



# National Electric Power Regulatory Authority

## Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Trf)/TRF-89/LPTL-2007/20190-20192  
April 19, 2021

**Subject: Decision of the Authority in the Matter of Adjustment in Insurance Component of Capacity Charge Part of Tariff of Liberty Power Tech Ltd. (Case No. NEPRA/TRF-89/LPTL-2007)**


Dear Sir,

Please find enclosed herewith the decision of the Authority along with Schedule of Insurance Component of Capacity Charge (Annex-I) (02 pages) regarding adjustment in insurance component of capacity charge part of Liberty Power Tech Ltd.'s tariff on account of Actual Insurance Premium for the period 13<sup>th</sup> January 2021 to 12<sup>th</sup> January 2022 in Case No. NEPRA/TRF-89/LPTL-2007.

2. The decision is being intimated to the Federal Government for the purpose of notification of adjustment in the approved tariff through the official Gazette pursuant to Section 31 (7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

3. Revised tariff schedule attached as Annex-I is to be notified in the official Gazette.

Enclosure: As above

  
(Iftikhar Ali Khan)

Secretary,  
Ministry of Energy (Power Division),  
Government of Pakistan  
Islamabad.

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



**DECISION OF THE AUTHORITY IN THE MATTER OF ADJUSTMENT IN INSURANCE COMPONENT OF CAPACITY CHARGE PART OF TARIFF FOR LIBERTY POWER TECH LIMITED.**

1. Pursuant to the Decision of the Authority dated August 17, 2011 in the matter of Liberty Power Tech Limited (hereinafter "LPTL") tariff adjustment at Commercial Operation Date (COD) and decision of the Authority dated May 11, 2012 in the matter of motion for Leave for Review against the Decision of the Authority at COD, the insurance component of tariff is subject to adjustment as per actual annually. LPTL vide its letter dated March 26, 2021 requested to approve insurance component of Rs. 0.1515/kw/hour for the period of 13<sup>th</sup> January 2021 to 12<sup>th</sup> January 2022. LPTL in support of its request provided copies of insurance policies, premium calculation, receipt/endorsement for insurance premium of insurance company, payment evidences and letter from insurance company for no claim bonus. The details of requested insurance cost net of sales tax is as under:

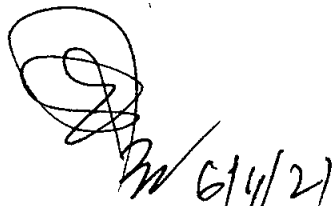
Policy Name	Net Amount (Rs.)
All Risk and Business Interruption	239,819,551
Terrorism and/or Sabotage	18,230,152
Third Party Liability	2,385,219
<b>Total</b>	<b>260,434,922</b>

2. Accordingly, on the basis of information/documents submitted by LPTL and in accordance with the Schedule VIII of Power Purchase Agreement, the insurance component of capacity charge part of tariff has been revised. The revised insurance component of capacity charge part of tariff indicated hereunder shall be immediately applicable:


Period	Insurance Component Rs./kW/Hour	
	Reference	Revised
13th January 2021 to 12th January 2022	0.0802	0.1515

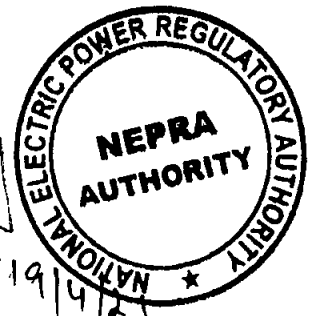
3. The revised tariff schedule attached as **Annex-I** is to be notified in the official gazette, in accordance with the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.
4. CPPA (G) to ensure that all payments are consistent with the tariff determinations.

**AUTHORITY**

  
Rehmatullah Baloch  
Member

  
Engr. Rafique Ahmed Shaikh  
Member

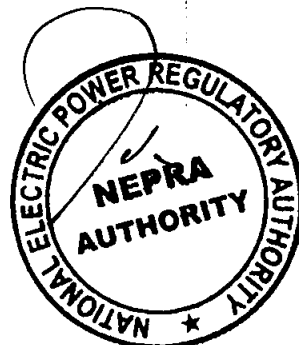
  
Tauseef H. Farooqi  
Chairman



## Annex-I

Liberty Power Tech Limited  
Schedule of Insurance Component of Capacity Charge  
Adjustment on account of Actual Insurance Premium

Period	Reference Insurance Premium	Revised Insurance Premium	Reference Insurance Component	Revised Insurance Component
	Rs.	Rs.	Rs./kW/Hour	Rs./kW/Hour
13th January 2021 to 12th January 2022	137,879,149	260,434,922	0.0802	0.1515



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