

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/TRF-359/NPPMCL-2016/ 15/18-24 August 20, 2019

Chief Executive Officer National Power Parks Management Company (Pvt.) Ltd. Second Floor 7-C-1, Gulberg-III, Lahore

Subject:

Decision of the Authority in the matter of Fuel Price Adjustment for National Power Parks Management Company (Private) Ltd. for its Power Project at Balloki (Case No. NEPRA/TRF-359/NPPMCL-2016)

Enclosed please find herewith the subject decision of the Authority along with Schedule of Fuel Cost Component on Combined Cycle Operation, applicable w.e.f. July 1, 2019, July 9, 2019, July 16, 2019 and July 24, 2019 at Annex-I (02 pages) regarding the adjustment on account of fuel price variation for **RLNG** in respect of National Power Parks Management Company (Private) Ltd. for its power project at Balloki.

Enclosure: As above

(Syed Safeer Hussain)

CC:

- 1. Secretary Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited, Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMENT FOR NATIONAL POWER PARKS MANAGEMENT COMPANY (PRIVATE) LIMITED FOR ITS POWER PROJECT AT BALLOKI.

Pursuant to the Authority's decision dated 9th August 2016 in the matter of Tariff Petition filed by National Power Parks Management Company (Private) Limited (hereinafter "NPPMCL") for its Power Project at Balloki, the fuel cost component on combined cycle operations has been adjusted for variation in RLNG price. The revision has been made on provisional basis as per OGRA's determination of provisional RLNG weighted average price for SNGPL dated July 10, 2019 and final fuel cost component(s) shall be determined after notification of final RLNG price by OGRA and submission of fuel invoice(s) by NPPMCL. The revised fuel cost component on combined cycle operations on RLNG indicated hereunder shall be immediately applicable on units delivered basis:

Period	Revised Fuel Cost				
	Component				
	(Rs./kWh)				
W.e.f. July 1, 2019	9.8676				
W.e.f. July 9, 2019	9.9954				
W.e.f. July 16, 2019	10.0522				
W.e.f. July 24, 2019	10.0522				

- 2. In case RLNG price is not changed or not determined by the OGRA for the next period/month, Fuel Cost Component effective from 24th July 2019 shall remain applicable.
- 3. The above referred revised fuel cost components attached as **Annex-I** are to be notified in the official gazette in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.
- 4. CPPA(G) to ensure that all payments are consistent with tariff determination.

Authority

WERA

Saif Ullah Chattha

Member

Rehmatullah Baloch

Member

Rafique Ahmed Shaikh

Member

Engineer Bahadur Shah Vice Chairman

Vice Chairman

National Power Parks Management Company Private Limited (Balloki) Schedule of Fuel Cost Component on Combined Cycle Operation Adjustment on Account of Fuel Price Variation for RLNG

Period	Reference RLNG Price HHV		Previous (June-19) RLNG Price HHV Reference Fuel Cost Component	Previous (June-19) Fuel Cost Component	Revised Provisional RLNG price HHV			Revised Fuel Cost Component	
	USD/MMBTU	Rs./MMBTU	Rs./MMBTU	Rs./kWh	Rs./kWh	USD/MMBTU	*Exchange Rate Rs./USD	Rs./MMBTU	Rs./kWh
W.e.f. July 1, 2019	7.0000	735,0000	1469.5470	4.5074	9.0120	10.2026	157.7113	1609.0653	9.8676
W.e.f. July 9, 2019	7.0000	735.0000	1524.2185	4.5074	9.3473	10.2026	159.7536	1629.9021	9.9954
W.e.f. July 16, 2019	7.0000	735.0000	1555.1676	4.5074	9.5371	10.2026	160.6621	1639.1711	10.0522
W.e.f. July 24, 2019	7.0000	735.0000	1555.1676	4.5074	9.5371	10.2026	160.6621	1639.1711	10.0522

^{*}Exchange Rates applied by the Fuel Supplier i.e. SNGPL and communicated by NPPMCL-Balloki.

