  |
|  | 17,514.434  |              | 3,155,679,686       |  |
| Total Weighted Average Revised Price (Rs./M.Ton) | 180,175.944 |              |                     |  |
| Adjusted for LHV-HHV Fac                         | 189,184.742 |              |                     |  |

Note: Out of 17,523.034 M.Ton fuel consumed during the period, 8.60 M.Ton was used for internal consumption. Accordingly, net consumption of 17,514.434 M.Ton has been considered in the FCC calculation.

